Office Office	2000 011(0)(1)1011100	Form C-103 ¹
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIVATION DIVIGION	30-041-20473
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 6/303	6. State Oil & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Chaveroo San Andres Unit
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number. #2
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Nulliber. #2
2. Name of Operator	Gas Weii Guiei	9. OGRID Number
State of New Mexico formerly	Ridgeway Arizona Oil Corporation	164557
3. Address of Operator	00240	10. Pool name or Wildcat
1625 N. French Drive, Hobbs, N	88240	Chaveroo ; San Andres
4. Well Location	1650 - for from the S. Harris 16	NOO Coat Coase day E. L'ac
Unit Letter		2080feet from theEline
Section 34	Township 7S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, or	, , , , , , , , , , , , , , , , , , ,
	4486' GR	eu.)
12. Check A	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF IN	TENTION TO:	IDOCOLICAT DEDODE OF
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON REMEDIAL W	JBSEQUENT REPORT OF: ORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	— <u> </u>	ORILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	-
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER.	
OTHER: 13 Describe proposed or compared o	OTHER: letted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or rec	completion.	
JMR Se	rvices/A-Plus P&A LLC plugged this well from 0	9/03/2024-09/19/2024.
I be an above a set of a sheet	41 - 2-6	. h 4 . 6 h
i nereby certify that	the information above is true and complete to th	e best of my knowledge and belief.
Spud Date:	Rig Release Date:	
I haraby cartify that the information	above is true and complete to the best of my knowle	adge and halief
Thereby certify that the information	above is true and complete to the best of my known	eage and benef.
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE.
For State Use Only	L man address.	THORE.
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE
Conditions of Approval (II ally):		

Plug and Abandonment Procedure

Orphan Well Program

Chaveroo San Andres Unit #2

API #30-041-20473

Unit K, 1650' FSL and 1980' FWL Sec. 34, T7S, R32E

Roosevelt County, NM

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

09/03/24 Moved plugging equipment to location.

09/04/24 Dug out cellar. Rigged up. POH w/ 170 3/4" rods & pump.

09/05/24 Worked on removing wellhead.

09/06/24 Installed new wellhead. NU BOP. Could not unset TAC.

09/09/24 RU wireline. RIH w/ free point, tagged bottom of tbg @ 4312'. Tbg stuck @ 2500'. Tbg showed to be free @ 2490'. POH. Pumped 15 bbls down csg @ 1.5 bmp @ 0 psi. Surface started circulating. Pressured up backside against tbg to 1000 psi. Picked up on tbg but could not work free. Spotted 25 sx class C cmt @ 4300-4000'. WOC.

09/10/24 Tagged plug @ 4223'. Spotted 25 sx class C cmt @ 4223-4000'. WOC & tagged plug @ 4223'.

09/11/24 Pumped 3 pills liquid gel paper & cotton seed hulls. Spotted 25 sx class C cmt @ 4223-4000'. WOC & tagged @ 4223'.

09/12/24 RIH & tagged pump @ 4250'. RU wireline. Set a 1.71" CIBP inside tbg @ 2415'. Cut tbg @ 2400'. POH w/ 76 jts & 4' of tbg. TOF @ 2404'.

09/13/24 Loaded well & pressure tested csg, held 500 PSI. RIH w/ wireline. Ran CBL from 2400' to surface.

09/16/24 Perf'd @ 2400'. Sqz'd 110 sx class C cmt @ 2400-2170'. WOC & tagged @ 2065'.

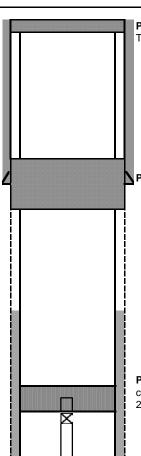
09/17/24 Perf'd @ 1950'. Sqz'd 120 sx class C cmt @ 1950-1600'. WOC & tagged @ 1560'. Perf'd @ 200'. Sqz'd 70 sx class C cmt & circulated to surface.

09/18/24 Tagged plug @ 23'. Spotted 10 sx class C cmt @ 23' to surface. RDMO.

09/19/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Verified cmt at surface. Welded below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

State of Nev	/ Mexico		PLUGGED
Author:	Abby @ JMR		
Well Name	Chaveroo SA Unit	Well No.	#2
Field/Pool	Chaveroo; SA	API#:	30-041-20473
County	Roosevelt	Location:	J-34-07S-32E
State	NM	=	1650 FSL & 1980 FWL
Spud Date	12/7/1978	GL:	4486

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	1,755	13 3/8	600	0
Prod Csg	4 1/2		9.5#	4,342	7 7/8	175	3574' Calc



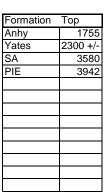
PBTD @ 4332'

TD @ 4343'

Plug #4: Perf'd @ 200'. Sqz'd 70 sx class C cmt & circulated to surface. Topped off well with 10 sx cmt from 23' to surface

8 5/8 24# CSG @ 1,755 Hole Size: 13 3/8

Plug #3: Perf'd @ 1950'. Sqz'd 120 sx class C cmt @ 1960-1600'. WOC & tagged @ 1560'.



Plug #2: Set a 1.71" CIBP inside tbg @ 2415'. Cut tbg @ 2400'. POH w/ 76 jts & 4' of tbg. Loaded well & pressure tested csg, held 500 PSI. RIH w/ wireline. Ran CBL from 2400' to surface. Perf'd @ 2400'. Sqz'd 110 sx class C cmt @ 2400-2170'. WOC & tagged @ 2065'.

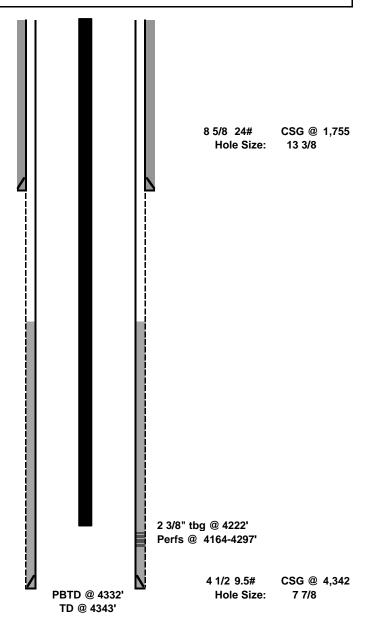
Plug #1: Spotted a total of 75 sx class C cmt @ 4300-4000' w/ 3 pills liquid gel paper & cotton seed hulls. WOC & tagged plug @ 4223'.

Perfs @ 4164-4297' 2 3/8" tbg @ 4222' 33.66088 -103.65541

4 1/2 9.5# Hole Size: CSG @ 4,342 7 7/8

	•		
State of Nev	v Mexico		CURRENT
Author:	Abby @ JMR		
Well Name	Chaveroo SA Unit	Well No.	#2
Field/Pool	Chaveroo; SA	API#:	30-041-20473
County	Roosevelt	Location:	J-34-07S-32E
State	NM	_	1650 FSL & 1980 FWL
Spud Date	12/7/1978	GL:	4486
'		_	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	1,755	13 3/8	600	0
Prod Csg	4 1/2		9.5#	4,342	7 7/8	175	3574' Calc



Formation	Тор
Anhy	1755
Yates	2300 +/-
SA	3580
PIE	3942

33.66088 -103.65541

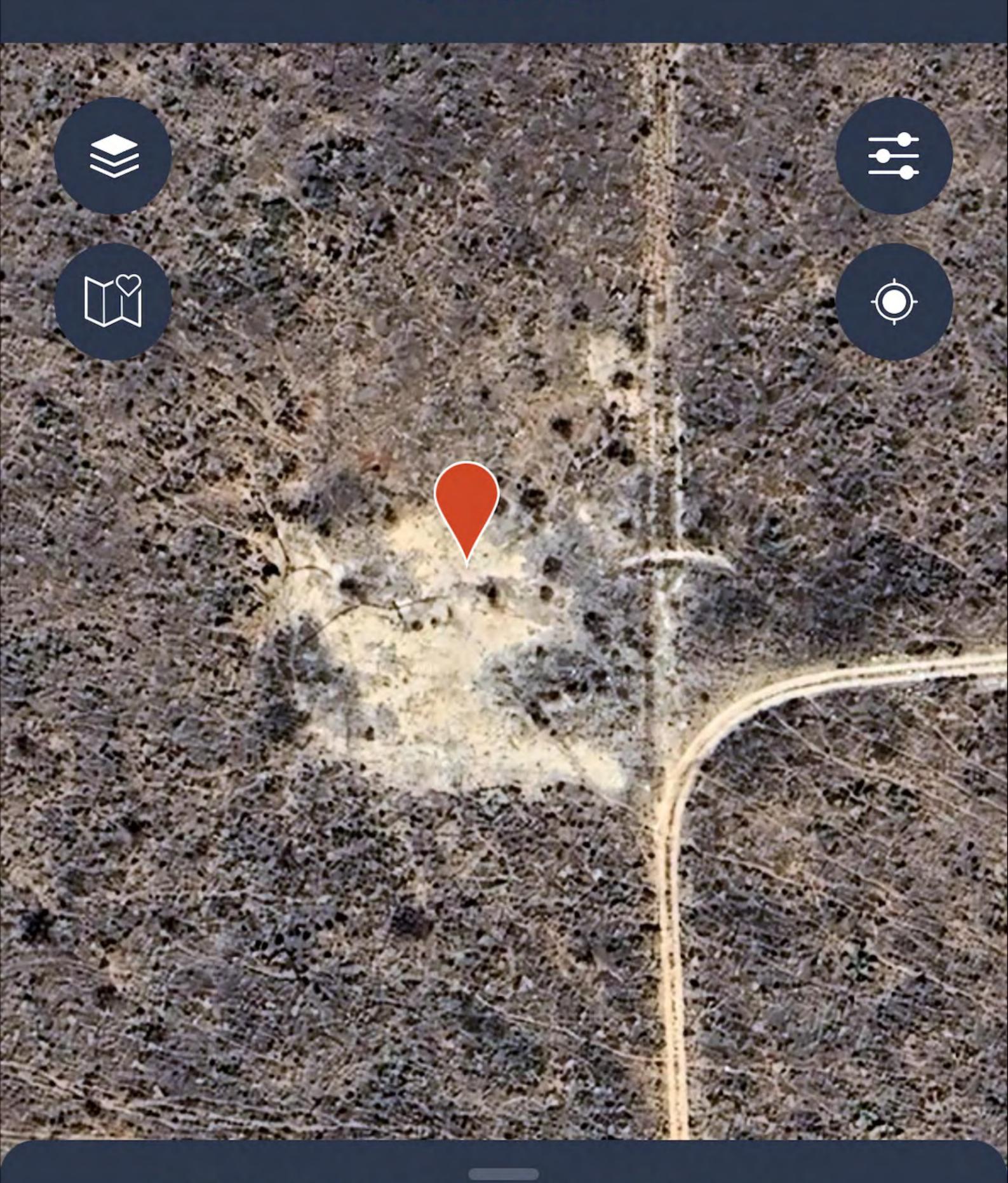




\$

WELLSITE





RIDGEWAY ARIZONA OIL CORP CHAVEROO SAN ANDRES UNIT #002

API: 3004120473 Lat: 33.660886 Status: ACTIVE

County: ROOSEVELT Long: -103.655419







• Entrances to the Well









My Pins

Search

Favorites







District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 385384

CONDITIONS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	385384
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
loren.diede	None	9/24/2024