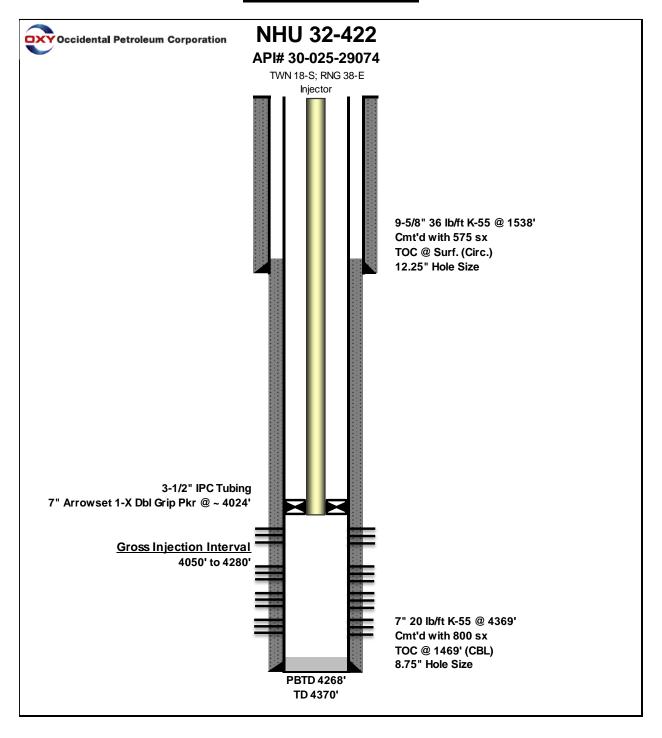
Cocined by OCD: 8/28/2024 12:09:26 P	M State of New Mexico	Form C-103 <sup>1</sup> of
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-29074
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		19520
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
PROPOSALS.)  1. Type of Well: Oil Well  Ga	s Well  Other Injection	8. Well Number 422
<ol> <li>Type of Well: Oil Well Ga</li> <li>Name of Operator</li> </ol>	s Well  Other Injection	9. OGRID Number
Occidental Permian LTD		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 7722	10-4294	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location		
	.385 _ feet from theNORTH line and	
Section 32	Township 18S Range 38E	NMPM County LEA
	1. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
3	651' (DF)	
12. Check App	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	INTION TO:	IBSEQUENT REPORT OF:
	ENTION TO. SU PLUG AND ABANDON □ REMEDIAL WO	<u> </u>
	_	PRILLING OPNS. P AND A
	MULTIPLE COMPL   CASING/CEME	
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM	_	_
OTHER:	PB/S2S OTHER:	and give pertinent dates, including estimated date
	. SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or recom		
	n remedial cementing to bring TOC to surface. Well w	ill continue injection in unitized San Andres
interval.		
Please see detailed planned procedur	and WRDs attached	
ricase see detailed planned procedur	and WBB3 accached.	
Spud Date:	Rig Release Date:	
I hereby certify that the information abo	ve is true and complete to the best of my knowled	dge and belief.
$\mathcal{D} \cdot \mathcal{M}$	//	
SIGNATURE Roni Mat	TITLE Regulatory Advisor	DATE <u>08/28/2024</u>
Type or print name Roni Mathew	E-mail address: roni mathew	v@oxy.com PHONE: (713) 215-7827
For State Use Only	2 mail address	7 1101\D. 1. 10   210   101
	TOVEN E	D. 4 MIC
	TITLE	DATE
Conditions of Approval (if any):		

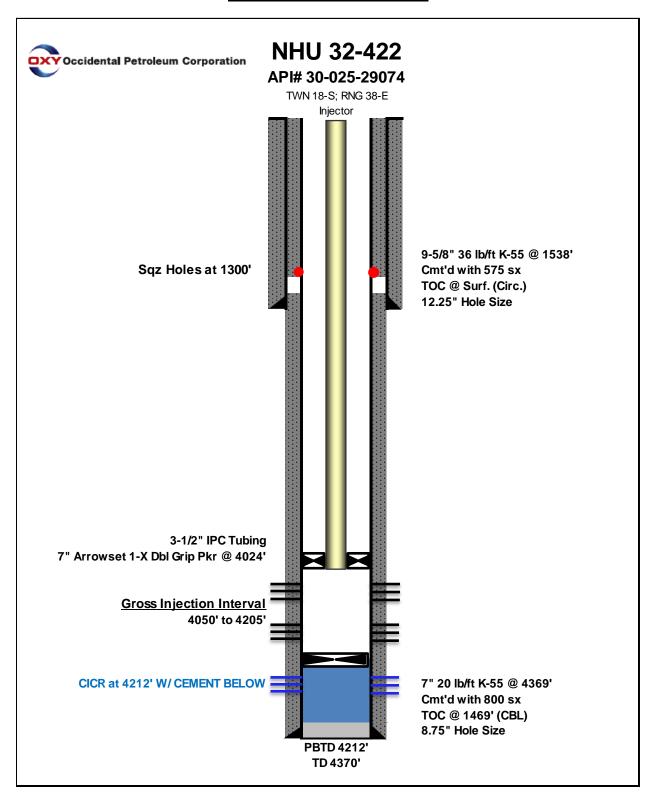
### 32-422 Job Plan:

- 1) MIRU PU
- 2) POOH w/ injection Eqpt
- 3) RUWL
- 4) RIH w/ CICR & set at 4212'
- 5) RD WL
- 6) RIH & sting into CICR
- 7) Cement squeeze perforations with 100 sx cmt x Sting out x POOH w/ WS
- 8) RIH w/ RBP & set @ ~2000'
- 9) RIH w/ packer & set at ~1200'
- 10) RU WL x Shoot squeeze holes @ ~1300' x RD WL
- 11) RU cement services & circulate cement to surface
- 12) PU 6-1/8" bit. DO cement squeeze. Cleanout to RBP.
- 13) POOH w/ RBP
- 14) RIH w/ 6-1/8" bit & CO to new PBTD @ 4212'. POOH w/ bit.
- 15) RIH w/ RBP & Packer x Acidize perforations with 3,000 gal 15% HCL x POOH
- 16) RIH with injection equipment.
- 17) RD PU. Put well on injection.

## **Current WBD**



# **Proposed WBD**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 378798

### **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	378798
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
anthony.harris	A C-103 Subsequent report must be filed with an updated Wellbore Diagram to reflect the final well configuration. Details must include, but not be limited to the following: tubing details (size, depth, crossovers etc), packer details and setting depth, perforation details, plug details (CIBP, CICR and/or cement), perforation isolation (squeeze) details, PBTD etc. Also, if a new liner is installed or the production casing string is perforated to circulate cement to surface, those details must be reflected in the wellbore diagram.	9/25/2024