

Phone: (505) 476-3441 Fax: (55) 476-3462  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36004
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lotus SWD
8. Well Number 001
9. OGRID Number 308339
10. Pool name or Wildcat Livingston Ridge, Del S.E.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
OWL SWD LLC

3. Address of Operator  
5005 Lyndon B. Johnson Frwy, Dallas Tx 75244

4. Well Location  
Unit Letter A : 660 feet from the N line and 660 feet from the E line  
Section 32 Township 225 Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3556 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<b>P AND A</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notify NM Regulatory 24hrs prior. **7/20** MIRU NDWH, NUBOP 2) 7/21 POOH Run CBL TIHN w/Bit & Scrp. to 6700 3) 7/22 POOH set 5.5 CIBP 6644 test to 800 psi TIH CIRC with P&A mud PUH Spot 25sx 6579' PUH SWI 4)7/23 tag TOC 6416' PUH to 5560', spot 25sx, WOC & tag TOC 5370' PUH 4690', spot 51sx PUH SWI 5)7/24 cont. LD TBG Perf 1038', unable to est. Inj. Rate, spot 25sx 1038' WOC & Tag 880, Perf at 200 pressure to 500 PSI Hold 30min, spot 25sx 226 to surf, POOH SWI. **6/7/25** Hot work Permit, NDBOP C.O.W.H. top off with 10sx, install D.H.M. Job complete R.D.M.O.

P&A mud between all plugs  CBL on file  Closed loop all fluid to licensed facility

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 8/5/2024

Type or print name Brody Pinkerton E-mail address: brody@maverickwellpluggers.com PHONE: 432-458-3780

**For State Use Only**  
APPROVED BY: [Signature] TITLE Compliance Officer A DATE 9/30/24  
Conditions of Approval (if any)

Note: Plug at 4690', no tag required as per Kerry Fortner OCD Hobbs



**MAVERICK WELL PLUGGERS**  
**DAILY REPORT**

**DATE:** July 20, 2024  
**JOB #:** 335-143  
**COMPANY:** PILOT WATER SOLUTIONS  
**WELL NAME:** LOTUS SWD 001  
**API#** 3002536004

5-7a D.C.T.L., (HANEY SWD 1D)  
7a-12p MOVE PULLING UNIT, DOGHOUSE, BOP, BASE BEAM, CMT PLUMP AND PORTA POTTIES  
TO THE NEXT LOCATION – LOTUS SWD 001  
12-1230p T.G.S.M. REVIEW JSA  
1230-130p RIGGING UP PULLING UNIT  
130-2p MADE DAILY INSPECTION  
2-230p OPEN WELL (NO PRESSURE)  
230-530p PROBLEMS W/THE WELL HEAD, THE NUTS AND BOLTS FROM THE WELLHEAD ARE  
RUSTY AND VERY TIGHT  
330-630p CHANGE TO 2-1/8 EQUIP, POOH, RELEASE PKR  
630-730p NIPPLE UP BOP FROM MWP  
430-830p DROVE CREW TO HOTEL

**MAVERICK WELL PLUGGERS**  
**DAILY REPORT**

**DATE:** July 21, 2024  
**JOB #:** 335-143  
**COMPANY:** PILOT WATER SOLUTIONS  
**WELL NAME:** LOTUS SWD 001  
**API#** 3002536004

5-7a D.C.T.L.  
7a-730p MADE DAILY INSPECTION  
8-830a OPEN WELL (NO PRESSURE)  
830-9a RU WORK FLOOR  
9-930a RU 3-7/8 TOG TONG  
930-11a POOH, STOOD BACK 204 JTS AND TALLY STANDS @ 6599', LD PKR  
11a-1p CO-MAN DECIDED RIH W/WL, RUN CBL TO IDENTIFY TOC, SPOKE TO KERRY FORTREY (OCD) TO SET CIBP @ 6694', KERRY OK'D CIBP @ 6694', SPOT FRAC TANK AND OPEN TOP PIT  
1-2p RU CMT PUMP  
2-6p RU WL, RIH W/ GAUGE RING @ 6700', POOH, LD GAUGE RING PICKING UP CBL, RIG @ 6700' ADD CSG W/26 BBLs OF F/W, POOH W. AND RD, (WL FROM API PERFORATING)  
6-730p RIH W/BIT AND SCRAPER (MWP) AND 144 JTS, CO-MAN BILL BAUGH DECIDED TO SD  
730-830p DROVE CREW BACK TO HOTEL

**MAVERICK WELL PLUGGERS**  
**DAILY REPORT**

**DATE:** July 22, 2024  
**JOB #:** 335-143  
**COMPANY:** PILOT WATER SOLUTIONS  
**WELL NAME:** LOTUS SWD 001  
**API#** 3002536004

530-630 D.C.T.L.  
630-7a T.G.S.M. REVIEW JSA  
7-730a MADE DAILY INSPECTION  
730-8a OPEN WELL (NO PRESSURE)  
8-9a CONT RIH W/207 JTS @ 6700'  
9-1030a POOH, STOOD BACK 207 JTS  
1030a-12p RU WL, RIH W/5.5 CIBP (MWP), SET @ 6644', POOH, RD WL, GOT WELL LOADED, CLOS BOP, PRESSURE UP 800 PSI, HOLDING GOOD  
12-1p RIG W/203 JTS, 6644" OPEN ENDED, UPDATE OCD, KERRY FORTNER  
1-2p STAND BY FOR WATER TRUCK, SEND LOG INFO TO OCD KERRY FORTNER (EMAIL)  
2-4p PUMP 150 BBLS OF B/W MIXED W/SAL GEL TO CIRC OIL AND GAS  
4-5p SPOT 25 SX OF CLASS H CMT MIXED W/3.75 BBLS OF F/W FFROM 6644 TO 6579' W/203 JTS W/37 BBLS OF B/W FOR DSP  
5-7p STOOD BACK 40 JTS, WASH PUMP, CLEAN UP LOCATION SWSD  
7-8p DROVE CREW TO HOTEL

**MAVERICK WELL PLUGGERS**  
**DAILY REPORT**

**DATE:** July 23, 2024  
**JOB #:** 335-143  
**COMPANY:** PILOT WATER SOLUTIONS  
**WELL NAME:** LOTUS SWD 001  
**API#** 3002536004

530-630 D.C.T.L.  
630-7a T.G.S.M. REVIEW JSA  
7-730a MADE DAILY INSPECTION  
730-8a OPEN WELL (NO PRESSURE)  
8-9a RIH AND TAGGED TOC @ 6416', OCD UPDSTE  
9-10a LD 26 JTS EOT @ 5564'  
10-1130a P#2 – SPOT 25 SX OF CLASS 'C' CMT MIXED W/3.75 BBLS PF B/W FROM 5560' TO 5450"  
W/172 JTS @ 5564' W/31 BBLS PF B/W FOR DSP  
1130a-330p WOC  
330-430p OPEN WELL (NO PRESSURE) RIH AND TAGGED TOP OF CMT @ 5370'  
430-530p LD 21 JTS EOT @ 4690'  
530-630p P#3 – SPOT 51 SX OF CLASS 'C' CMT MIXED W/7.65 BBLS OF F/W FROM 4662-4690 W/25  
BBLS OF B/W FOR DSP. OCD (KENNY FORTNER) DECIDED NO TAG P#3 AND PERF THE  
NEX PLUG PERF CSG 918'  
630-730p LD 76 JTS, SWSD  
730-830p DROVE CREW BACK TO HOTEL

**MAVERICK WELL PLUGGERS**  
**DAILY REPORT**

**DATE:** July 23, 2024  
**JOB #:** 335-143  
**COMPANY:** PILOT WATER SOLUTIONS  
**WELL NAME:** LOTUS SWD 001  
**API#** 3002536004

530-630 D.C.T.L.  
630-7a T.G.S.M. REVIEW JSA  
7-730a MADE DAILY INSPECTION  
730-8a OPEN WELL (NO PRESSURE)  
8a-830p CONT LD TBG, 150 TOTAL, LEFT 30 JTS IN THE HOLE @ 970', CO-MAN DECIDED PERF-  
UPDATE OCD, HE DECIDED TO PERF @1038' 50 SX CMT, RU WL, RIN AND PERF CSG @  
1038', POOH, RD WL, GOT WELL LOADED, CLOSED BOP PIP RAMS, OPEN 8-5/8 VALVE 500  
PSI, UNABLE TO EST.INJ.RATE. SPOKE TO OCD CO-MAN, KENNY FORTNER, HE DECIDED  
TO SPOT 25 SX CMT AND TAG, RIG W/33 JTS,  
P#4 – SPOT 25 SX OF CLASS 'C' CMT MIXED W/3.75 BBLs OF F/W FROM 1038' TO 745' W/33  
JTS@1066'W/5 BBLs OF B/W FOR DSP, STOOD BACK 30 JTS, LD THE REST, WOC  
RU WL, RIH, CO-MAN DECIDED TO TAG W/WL, TAG TOC @ 880' AND PER CSG @ 200'.  
POOH, RD WL, UPDATED OCD, PU 2 JTS AD1 PKR (MWP) 5.5, GOT WELL LOADED, SET  
PKR, UNABLE TO EST.INJ.RATE 500 PSI AND HOLDING FOR 30 MINUTES, SPOKE TO  
OCD, HE DECIDED TO SPOT 25 SX TO FILL 5/5 CSG. RIH 7 JTS  
SPOT 25 SX OF CLASS 'C' CMT MIXED W/3.75 BBLs OF F/W FROM 200 TO 0 W/7 JTS @ 226'  
W/1 BBLs DSP, LD 7 JTS, CLEAN EQUIP, SWSD  
830-930p DROVE CREW TO HOTEL

**MAVERICK WELL PLUGGERS**  
**DAILY REPORT**

**DATE:** July 25, 2024  
**JOB #:** 335-143  
**COMPANY:** PILOT WATER SOLUTIONS  
**WELL NAME:** LOTUS SWD 001  
**API#** 3002536004

530-630 D.C.T.L.  
630-7a T.G.S.M. REVIEW JSA  
7-730a MADE DAILY INSPECTION  
730-8a OPEN WELL (NO PRESSURE)  
8-10a RD TBF EQUIP, WORK FLOOR, ND BOP  
10-11a REMOVE PIPE FROM THE PIPE RACKS, SPOTTED IN TBG TRAILER  
11a-12p RD PULLING UNIT  
12-1230p T.G.S.M. (HOT WORK)  
1230-2p DIG AROUND THE CELLAR, CUT WELLHEAD  
2-230p SPOT 10 SX OF CLASS 'C' CMT MIXED W/1.5 BBLS OF F/W TO FILL CSG  
230-330p WELD DRY HOLE MARKERS, JUAN VASQUEZ FOR MWP PERFORMED THE JOB  
330-430p RC PUMP EQUIP, CLEAN UP LOC, WE HAVE EVERYTHING READY TO MOVE TO THE  
NEXT LOCATION  
JOB COMPLETE  
430-7p D.C.T.Y

# Wellbore Diagram

OWL SWD OPERATING  
 Lotus SWD #001  
 API: 30-025-36004  
 Eddy County, New Mexico

Surface Casing

13.375" 48# @ 868 '  
 OH: 17.5'

Plug 5

150 feet to Surface  
 150 foot plug  
 44 sacks of Type I/II Cement

Plug 4

1038 feet - 745 feet  
 293 foot plug  
 34 sacks of Type I/II Cement

Plug 3

4662 feet - 4212 feet  
 450 foot plug  
 51 sacks of Type I/II Cement

Plug 2

5560 feet - 5340 feet  
 220 foot plug  
 25 sacks of Type I/II Cement

Plug 1

6794 feet - 6579 feet  
 215 foot plug  
 25 sacks of Class H Cement

Formations

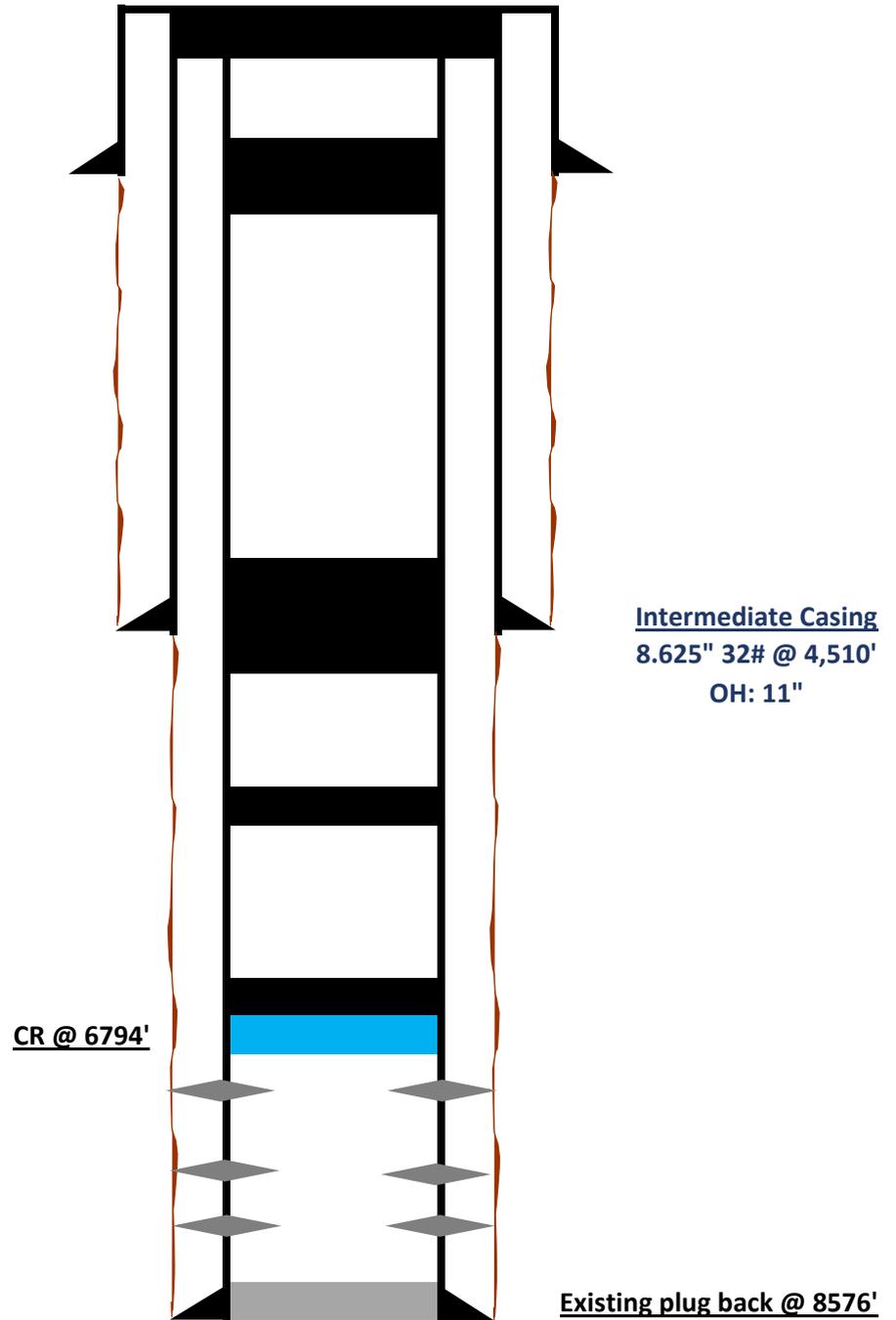
Name	Depth (ft)
Rustler	845
Salt	988
salt	4312
Bell Canyon	4612
Cherry Canyon	5510
Brushy Canyon	6818
Bone Spring	8573

Perforations

8432 feet - 6744 feet

Production Casing

5.5" 15.5# @ 8,620'  
 OH: 7.875"



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 385569

**CONDITIONS**

Operator: OWL SWD OPERATING, LLC 20 Greenway Plaza Houston, TX 77046	OGRID: 308339
	Action Number: 385569
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker phot to release CBL on file Marker in place 7/25/24	9/30/2024