

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		² OGRID Number 328947	
		³ Reason for Filing Code/ Effective Date RT 05/13/2022	
⁴ API Number 30 - 0 25-49502	⁵ Pool Name MALJAMAR; YESO, WEST		⁶ Pool Code 44500
⁷ Property Code 331684	⁸ Property Name TRIPLETAIL 12 STATE		⁹ Well Number 21H

II. ¹⁰ Surface Location

UL or lot no. E	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 2080	North/South Line NORTH	Feet from the 80	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

FTP: 2294' FNL 109' FWL LTP: 2301' FNL 116'

UL or lot no. H	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 2299	North/South line NORTH	Feet from the 43	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 04/06/2022	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

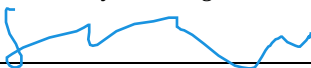
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

²¹ Spud Date 12/28/2021	²² Ready Date 05/13/2022	²³ TD 6205'V/11698'M	²⁴ PBTD 6205'V/11648'M	²⁵ Perforations 6561'-11625'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17-1/2"		13-3/8" 54.5 J-55 BTC		1271'	
12-1/4"		9-5/8" 36# J-55 BTC		2949'	
8-3/4"		7" 32# L-80 BK-HT		6511'	
8-3/4"		5-1/2" 20# L-80 BK-HT		11698'	
		3-1/2" J-55 TBG		6331'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION	
Printed name: SARAH CHAPMAN	Approved by: PATRICIA MARTINEZ	
Title: REGULATORY DIRECTOR	Title: PETROLEUM SPECIALIST	
E-mail Address: SCHAPMAN@SPURENERGY.COM	Approval Date: 10/1/2024	
Date: 05/13/2022	Phone: 832-930-8613	



May 17, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: ***Request for Confidential "Tight Hole" Completion***
Tripletail 12 State 10H – 30-025-49500; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 20H – 30-025-49501; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 21H – 30-025-49502; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 60H – 30-025-49503; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 61H – 30-025-49504; Maljamar; Yeso-West Pool (44500)
Eddy County, New Mexico

To Whom It May Concern:

Spur Energy Partners LLC "Spur" respectfully requests to keep the well test data confidential on the above mentioned wells for a period not to exceed the New Mexico Oil and Gas Conservation Division's reporting requirements.

If you have any questions, feel free to reach out to me at schapman@spurenergy.com.

Respectfully,

Sarah Chapman

Sarah Chapman
Regulatory Director

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49502		² Pool Code 44500		³ Pool Name MALJAMAR; YESO, WEST					
⁴ Property Code 331684		⁵ Property Name TRIPLETAIL 12 STATE						⁶ Well Number 21H	
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENERGY PARTNERS LLC.						⁹ Elevation 4257'	
¹⁰ Surface Location									
UL or lot no. E	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 2080	North/South line NORTH	Feet From the 80	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. H	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 2299	North/South line NORTH	Feet from the 43	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 673714.5 - E: 727156.1 LAT: 32.8506020° N LONG: 103.7282473° W FIRST TAKE POINT (FTP) 2294' FNL - 109' FWL N: 673500.2 - E: 727186.8 LAT: 32.8500124° N LONG: 103.7281516° W MD: 6561.0 - TVD: 6153.2 LAST TAKE POINT (LTP) 2301' FNL - 116' FEL N: 673514.9 - E: 732245.6 LAT: 32.8499723° N LONG: 103.7116790° W MD: 11625.0 - TVD: 6202.4		BOTTOM HOLE (BH) N: 673516.9 - E: 732318.5 LAT: 32.8499764° N LONG: 103.7114415° W MD: 11698.0 - TVD: 6204.9 CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1913" N: 670497.8 - E: 721816.9 B: FOUND BRASS CAP "1913" N: 673135.6 - E: 721803.5 C: FOUND BRASS CAP "1913" N: 675771.1 - E: 721786.3 D: FOUND BRASS CAP "1913" N: 675782.2 - E: 724424.0 E: FOUND BRASS CAP "1913" N: 675793.6 - E: 727062.9		F: FOUND BRASS CAP "1913" N: 675805.3 - E: 729705.0 G: FOUND BRASS CAP "1913" N: 675815.8 - E: 732347.9 H: FOUND BRASS CAP "1913" N: 673177.1 - E: 732364.1 I: FOUND BRASS CAP "1913" N: 670539.6 - E: 732379.8 J: FOUND BRASS CAP "1913" N: 670527.8 - E: 729734.2 K: FOUND BRASS CAP "1913" N: 670517.3 - E: 727096.3 L: FOUND BRASS CAP "1913" N: 670496.2 - E: 724451.5 M: FOUND BRASS CAP "1913" N: 673155.6 - E: 727079.7		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sarah Chapman</i> 04/14/2022 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04-05-2022 Date of Survey Signature and Seal of Professional Surveyor: <i>Robert M. Howett</i> 19680 Certificate Number							

Job No: LS21080812AC



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **01/24/22** thru **01/29/22** conduct or supervise the taking of a **MWD Survey** from a depth of **142'** to a depth of **11698'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Spur Energy Partners** for the **Tripletail 12 State 21H** API No. **30-025-49502** in **Lea County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*1125 Beach Airport Rd, Conroe, Texas
77301*



Spur Energy Partners, LLC

Lea County, NM (Nad-83/ NME)

TRIPLETAIL 12 STATE

21H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

31 January, 2022



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 21H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 13' @ 4270.00usft
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 13' @ 4270.00usft
Well:	21H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea County, NM (Nad-83/ NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		TRIPLETAIL 12 STATE			
Site Position:		Northing:	674,969.20 usft	Latitude:	32.854051
From:	Map	Easting:	727,148.10 usft	Longitude:	-103.728250
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.328 °

Well	21H					
Well Position	+N/-S	0.00 usft	Northing:	673,714.50 usft	Latitude:	32.850602
	+E/-W	0.00 usft	Easting:	727,156.10 usft	Longitude:	-103.728248
Position Uncertainty	0.00 usft		Wellhead Elevation:	usft	Ground Level:	4,257.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/20/21	6.626	60.434	47,805.40291132

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	89.76	

Survey Program	Date	01/31/22			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
142.00	2,926.00	SPUDDER SVY (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
3,053.00	11,698.00	Survey #2 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1. SHL #21H: 2080' FNL, 80' FWL										
9.06	0.04	187.79	9.06	0.00	0.00	0.00	0.49	0.49	0.00	
WB TRIMBLE #2: SHL (NO SURVEYS)										
142.00	0.70	187.79	142.00	-0.86	-0.12	-0.12	0.49	0.49	0.00	
204.00	0.70	181.29	203.99	-1.61	-0.18	-0.18	0.13	0.00	-10.48	
292.00	0.70	162.22	291.99	-2.66	-0.03	-0.04	0.26	0.00	-21.67	
382.00	0.40	158.00	381.98	-3.48	0.26	0.25	0.34	-0.33	-4.69	
470.00	1.01	212.40	469.97	-4.42	-0.04	-0.06	0.96	0.69	61.82	



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 21H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 13' @ 4270.00usft
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 13' @ 4270.00usft
Well:	21H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
559.00	1.49	238.51	558.95	-5.68	-1.45	-1.47	0.82	0.54	29.34
647.00	2.11	243.96	646.91	-6.99	-3.88	-3.91	0.73	0.70	6.19
734.00	2.99	250.46	733.82	-8.45	-7.46	-7.49	1.06	1.01	7.47
820.00	4.79	250.02	819.62	-10.43	-12.94	-12.99	2.09	2.09	-0.51
908.00	6.29	251.51	907.21	-13.22	-20.97	-21.03	1.71	1.70	1.69
992.00	7.12	252.22	990.63	-16.27	-30.29	-30.36	0.99	0.99	0.85
1,077.00	7.91	251.08	1,074.90	-19.77	-40.84	-40.92	0.95	0.93	-1.34
1,168.00	8.09	252.13	1,165.02	-23.77	-52.86	-52.96	0.25	0.20	1.15
1,211.00	7.69	252.22	1,207.61	-25.57	-58.48	-58.58	0.93	-0.93	0.21
1,343.00	9.49	259.07	1,338.13	-30.33	-77.57	-77.70	1.57	1.36	5.19
1,433.00	12.09	264.70	1,426.53	-32.61	-94.25	-94.38	3.11	2.89	6.26
1,520.00	13.19	260.39	1,511.42	-35.11	-113.11	-113.25	1.66	1.26	-4.95
1,606.00	13.19	260.30	1,595.15	-38.40	-132.45	-132.61	0.02	0.00	-0.10
1,691.00	13.49	255.03	1,677.86	-42.60	-151.59	-151.77	1.47	0.35	-6.20
1,777.00	13.41	254.24	1,761.50	-47.90	-170.88	-171.08	0.23	-0.09	-0.92
1,861.00	13.01	255.82	1,843.28	-52.86	-189.42	-189.64	0.64	-0.48	1.88
1,950.00	11.69	255.12	1,930.22	-57.63	-207.85	-208.09	1.49	-1.48	-0.79
2,037.00	11.52	255.38	2,015.44	-62.08	-224.77	-225.03	0.20	-0.20	0.30
2,123.00	10.99	256.00	2,099.79	-66.23	-241.03	-241.31	0.63	-0.62	0.72
2,210.00	10.51	255.73	2,185.26	-70.20	-256.77	-257.06	0.55	-0.55	-0.31
2,298.00	12.22	257.67	2,271.53	-74.16	-273.65	-273.96	1.99	1.94	2.20
2,386.00	12.62	257.49	2,357.47	-78.23	-292.13	-292.46	0.46	0.45	-0.20
2,473.00	11.91	256.52	2,442.49	-82.39	-310.14	-310.48	0.85	-0.82	-1.11
2,562.00	11.21	256.61	2,529.68	-86.53	-327.49	-327.85	0.79	-0.79	0.10
2,648.00	10.42	257.40	2,614.15	-90.16	-343.21	-343.58	0.93	-0.92	0.92
2,736.00	10.02	258.11	2,700.76	-93.48	-358.47	-358.86	0.48	-0.45	0.81
2,822.00	9.58	256.88	2,785.50	-96.64	-372.76	-373.16	0.57	-0.51	-1.43
2,906.00	8.79	255.29	2,868.42	-99.86	-385.77	-386.19	0.99	-0.94	-1.89
2,926.00	8.62	256.09	2,888.19	-100.61	-388.71	-389.12	1.04	-0.85	4.00
3,053.00	7.78	254.33	3,013.89	-105.22	-406.22	-406.66	0.69	-0.66	-1.39
3,179.00	9.36	247.91	3,138.49	-111.37	-423.93	-424.39	1.46	1.25	-5.10
3,305.00	11.87	247.38	3,262.32	-120.21	-445.39	-445.89	1.99	1.99	-0.42
3,432.00	9.85	245.80	3,387.04	-129.69	-467.36	-467.89	1.61	-1.59	-1.24
3,558.00	12.84	245.80	3,510.56	-139.85	-489.96	-490.54	2.37	2.37	0.00
3,684.00	11.65	243.08	3,633.70	-151.35	-514.08	-514.70	1.05	-0.94	-2.16
3,810.00	12.13	252.13	3,757.00	-161.17	-538.02	-538.69	1.53	0.38	7.18
3,936.00	11.43	265.05	3,880.37	-166.31	-563.06	-563.75	2.16	-0.56	10.25
4,062.00	9.45	260.39	4,004.28	-169.12	-585.70	-586.41	1.71	-1.57	-3.70
4,188.00	11.52	266.63	4,128.17	-171.58	-608.46	-609.18	1.87	1.64	4.95
4,313.00	10.59	264.43	4,250.85	-173.43	-632.36	-633.08	0.82	-0.74	-1.76
4,440.00	9.76	263.20	4,375.86	-175.84	-654.66	-655.39	0.68	-0.65	-0.97
4,566.00	8.97	262.41	4,500.17	-178.40	-675.00	-675.74	0.64	-0.63	-0.63
4,692.00	8.13	259.77	4,624.77	-181.28	-693.51	-694.26	0.74	-0.67	-2.10



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 21H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 13' @ 4270.00usft
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 13' @ 4270.00usft
Well:	21H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,818.00	7.74	258.63	4,749.57	-184.54	-710.59	-711.36	0.33	-0.31	-0.90
4,943.00	7.47	260.04	4,873.47	-187.60	-726.85	-727.63	0.26	-0.22	1.13
5,068.00	5.58	249.05	4,997.66	-191.18	-740.53	-741.32	1.81	-1.51	-8.79
5,070.59	5.47	248.34	5,000.24	-191.27	-740.76	-741.56	5.04	-4.30	-27.38
2. KOP #21H @ 5075.12' MD									
5,131.00	3.30	219.17	5,060.47	-193.68	-744.54	-745.34	5.04	-3.59	-48.29
5,195.00	3.69	140.24	5,124.38	-196.69	-744.38	-745.20	6.96	0.61	-123.33
5,258.00	8.62	104.38	5,187.02	-199.43	-738.51	-739.34	9.57	7.83	-56.92
5,321.00	12.22	102.45	5,248.97	-202.04	-727.42	-728.26	5.74	5.71	-3.06
5,384.00	15.08	99.46	5,310.19	-204.82	-712.82	-713.67	4.67	4.54	-4.75
5,447.00	17.05	98.41	5,370.72	-207.52	-695.60	-696.46	3.16	3.13	-1.67
5,510.00	18.86	97.18	5,430.65	-210.15	-676.36	-677.23	2.94	2.87	-1.95
5,573.00	22.55	96.83	5,489.57	-212.86	-654.25	-655.14	5.86	5.86	-0.56
5,633.00	26.29	95.86	5,544.20	-215.58	-629.60	-630.50	6.27	6.23	-1.62
5,694.00	29.32	94.72	5,598.15	-218.19	-601.27	-602.18	5.04	4.97	-1.87
5,752.00	31.21	91.90	5,648.24	-219.86	-572.10	-573.01	4.08	3.26	-4.86
5,813.00	31.96	90.23	5,700.21	-220.45	-540.16	-541.08	1.89	1.23	-2.74
5,873.00	31.91	91.29	5,751.13	-220.87	-508.42	-509.34	0.94	-0.08	1.77
5,933.00	34.24	89.62	5,801.40	-221.11	-475.69	-476.61	4.17	3.88	-2.78
5,993.00	37.14	89.35	5,850.13	-220.79	-440.69	-441.61	4.84	4.83	-0.45
6,053.00	41.45	86.28	5,896.56	-219.30	-402.74	-403.65	7.88	7.18	-5.12
6,113.00	48.44	86.63	5,939.00	-216.69	-360.46	-361.36	11.66	11.65	0.58
6,173.00	56.04	88.39	5,975.71	-214.67	-313.10	-314.00	12.88	12.67	2.93
6,232.00	61.45	89.97	6,006.31	-213.96	-262.69	-263.59	9.45	9.17	2.68
START TANGENT: 6232.00' MD/ 6006.31' TVD									
6,263.00	61.32	89.88	6,021.16	-213.93	-235.48	-236.37	0.49	-0.42	-0.29
6,293.00	61.05	90.23	6,035.62	-213.95	-209.19	-210.09	1.36	-0.90	1.17
6,323.00	60.79	90.06	6,050.20	-214.02	-182.98	-183.87	1.00	-0.87	-0.57
6,354.00	60.66	90.15	6,065.36	-214.07	-155.93	-156.83	0.49	-0.42	0.29
6,384.00	60.48	90.15	6,080.10	-214.14	-129.81	-130.70	0.60	-0.60	0.00
6,415.00	59.82	89.97	6,095.53	-214.17	-102.92	-103.82	2.19	-2.13	-0.58
6,445.00	61.67	90.41	6,110.19	-214.25	-76.75	-77.64	6.30	6.17	1.47
END TANGENT: 6445.00' MD/ 6110.19' TVD									
6,476.00	64.84	90.23	6,124.14	-214.41	-49.07	-49.96	10.24	10.23	-0.58
6,535.00	70.64	89.71	6,146.48	-214.37	5.51	4.61	9.86	9.83	-0.88
6,551.73	73.04	89.83	6,151.70	-214.31	21.41	20.51	14.34	14.33	0.74
FINAL FTP: 6551.73' MD/ 6151.69' TVD - FINAL FTP: 2294' FNL, 100' FWL									
6,555.71	73.61	89.86	6,152.84	-214.30	25.22	24.32	14.35	14.34	0.73
3. FTP #21H: 2310' FNL, 100' FWL									
6,596.00	79.38	90.15	6,162.24	-214.31	64.38	63.48	14.34	14.33	0.71
6,657.00	86.29	89.71	6,169.85	-214.23	124.87	123.97	11.35	11.33	-0.72
6,703.75	87.56	90.50	6,172.36	-214.32	171.55	170.65	3.19	2.71	1.69
4. PLAN LP @ 6739.53' MD									
6,777.00	89.54	91.73	6,174.21	-215.74	244.75	243.85	3.19	2.71	1.68
6,903.00	87.60	94.19	6,177.36	-222.24	370.53	369.60	2.49	-1.54	1.95



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 21H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 13' @ 4270.00usft
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 13' @ 4270.00usft
Well:	21H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,030.00	86.51	93.75	6,183.88	-231.02	497.06	496.09	0.93	-0.86	-0.35
7,154.00	87.52	89.53	6,190.34	-234.57	620.81	619.82	3.49	0.81	-3.40
7,280.00	88.66	87.16	6,194.54	-230.93	746.68	745.70	2.09	0.90	-1.88
7,405.00	90.33	88.83	6,195.64	-226.56	871.58	870.63	1.89	1.34	1.34
7,531.00	93.63	90.59	6,191.29	-225.92	997.49	996.53	2.97	2.62	1.40
7,657.00	92.57	90.32	6,184.48	-226.92	1,123.30	1,122.34	0.87	-0.84	-0.21
7,783.00	87.69	89.88	6,184.19	-227.13	1,249.26	1,248.29	3.89	-3.87	-0.35
7,909.00	86.99	89.53	6,190.04	-226.49	1,375.12	1,374.16	0.62	-0.56	-0.28
8,033.00	89.19	88.39	6,194.17	-224.24	1,499.02	1,498.07	2.00	1.77	-0.92
8,159.00	87.65	87.86	6,197.65	-220.12	1,624.90	1,623.96	1.29	-1.22	-0.42
8,284.00	90.46	90.06	6,199.71	-217.85	1,749.84	1,748.91	2.85	2.25	1.76
8,409.00	90.55	90.50	6,198.61	-218.46	1,874.84	1,873.90	0.36	0.07	0.35
8,535.00	89.49	90.41	6,198.56	-219.46	2,000.83	1,999.89	0.84	-0.84	-0.07
8,662.00	88.44	90.15	6,200.86	-220.08	2,127.81	2,126.86	0.85	-0.83	-0.20
8,788.00	90.77	90.50	6,201.72	-220.80	2,253.79	2,252.85	1.87	1.85	0.28
8,915.00	89.89	89.79	6,200.99	-221.12	2,380.79	2,379.84	0.89	-0.69	-0.56
9,041.00	88.79	89.18	6,202.44	-219.98	2,506.77	2,505.83	1.00	-0.87	-0.48
9,167.00	91.96	90.50	6,201.62	-219.63	2,632.75	2,631.81	2.73	2.52	1.05
9,292.00	90.77	89.79	6,198.64	-219.95	2,757.71	2,756.76	1.11	-0.95	-0.57
9,418.00	88.92	89.27	6,198.98	-218.92	2,883.70	2,882.76	1.53	-1.47	-0.41
9,544.00	90.29	87.86	6,199.85	-215.76	3,009.65	3,008.72	1.56	1.09	-1.12
9,669.00	93.19	88.65	6,196.06	-211.96	3,134.52	3,133.61	2.40	2.32	0.63
9,796.00	89.63	91.02	6,192.93	-211.59	3,261.45	3,260.54	3.37	-2.80	1.87
9,922.00	88.48	90.94	6,195.01	-213.75	3,387.41	3,386.49	0.91	-0.91	-0.06
10,047.00	87.43	90.67	6,199.47	-215.50	3,512.32	3,511.39	0.87	-0.84	-0.22
10,173.00	88.09	90.85	6,204.39	-217.17	3,638.21	3,637.27	0.54	0.52	0.14
10,299.00	90.29	90.76	6,206.18	-218.94	3,764.18	3,763.23	1.75	1.75	-0.07
10,426.00	89.23	90.67	6,206.71	-220.53	3,891.17	3,890.21	0.84	-0.83	-0.07
10,552.00	87.74	90.50	6,210.04	-221.81	4,017.11	4,016.15	1.19	-1.18	-0.13
10,677.00	90.29	89.44	6,212.19	-221.75	4,142.08	4,141.12	2.21	2.04	-0.85
10,803.00	90.33	89.71	6,211.51	-220.81	4,268.08	4,267.11	0.22	0.03	0.21
10,929.00	92.92	88.56	6,207.93	-218.91	4,394.00	4,393.04	2.25	2.06	-0.91
11,055.00	91.96	88.56	6,202.57	-215.75	4,519.84	4,518.90	0.76	-0.76	0.00
11,179.00	90.99	88.21	6,199.38	-212.25	4,643.75	4,642.82	0.83	-0.78	-0.28
11,304.00	90.55	88.56	6,197.70	-208.73	4,768.69	4,767.77	0.45	-0.35	0.28
11,430.00	89.36	88.21	6,197.80	-205.18	4,894.64	4,893.74	0.98	-0.94	-0.28
11,557.00	88.40	88.39	6,200.28	-201.41	5,021.56	5,020.67	0.77	-0.76	0.14
11,625.00	88.04	88.48	6,202.39	-199.56	5,089.50	5,088.62	0.55	-0.53	0.13
11,640.92	88.04	88.48	6,202.94	-199.14	5,105.40	5,104.52	0.00	0.00	0.00
5. LTP #21H: 2310' FNL, 100' FEL									
11,641.44	88.04	88.48	6,202.95	-199.12	5,105.92	5,105.04	0.00	0.00	0.00
FINAL LTP: 11641.44' MD/ 6202.95' TVD - FINAL LTP: 2300' FNL, 100' FEL									
11,690.89	88.04	88.48	6,204.64	-197.81	5,155.32	5,154.45	0.00	0.00	0.00
6. BHL #21H: 2310' FNL, 50' FEL									



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 21H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 13' @ 4270.00usft
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 13' @ 4270.00usft
Well:	21H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
11,698.00	88.04	88.48	6,204.89	-197.62	5,162.43	5,161.56	0.00	0.00	0.00
Projection to Bit: 11698.00' MD/ 6204.89' TVD - Final Station Closure Distance= 5166.21 /Direction= 92.19 - TD: Latitude=									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FINAL FTP: 2294' FNI - actual wellpath hits target center - Point	0.00	0.00	6,151.70	-214.31	21.41	673,500.18	727,177.51	32.850013	-103.728182
FINAL LTP: 2300' FNI - actual wellpath hits target center - Point	0.00	0.00	6,202.95	-199.12	5,105.92	673,515.37	732,262.02	32.849973	-103.711626
FINAL TD/BIT PROJE - actual wellpath hits target center - Point	0.00	0.00	6,204.89	-197.62	5,162.43	673,516.87	732,318.53	32.849976	-103.711442

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
6,232.00	6,006.31	-213.96	-262.69	START TANGENT: 6232.00' MD/ 6006.31' TVD
6,445.00	6,110.19	-214.25	-76.75	END TANGENT: 6445.00' MD/ 6110.19' TVD
6,551.73	6,151.69	-214.31	21.41	FINAL FTP: 6551.73' MD/ 6151.69' TVD
11,641.44	6,202.95	-199.12	5,105.92	FINAL LTP: 11641.44' MD/ 6202.95' TVD
11,698.00	6,204.89	-197.62	5,162.43	Projection to Bit: 11698.00' MD/ 6204.89' TVD
11,698.00	6,204.89	-197.62	5,162.43	Final Station Closure Distance= 5166.21 /Direction= 92.19
11,698.00	6,204.89	-197.62	5,162.43	TD: Latitude= 32.849976 / Longitude= -103.711441
11,698.00	6,204.89	-197.62	5,162.43	TD: Y= 673516.88 / X= 732318.53

Checked By: _____ Approved By: _____ Date: _____



Company: Spur Energy Partners, LLC
Project: Lea County, NM (Nad-83/ NME)
Site: TRIPLETAIL 12 STATE
Well: 21H

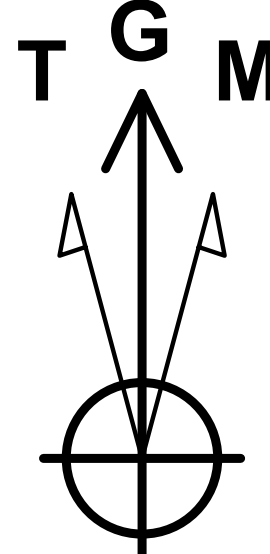
Wellbore: Wellbore #1
Rig:
Design: Wellbore #1 / 10:48, January 31 2022

WELL DETAILS: 21H

RKB = 13' @ 4270.00usft		4257.00			
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	673714.50	727156.10	32.850602	-103.728247

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
1. SHL #21H: 2080' FNL, 80' FWL	-7.00	0.00	0.00	673714.50	727156.10	32.850602	-103.728247
WB TRIMBLE #2: SHL (NO SURVEYS)	9.00	89.97	-725.60	673804.47	726430.50	32.850861	-103.730608
2. KOP #21H @ 5075.12' MD	4999.29	-202.28	-748.76	673512.22	726407.34	32.850058	-103.730689
FINAL FTP: 2294' FNL, 100' FWL	6151.70	-214.31	21.41	673500.19	727177.51	32.850013	-103.728182
3. FTP #21H: 2310' FNL, 100' FWL	6168.00	-229.90	21.50	673484.60	727177.60	32.849970	-103.728182
4. PLAN LP @ 6739.53' MD	6168.73	-229.27	171.50	673485.23	727327.60	32.849969	-103.727693
5. LTP #21H: 2310' FNL, 100' FEL	6192.76	-208.50	5106.00	673506.00	732262.10	32.849947	-103.711625
6. BHL #21H: 2310' FNL, 50' FEL	6193.00	-208.30	5156.00	673506.20	732312.10	32.849947	-103.711463
FINAL LTP: 2300' FNL, 100' FEL	6202.95	-199.12	5105.92	673515.38	732262.02	32.849973	-103.711625
FINAL TD/BIT PROJECTION: 2299' FNL, 44' FEL	6204.89	-197.62	5162.43	673516.88	732318.53	32.849976	-103.711441



Azimuths to Grid North
True North: -0.33°
Magnetic North: 6.30°

Magnetic Field
Strength: 47805.4snT
Dip Angle: 60.43°
Date: 10/20/2021
Model: IGRF2020



PROJECT DETAILS: Lea County, NM (Nad-83/ NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Disclaimer:

All Plan Details, boundary lines and offset well location/ survey data is provided by customer and subject to customer approval.

START TANGENT: 6232.00' MD/ 6006.31' TVD

END TANGENT: 6445.00' MD/ 6110.19' TVD

FINAL FTP: 2294' FNL, 100' FWL

FINAL FTP: 6551.73' MD/ 6151.69' TVD

TD: Y= 673516.88 / X= 732318.53

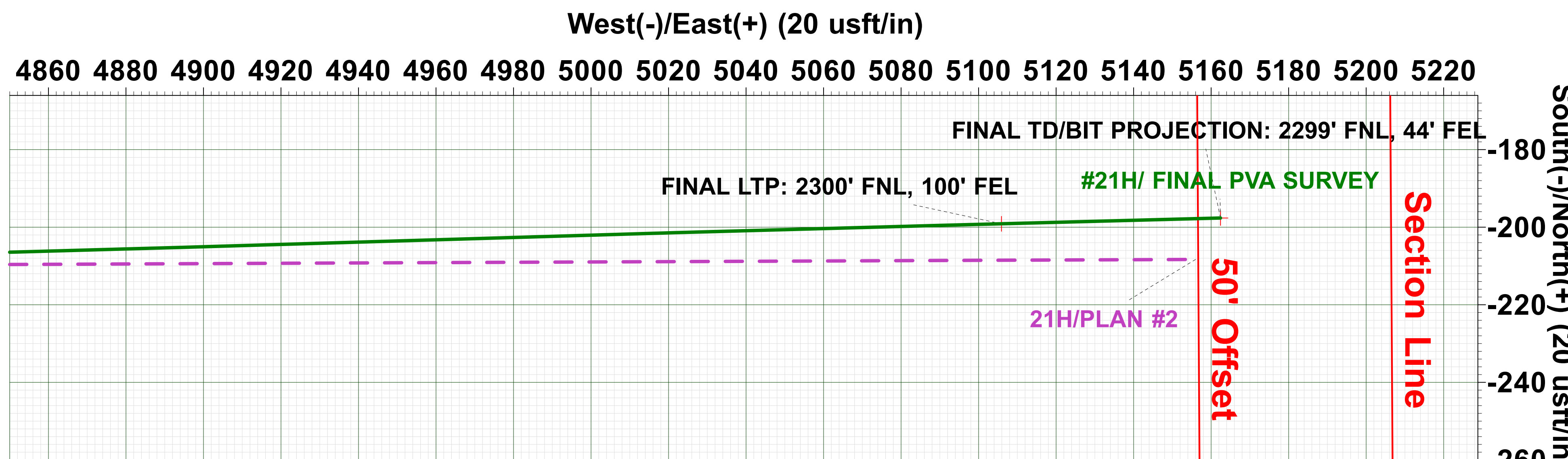
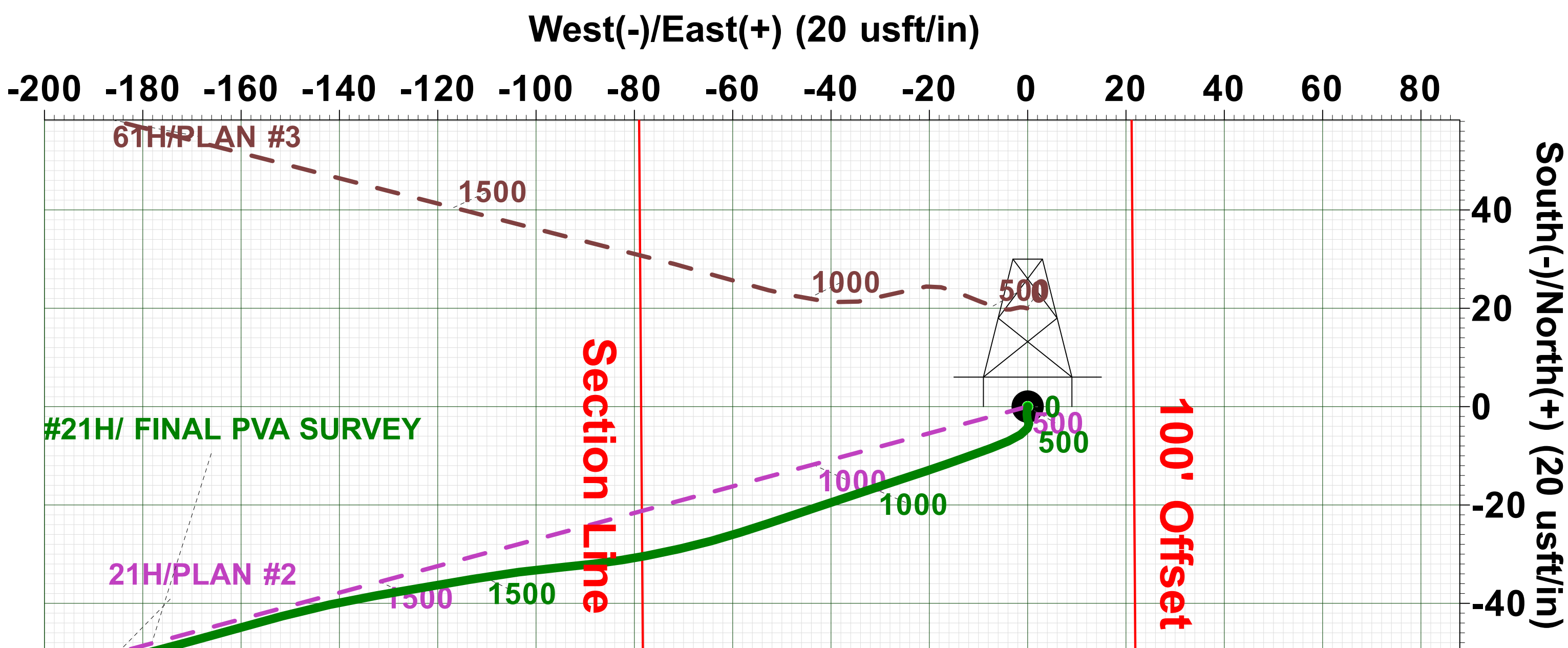
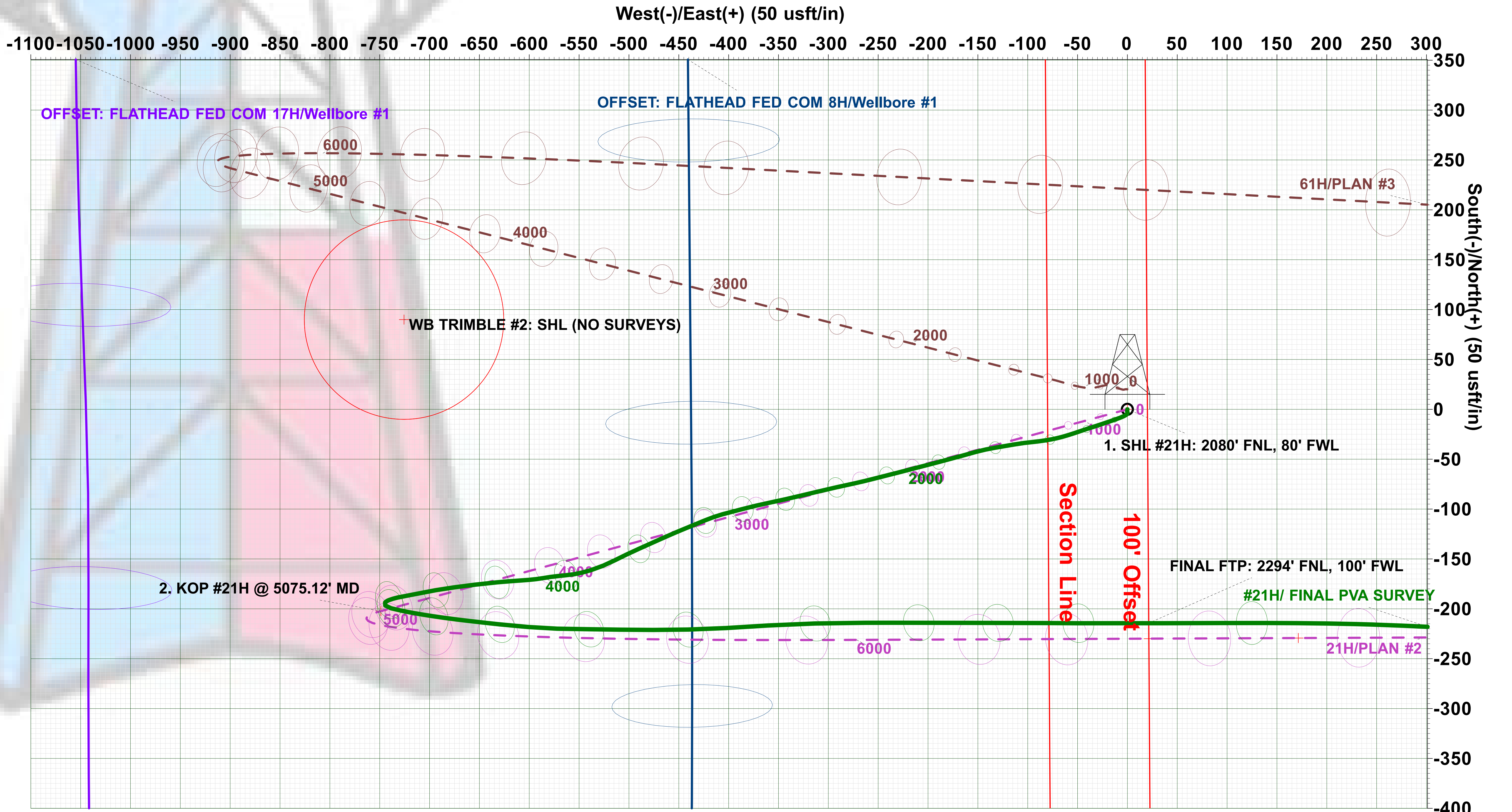
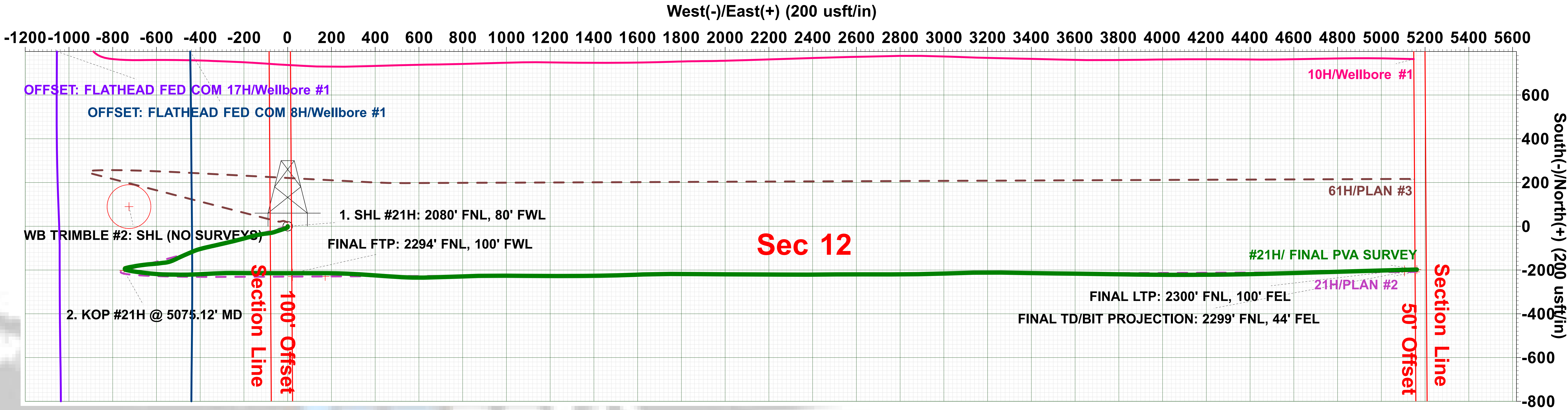
TD: Latitude= 32.849976 / Longitude= -103.711441

Final Station Closure Distance= 5166.21 /Direction= 92.19

Projection to Bit: 11698.00' MD/ 6204.89' TVD

#21H/ FINAL PVA SURVEY

Vertical Section at 89.76° (300 usft/in)



Design: Wellbore #1 (21H/Wellbore #1)

Created By: Derek Stephens Date: 10:48, January 31 2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 313887 WELL API NUMBER 30-025-49502 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE																				
1. Type of Well: O	8. Well Number 021H																					
2. Name of Operator Spur Energy Partners LLC	9. OGRID Number 328947																					
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024	10. Pool name or Wildcat																					
4. Well Location Unit Letter <u>E</u> : <u>2080</u> feet from the <u>N</u> line and feet <u>80</u> from the <u>W</u> line Section <u>12</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4257 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0" style="width: 100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: Perforations/Tubing ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: Perforations/Tubing ☒	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐																			
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐																			
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐																				
Other: _____		Other: Perforations/Tubing ☒																				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 04/06/2022 RIH & cleanout to PBTD @ 11648'. RIH & perf from 6561'-11625', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12350352 gal slickwater and 5057319# sand. 04/12/2022 rig down wireline and cleanout. Perforations <table border="0" style="width: 100%;"> <tr> <td>Pool: MALJAMAR; YESO, WEST , 44500 Location: H -12-17S-32E 2310 N 50 E</td> </tr> <tr> <td> <table border="0" style="width: 100%;"> <tr> <td>TOP</td> <td>BOT</td> <td>Open Hole</td> <td>Shots/ft</td> <td>Shot Size</td> <td>Material</td> <td>Stimulation</td> <td>Amount</td> </tr> <tr> <td>6561</td> <td>11625</td> <td>N</td> <td>900</td> <td>0.42</td> <td>Sand/Water</td> <td>Frac</td> <td>0</td> </tr> </table> </td> </tr> </table> Tubing			Pool: MALJAMAR; YESO, WEST , 44500 Location: H -12-17S-32E 2310 N 50 E	<table border="0" style="width: 100%;"> <tr> <td>TOP</td> <td>BOT</td> <td>Open Hole</td> <td>Shots/ft</td> <td>Shot Size</td> <td>Material</td> <td>Stimulation</td> <td>Amount</td> </tr> <tr> <td>6561</td> <td>11625</td> <td>N</td> <td>900</td> <td>0.42</td> <td>Sand/Water</td> <td>Frac</td> <td>0</td> </tr> </table>	TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	6561	11625	N	900	0.42	Sand/Water	Frac	0		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ . <table border="0" style="width: 100%;"> <tr> <td>SIGNATURE _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> <tr> <td>Type or print name _____</td> <td>E-mail address _____</td> <td>Telephone No. _____</td> </tr> </table> For State Use Only: <table border="0" style="width: 100%;"> <tr> <td>APPROVED BY: _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> </table>			SIGNATURE _____	TITLE _____	DATE _____	Type or print name _____	E-mail address _____	Telephone No. _____	APPROVED BY: _____	TITLE _____	DATE _____											
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Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-49502		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE		
								6. Well Number: 21H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator SPUR ENERGY PARTNERS LLC						9. OGRID 328947				
10. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024						11. Pool name or Wildcat MALJAMAR; YESO-WEST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	12	17S	32E		2080	NORTH	80	WEST	LEA
BH:	H	12	17S	32E		2299	NORTH	43	EAST	LEA
13. Date Spudded 12/28/2021	14. Date T.D. Reached 01/29/2022		15. Date Rig Released 01/30/2022		16. Date Completed (Ready to Produce) 05/16/2022			17. Elevations (DF and RKB, RT, GR, etc.) 4257' GR		
18. Total Measured Depth of Well 6205'V/11698'M			19. Plug Back Measured Depth 6205'V/11648'M		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6561'-11625' YESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1271'		17-1/2"		810 SXS (CIRC TO SURFACE)		0
9-5/8"		36		2949'		12-1/4"		830 SXS (CIRC TO SURFACE)		0
7"		32		6511'		8-3/4"		1725 SXS (CIRC TO SURFACE)		0
5-1/2"		20		11698'		8-3/4"		1725 SXS (CIRC TO SURFACE)		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						3-1/2"	6331'			
26. Perforation record (interval, size, and number) 04/06/2022 RIH & cleanout to PBD @ 11648'. RIH & perf from 6561'-11625', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12350352 gal slickwater and 5057319# sand. 04/12/2022 rig down wireline and cleanout.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6561'-11625'		12350352 GAL SLICKWATER & 5057319# SAND		
28. PRODUCTION										
Date First Production 05/03/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 06/10/2022	Hours Tested 24-HOURS	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 770	Gas - MCF 674	Water - Bbl. 4109	Gas - Oil Ratio			
Flow Tubing Press. NA	Casing Pressure 725	Calculated 24-Hour Rate	Oil - Bbl. 770	Gas - MCF 674	Water - Bbl. 4109	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS			
31. List Attachments C-104, AS-DRILLED, WBD AND DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature <i>Sarah Chapman</i> E-mail Address SCHAPMAN@SPURENERGY.COM Name SARAH CHAPMAN Title REGULATORY DIRECTOR Date 07/01/2022										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1435'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2390'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2895'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3515'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3960'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4260'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5795'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. YESO 5870'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1435'	2390'	955'	ANHYDRITE				
2390'	2895'	505'	DOLOMITE, LIMESTONE, SHALE				
2895'	3515'	620'	SANDSTONE, DOLOMITE				
3515'	3960'	445'	DOLOMITE				
3960'	4260'	300'	DOLOMITE, LIMESTONE				
4260'	5795'	1535'	DOLOMITE, SILTSTONE				
5795'	5870'	75'	DOLOMITE, LIMESTONE				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 138163

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 138163
	Action Type: [C-104] Tight Hole Completion Packet (C-104CT)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	10/1/2024