

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.

NMNM111533

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

SWEET TEA EBS FEDERAL COM

302H

9. API Well No.

30-015-55483

10. Field and Pool, or Exploratory
WILLOW LAKE/BONE SPRING11. Sec., T. R. M. or Blk. and Survey or Area
SEC 31/T24S/R29E/1PM1a. Type of work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other
1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☒ Multiple Zone2. Name of Operator
MARATHON OIL PERMIAN LLC3a. Address
990 TOWN & COUNTRY BLVD, HOUSTON, TX 770243b. Phone No. (include area code)
(713) 296-2113

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SENW / 2464 FNL / 1812 FWL / LAT 32.1743713 / LONG -104.0263888

At proposed prod. zone SESW / 100 FSL / 2304 FWL / LAT 32.1522086 / LONG -104.0248342

14. Distance in miles and direction from nearest town or post office*
20 miles12. County or Parish
EDDY13. State
NM15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
100 feet

16. No of acres in lease

17. Spacing Unit dedicated to this well

475.67

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.
30 feet19. Proposed Depth
7655 feet / 15210 feet20. BLM/BIA Bond No. in file
FED: NMB00155521. Elevations (Show whether DF, KDB, RT, GL, etc.)
2904 feet22. Approximate date work will start*
11/14/202423. Estimated duration
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature
(Electronic Submission)Name (Printed/Typed)
ADRIAN COVARRUBIAS / Ph: (713) 929-6600Date
11/16/2023Title
regulatory Compliance RepresentativeApproved by (Signature)
(Electronic Submission)Name (Printed/Typed)
CODY LAYTON / Ph: (575) 234-5959Date
09/23/2024Title
Assistant Field Manager Lands & MineralsOffice
Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: SENW / 2464 FNL / 1812 FWL / TWSP: 24S / RANGE: 29E / SECTION: 31 / LAT: 32.1743713 / LONG: -104.0263888 (TVD: 0 feet, MD: 0 feet)
PPP: NESW / 2540 FSL / 2310 FWL / TWSP: 24S / RANGE: 29E / SECTION: 31 / LAT: 32.1734603 / LONG: -104.0247794 (TVD: 7655 feet, MD: 8100 feet)
BHL: SESW / 100 FSL / 2304 FWL / TWSP: 25S / RANGE: 29E / SECTION: 6 / LAT: 32.1522086 / LONG: -104.0248342 (TVD: 7655 feet, MD: 15210 feet)

BLM Point of Contact

Name: JANET D ESTES
Title: ADJUDICATOR
Phone: (575) 234-6233
Email: JESTES@BLM.GOV

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed: 09/24/2024 05:43 AM

APD ID: 10400095880

Well Status: AAPD

APD Received Date: 11/16/2023 08:51 AM

Well Name: SWEET TEA EBS FEDERAL (

Operator: MARATHON OIL PERMIAN LLC

Well Number: 302H

APD Package Report Contents

- Form 3160-3
- Operator Certification Report
- Application Report
- Application Attachments
 - Well Plat: 2 file(s)
- Drilling Plan Report
- Drilling Plan Attachments
 - Blowout Prevention Choke Diagram Attachment: 2 file(s)
 - Blowout Prevention BOP Diagram Attachment: 1 file(s)
 - Casing Design Assumptions and Worksheet(s): 4 file(s)
 - Hydrogen sulfide drilling operations plan: 1 file(s)
 - Proposed horizontal/directional/multi-lateral plan submission: 2 file(s)
 - Other Facets: 3 file(s)
 - Other Variances: 3 file(s)
- SUPO Report
- SUPO Attachments
 - Existing Road Map: 1 file(s)
 - New Road Map: 2 file(s)
 - Attach Well map: 1 file(s)
 - Production Facilities map: 2 file(s)
 - Water source and transportation map: 1 file(s)
 - Construction Materials source location attachment: 1 file(s)
 - Well Site Layout Diagram: 1 file(s)
 - Recontouring attachment: 1 file(s)
- PWD Report
- PWD Attachments
 - None

- Bond Report
- Bond Attachments
 - None

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55483	² Pool Code 64450	³ Pool Name WILLOW LAKE; BONE SPRING
⁴ Property Code 336290	⁵ Property Name SWEET TEA EBS FED COM	⁶ Well Number 302H
⁷ OGRID No. 372098	⁸ Operator Name MARATHON OIL PERMIAN LLC	⁹ Elevation 2904'

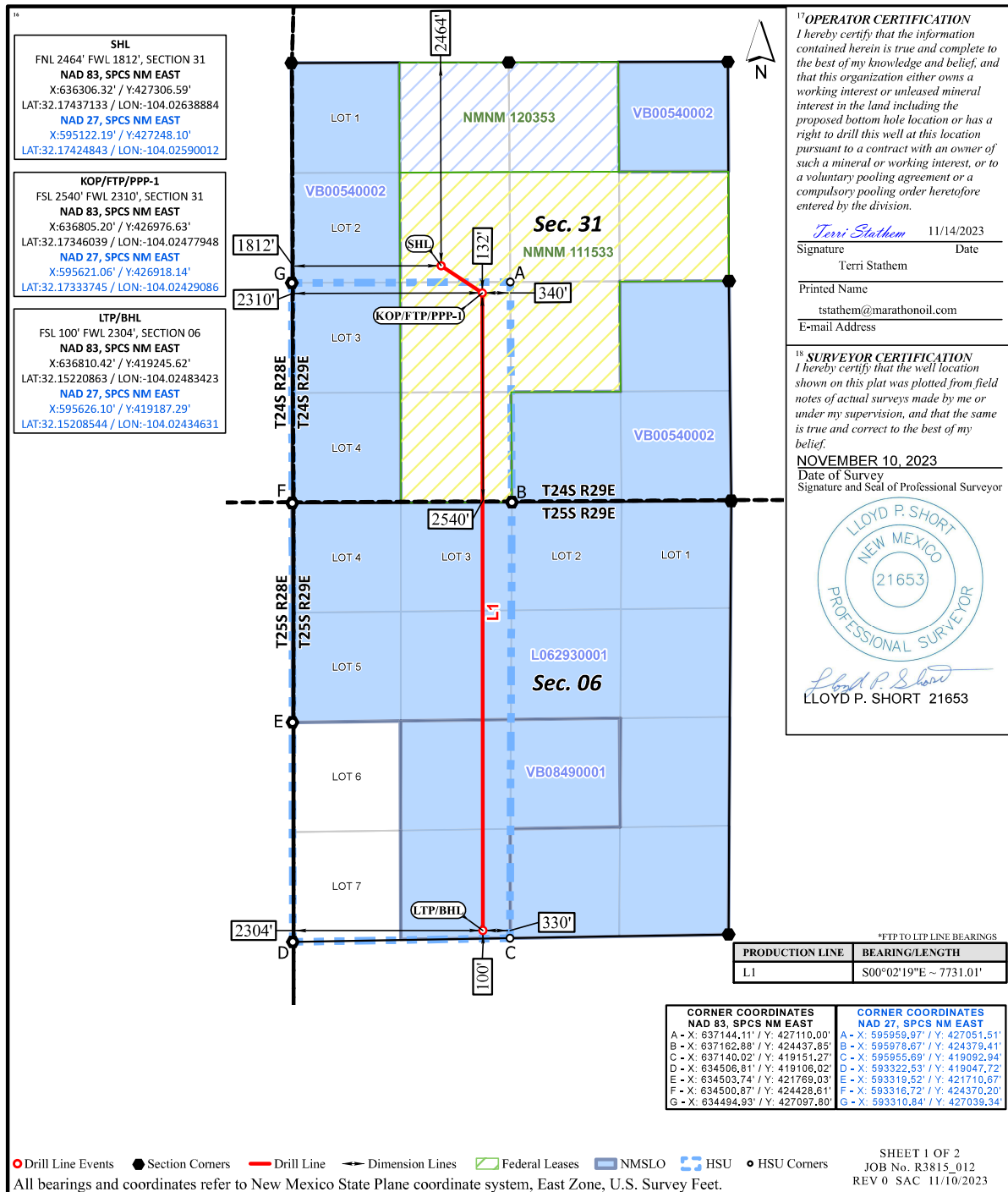
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	24S	29E		2464'	NORTH	1812'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25S	29E		100'	SOUTH	2304'	WEST	EDDY
¹² Dedicated Acres 475.67	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR’S NAME:	Marathon Oil Permian, LLC
LEASE NO.:	NMNM 111533
COUNTY:	Eddy County, New Mexico

Wells:

Sweet Tea EBS Fed Com 301H

Surface Hole Location: 2464 feet from north line (FNL) and
1782 feet from west line (FWL), Section 31, T. 24 S., R. 29 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1000 feet from west line (FWL), Section 6, T. 25 S, R 29 E.

Sweet Tea EBS Fed Com 302H

Surface Hole Location: 2464 feet from north line (FNL) and
1812 feet from west line (FWL), Section 31, T. 24 S., R. 29 E.
Bottom Hole Location: 100 feet from south line (FSL) and
2304 feet from west line (FWL), Section 6, T. 25 S, R 29 E.

Sweet Tea EBS Fed Com 551H

Surface Hole Location: 2622 feet from south line (FSL) and
1751 feet from west line (FWL), Section 31, T. 24 S., R. 29 E.
Bottom Hole Location: 100 feet from south line (FSL) and
330 feet from west line (FWL), Section 6, T. 25 S, R 29 E.

Sweet Tea EBS Fed Com 552H

Surface Hole Location: 2622 feet from south line (FSL) and
1781 feet from west line (FWL), Section 31, T. 24 S., R. 29 E.
Bottom Hole Location: 100 feet from south line (FSL) and
990 feet from west line (FWL), Section 6, T. 25 S, R 29 E.

Sweet Tea EBS Fed Com 553H

Surface Hole Location: 2622 feet from south line (FSL) and
1811 feet from west line (FWL), Section 31, T. 24 S., R. 29 E.

Bottom Hole Location: 100 feet from south line (FSL) and
1650 feet from west line (FWL), Section 6, T. 25 S, R 29 E.

Sweet Tea EBS Fed Com 554H

Surface Hole Location: 2622 feet from south line (FSL) and
1841 feet from west line (FWL), Section 31, T. 24 S., R. 29 E.

Bottom Hole Location: 100 feet from south line (FSL) and
2304 feet from west line (FWL), Section 6, T. 25 S, R 29 E.

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1. GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

1.1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

1.2. RANGELAND RESOURCES

1.2.1. Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

1.2.2. Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

1.2.3. Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

1.3. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

1.3.1 African Rue (*Peganum harmala*)

Spraying: The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM_NM_CFO_NoxiousWeeds@blm.gov.

Management Practices: In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

1.4. LIGHT POLLUTION

1.4.1. Downfacing

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

1.4.2. Shielding

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

1.4.3. Lighting Color

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

2. SPECIAL REQUIREMENTS

2.1. WATERSHED

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

2.1.1. Tank Battery

Tank battery locations will be lined and bermed. A 20-mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity). Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

2.2. CAVE/KARST

2.2.1. General Construction

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- This is a sensitive area and all spills or leaks will be reported to the BLM immediately for their immediate and proper treatment, as defined in NTL 3A for Major Undesirable Events.

2.2.2. Pad Construction

- The pad will be constructed and leveled by adding the necessary fill and caliche. No blasting will be used for any construction or leveling activities.
- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.

- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised (i.e. an access road crossing the berm cannot be lower than the berm height).
- Following a rain event, all fluids will be vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

2.2.3. Road Construction

- Turnout ditches and drainage leadoffs will not be constructed in such a manner as to alter the natural flow of water into or out of cave or karst features.
- Special restoration stipulations or realignment may be required if subsurface features are discovered during construction.

2.2.4. Buried Pipeline/Cable Construction

- Rerouting of the buried line(s) may be required if a subsurface void is encountered during construction to minimize the potential subsidence/collapse of the feature(s) as well as the possibility of leaks/spills entering the karst drainage system.

2.2.5. Powerline Construction

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems.
- Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- Special restoration stipulations or realignment may be required if subsurface voids are encountered.

2.2.6. Surface Flowlines Installation

- Flowlines will be routed around sinkholes and other karst features to minimize the possibility of leaks/spills from entering the karst drainage system.

2.2.7. Production Mitigation

- Tank battery locations and facilities will be bermed and lined with a 20-mil thick permanent liner that has a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity).
- Implementation of a leak detection system to provide an early alert to operators when a leak has occurred.
- Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

2.2.8. Residual and Cumulative Mitigation

The operator will perform annual pressure monitoring on all casing annuli. If the test results indicate a casing failure has occurred, contact a BLM Engineer immediately, and take remedial action to correct the problem.

2.2.9. Plugging and Abandonment Mitigation

Upon well abandonment in high cave karst areas, additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

2.3 WILDLIFE

2.3.2. Texas Hornshell Mussel

Oil and Gas and Associated Infrastructure Mitigation Measures for Zone D – CCA Boundary Requirements:

- Provide CEHMM with the permit, lease, or other authorization form BLM, if applicable.
- Provide CEHMM with plats or other electronic media describing the new surface disturbance for the project.
-

2.4 VISUAL RESOURCE MANAGEMENT

2.5.1 VRM IV

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

3. CONSTRUCTION REQUIREMENTS

3.1 CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

3.2 TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

3.3 CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No reserve pits will be used for drill cuttings. The operator shall properly dispose of drilling contents at an authorized disposal site.

3.4 FEDERAL MINERAL PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

3.5 WELL PAD & SURFACING

Any surfacing material used to surface the well pad will be removed at the time of interim and final reclamation.

3.6 EXCLOSURE FENCING (CELLARS & PITS)

The operator will install and maintain enclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the well cellar is free of fluids and the operator initiates backfilling. (For examples of enclosure fencing design, refer to BLM's Oil and Gas Gold Book, Enclosure Fence Illustrations, Figure 1, Page 18.)

The operator will also install and maintain mesh netting for all open well cellars to prevent access to smaller wildlife before and after drilling operations until the well cellar is free of fluids and the operator. Use a maximum netting mesh size of 1 ½ inches. The netting must not have holes or gaps.

3.7 ON LEASE ACCESS ROAD

3.7.1 Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed twenty (20) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

3.7.2 Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements will be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

3.7.3 Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

3.7.4 Ditching

Ditching shall be required on both sides of the road.

3.7.5 Turnouts

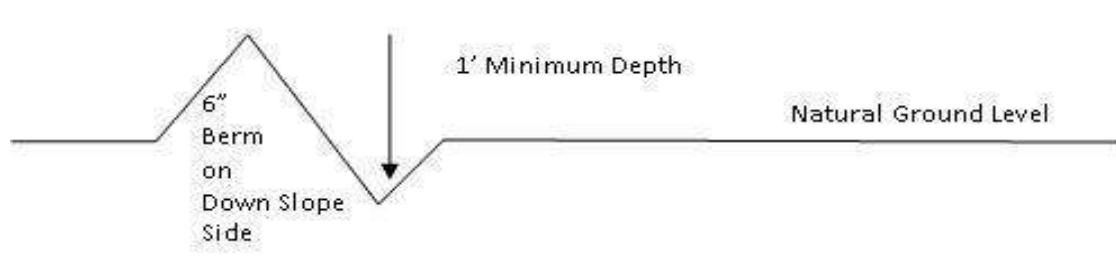
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

3.7.6 Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, leadoff ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4} + 100' = 200' \text{ lead-off ditch interval}$$

3.7.7 Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

- Construction Steps
1. Salvage topsoil

2. Construct road

3. Redistribute topsoil

4. Revegetate slopes

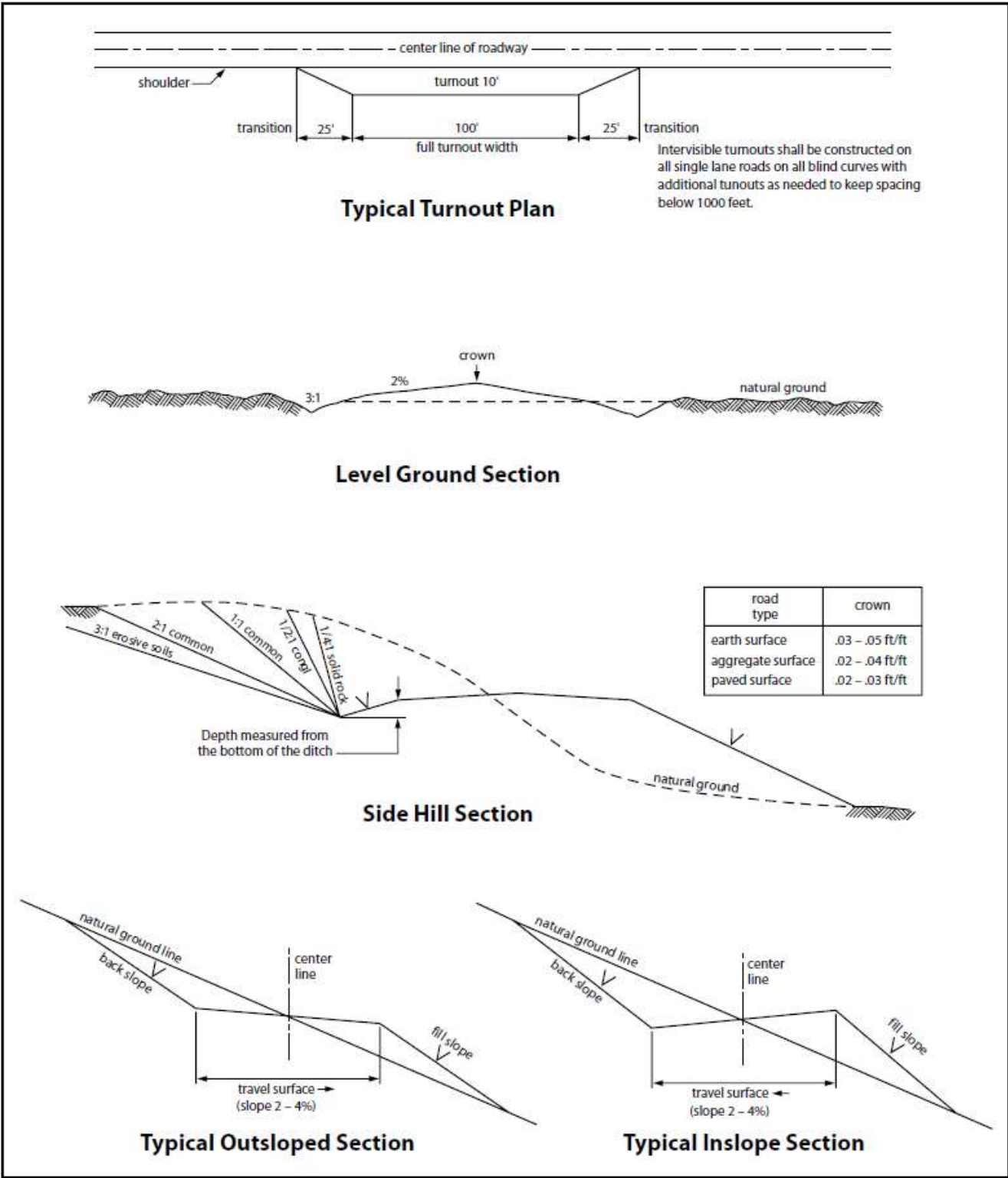


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

4. PIPELINES

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

4.1 BURIED PIPELINES

A copy of the application (APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the pipeline corridor or on facilities authorized under this APD. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of operator, regardless of fault. Upon failure of operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and

fish and wildlife habitats, at the full expense of the operator. Such action by the Authorized Officer shall not relieve operator of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
 - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The operator shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted, and a 6-inch berm will be left over the ditch line to allow for settling back to grade.
10. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
11. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator before maintenance begins. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the operator to construct temporary deterrence structures.
12. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
13. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.

14. Special Stipulations:

Karst:

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- If a void is encountered, alignments may be rerouted to avoid the karst feature and lessen the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
- Special restoration stipulations or realignment may be required at such intersections, if any.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

4.2 RANGLAND MITIGATION FOR PIPELINES

4.5.1 Fence Requirement

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment operator prior to crossing any fence(s).

4.5.2 Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at road-fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

4.5.3 Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment operator if any damage occurs to structures that provide water to livestock.

- Livestock operators will be contacted, and adequate crossing facilities will be provided as needed to ensure livestock are not prevented from reaching water sources because of the open trench.

- Wildlife and livestock trails will remain open and passable by adding soft plugs (areas where the trench is excavated and replaced with minimal compaction) during the construction phase. Soft plugs with ramps on either side will be left at all well-defined livestock and wildlife trails along the open trench to allow passage across the trench and provide a means of escape for livestock and wildlife that may enter the trench.
- Trenches will be backfilled as soon as feasible to minimize the amount of open trench. The Operator will avoid leaving trenches open overnight to the extent possible and open trenches that cannot be backfilled immediately will have escape ramps (wooden) placed at no more than 2,500 feet intervals and sloped no more than 45 degrees.

5. PRODUCTION (POST DRILLING)

5.1 WELL STRUCTURES & FACILITIES

5.1.1 Placement of Production Facilities

Production facilities must be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

5.1.2 Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

5.1.3. Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

5.1.4. Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

5.1.5. Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

6. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

6.1 ROAD AND SITE RECLAMATION

Any roads constructed during the life of the well will have the caliche removed or linear burial. If contaminants are indicated then testing will be required for chlorides and applicable contaminate anomalies for final disposal determination (disposed of in a manner approved by the Authorized Officer within Federal, State and Local statutes, regulations, and ordinances) and seeded to the specifications in sections 6.5 and 6.6.

6.2 EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to a depth of at least 12", unless bedrock is encountered. Any large boulders pulled up during ripping must be deep-buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough in order to catch and contain rainfall on-site. Any trenches resulting from erosion cause by run-off shall be addressed immediately.

6.3 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM_NM_CFO_Construction_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

6.4 FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM_NM_CFO_Construction_Reclamation@blm.gov).

6.5 SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

6.6 SOIL SPECIFIC SEED MIXTURE

The lessee/permittee shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation have occurred, enabling a full four months of growth, with one or more seed generations being established

Seed Mixture 2, for Sandy Site

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Mixture 4, for Gypsum Sites

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Alkali Sacaton (<i>Sporobolus airoides</i>)	1.5
DWS~ Four-wing saltbush (<i>Atriplex canescens</i>)	8.0
~DWS: DeWinged Seed	

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MARATHON OIL PERMIAN LLC
WELL NAME & NO.:	COBRA COBRETTI BS FEDERAL COM 302H
LOCATION:	Section 31, T.24 S., R.29 E.
COUNTY:	Eddy County, New Mexico

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input type="radio"/> Medium	<input checked="" type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input type="checkbox"/> Break Testing	<input type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **500** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **9-5/8** inch intermediate casing shall be set at approximately **6,982** feet TVD. **Intermediate casing should be kept minimum half full during run for collapse SF.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
 - ❖ In High Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The **5-1/2** inch production casing shall be set at approximately **15,255** feet. The minimum required fill of cement behind the **5-1/2** inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8 inch** surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)**Communitization Agreement**

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 43 CFR part 3170 Subpart 3172.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220; BLM_NM_CFO_DrillingNotifications@BLM.GOV; (575) 361-2822

Contact Lea County Petroleum Engineering Inspection Staff:

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate

cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for

review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.

iii. Manufacturer representative shall install the test plug for the initial BOP test.

iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI 8/20/2024



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

09/24/2024

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: TERRI STATHEM

Signed on: 11/16/2023

Title: Regulatory Compliance Manager

Street Address: 990 TOWN & COUNTRY BLVD

City: HOUSTON

State: TX

Zip: 77024

Phone: (713)296-2113

Email address: TSTATHEM@MARATHONOIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

09/24/2024

APD ID: 10400095880

Submission Date: 11/16/2023

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: SWEET TEA EBS FEDERAL COM

Well Number: 302H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400095880

Tie to previous NOS? N

Submission Date: 11/16/2023

BLM Office: Carlsbad

User: TERRI STATHEM

Title: Regulatory Compliance
Manager

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM111533

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: MARATHON OIL PERMIAN LLC

Operator letter of

Operator Info

Operator Organization Name: MARATHON OIL PERMIAN LLC

Operator Address: 990 TOWN & COUNTRY BLVD

Zip: 77024

Operator PO Box:

Operator City: HOUSTON

State: TX

Operator Phone: (713)929-6600

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: SWEET TEA EBS FEDERAL COM

Well Number: 302H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: WILLOW LAKE

Pool Name: BONE SPRING

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** SWEET TEA EBS FEDERAL COM**Well Number:** 302H**Is the proposed well in an area containing other mineral resources?** NATURAL GAS**Is the proposed well in a Helium production area?** N **Use Existing Well Pad?** N **New surface disturbance?****Type of Well Pad:** MULTIPLE WELL**Multiple Well Pad Name:** Sweet Tea Fed **Number:** E1**Well Class:** HORIZONTAL**Number of Legs:** 1**Well Work Type:** Drill**Well Type:** OIL WELL**Describe Well Type:****Well sub-Type:** EXPLORATORY (WILDCAT)**Describe sub-type:****Distance to town:** 20 Miles**Distance to nearest well:** 30 FT**Distance to lease line:** 100 FT**Reservoir well spacing assigned acres Measurement:** 475.67 Acres**Well plat:** A2_Sweet_Tea_EBS_Fed_Com_302H_C102_20231115205958.pdf

Sweet_Tea_EBS_Fed_Com_302H_Payment_Receipt_20231115212136.pdf

Well work start Date: 11/14/2024**Duration:** 30 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD83**Vertical Datum:** NAVD88**Survey number:** 21653**Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	2464	FNL	1812	FWL	24S	29E	31	Aliquot SENW	32.1743713	-104.0263888	EDD Y	NEW MEXICO	FIRST PRIN	F	NMNM 111533	2904	0	0	Y
KOP Leg #1	2540	FSL	2310	FWL	24S	29E	31	Aliquot NESW	32.1734603	-104.0247794	EDD Y	NEW MEXICO	FIRST PRIN	F	NMNM 111533	-4751	8100	7655	Y

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** SWEET TEA EBS FEDERAL COM**Well Number:** 302H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	254 0	FSL	231 0	FW L	24S	29E	31	Aliquot NESW	32.17346 03	- 104.0247 794	EDD Y	NEW MEXI CO	FIRS T PRIN	F	NMNM 111533	- 475 1	810 0	765 5	Y
EXIT Leg #1	100	FSL	230 4	FW L	25S	29E	6	Aliquot SESW	32.15220 86	- 104.0248 342	EDD Y	NEW MEXI CO	FIRS T PRIN	S	STATE	- 475 1	152 10	765 5	Y
BHL Leg #1	100	FSL	230 4	FW L	25S	29E	6	Aliquot SESW	32.15220 86	- 104.0248 342	EDD Y	NEW MEXI CO	FIRS T PRIN	S	STATE	- 475 1	152 10	765 5	Y



Drilling Plan Data Report

09/24/2024

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

APD ID: 10400095880

Submission Date: 11/16/2023

Highlighted data
reflects the most
recent changes

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: SWEET TEA EBS FEDERAL COM

Well Number: 302H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14191016	RUSTLER	3579	0	0	ANHYDRITE	USEABLE WATER	N
14191017	SALADO	2927	652	679	ANHYDRITE, SALT	NONE	N
14191018	CASTILE	2287	1292	1319	ANHYDRITE, SALT	NONE	N
14191019	LAMAR	793	2786	2813	SANDSTONE, SHALE	NONE	N
14191027	BELL CANYON	758	2821	2848	SANDSTONE	OIL	N
14191020	CHERRY CANYON	-140	3719	3746	SANDSTONE	OIL	N
14191021	BRUSHY CANYON	-1345	4924	4951	SANDSTONE	OIL	N
14191022	BONE SPRING LIME	-3011	6590	6617	LIMESTONE	NONE	N
14191023	BONE SPRING 1ST	-3894	7473	7500	SANDSTONE	OIL	N
14191024	BONE SPRING 2ND	-4149	7728	7755	LIMESTONE, SHALE	OIL	N
14191025	BONE SPRING 3RD	-4987	8566	8593	LIMESTONE	OIL	Y
14191026	WOLFCAMP	-6159	9738	9765	SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 10000

Equipment: 13 5/8 BOP Annular (5,000 psi WP) and BOP Stack (10,000 psi WP) will be installed and tested before drilling all holes.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart. Marathon requests a 5M annular variance for the 10M BOP system. Please see attached procedure.

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** SWEET TEA EBS FEDERAL COM**Well Number:** 302H

Testing Procedure: BOP/BOPE will be tested to 250 psi low and 50% WP for Annular and 10,000 psi for BOP Stack. Testing will be conducted by an independent service company per 43 CFR 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the Equipment Description above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock, full opening safety valve / inside BOP and choke lines and choke manifold. See attached schematics. Formation integrity test will be performed per 43 CFR 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. A multibowl wellhead is being used. The BOP will be tested per 43 CFR 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

Choke Diagram Attachment:

D2_Sweet_Tea_Choke_Manifold_20231115201504.pdf

MRO_Flex_Hose_20240703134808.pdf

BOP Diagram Attachment:

D2_Sweet_Tea_10M_BOP_20231115201533.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	500	0	500	2904	2404	500	J-55	54.5	BUTT	5.22	1.81	BUOY	4.52	BUOY	4.52
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	7052	0	6982	0	-4078	7052	P-110	40	BUTT	1.2	1.42	BUOY	2.44	BUOY	2.44
3	PRODUCTION	8.75	5.5	NEW	API	N	0	15210	0	7655	2919	-4751	15210	P-110	23	OTHER - TLW	2.53	1.26	BUOY	2.22	BUOY	2.22

Casing Attachments

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: SWEET TEA EBS FEDERAL COMWell Number: 302H

Casing Attachments

Casing ID: 1	String	SURFACE
Inspection Document:		
Spec Document:		
Tapered String Spec:		
Casing Design Assumptions and Worksheet(s):		
D3_Sweet_Tea_EBS_Fed_Com_302H_Csg_Assump_20231115211114.pdf		
Casing ID: 2	String	INTERMEDIATE
Inspection Document:		
Spec Document:		
Tapered String Spec:		
Casing Design Assumptions and Worksheet(s):		
D3_Sweet_Tea_EBS_Fed_Com_302H_Csg_Assump_20231115211056.pdf		
Casing ID: 3	String	PRODUCTION
Inspection Document:		
Spec Document:		
Tapered String Spec:		
Casing Design Assumptions and Worksheet(s):		
A2_Sweet_Tea_EBS_Fed_Com_302H_C102_20231115211148.pdf		
5.500_23.00_Benteler_P110_CY_TLW_CDS_20231114175718_20231115211155.pdf		

Section 4 - Cement

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: SWEET TEA EBS FEDERAL COM

Well Number: 302H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	350	166	2.12	12.5	353	25	Class C	Extender, Accelerator, LCM
SURFACE	Tail		350	500	99	1.32	14.8	130	25	Class C	Accelerator
INTERMEDIATE	Lead		0	6552	1191	2.18	12.4	2596	25	ClassC	Extender, Accelerator LCM
INTERMEDIATE	Tail		6552	7052	147	1.33	14.8	196	25	Class C	retarder
PRODUCTION	Lead		6752	15210	1630	1.68	13	2739	25	Class H	Retarder, exender, fluid loss, suspension agent

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: The necessary mud products for additional weight and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: Losses or gains in the mud system will be monitored visually/manually as well as with an electronic PVT.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	500	WATER-BASED MUD	8.4	8.8							
500	7052	OIL-BASED MUD	9.2	10.2							

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** SWEET TEA EBS FEDERAL COM**Well Number:** 302H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
7052	15210	OIL-BASED MUD	10.5	12.5							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

GR from TD to Surface (horizontal well - vertical portion of well)

List of open and cased hole logs run in the well:

GAMMA RAY LOG, MEASUREMENT WHILE DRILLING, DIRECTIONAL SURVEY,

Coring operation description for the well:

NA

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4976

Anticipated Surface Pressure: 3291

Anticipated Bottom Hole Temperature(F): 195

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

D7_Sweet_Tea_H2S_20231115202139.pdf

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: SWEET TEA EBS FEDERAL COM

Well Number: 302H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

D8_Sweet_Tea_EBS_Fed_Com_302H_AC_20231115211610.pdf

D8_Sweet_Tea_EBS_Fed_Com_302H_Dir_Plan_20231115211618.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

D8_Sweet_Tea_NGMP_20231115202258.pdf

D8_Sweet_Tea_Rig_Layout_20231115202307.pdf

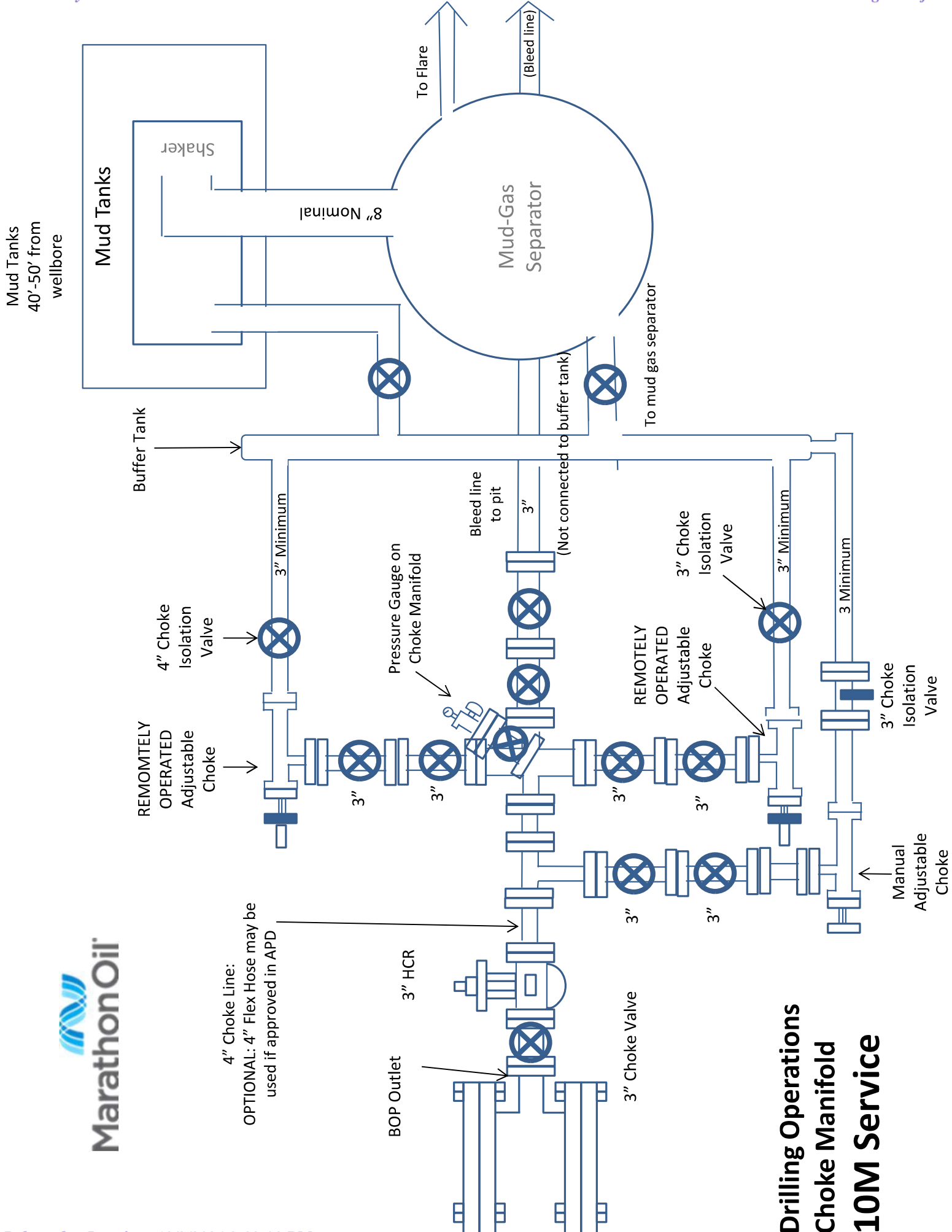
D8_Sweet_Tea_EBS_Fed_Com_302H_Drilling_Plan_20231115211635.pdf

Other Variance attachment:

D8_Sweet_Tea_Variance_Request_20231115202409.pdf

D8_Sweet_Tea_Well_Control_Plan_20231115202335.pdf

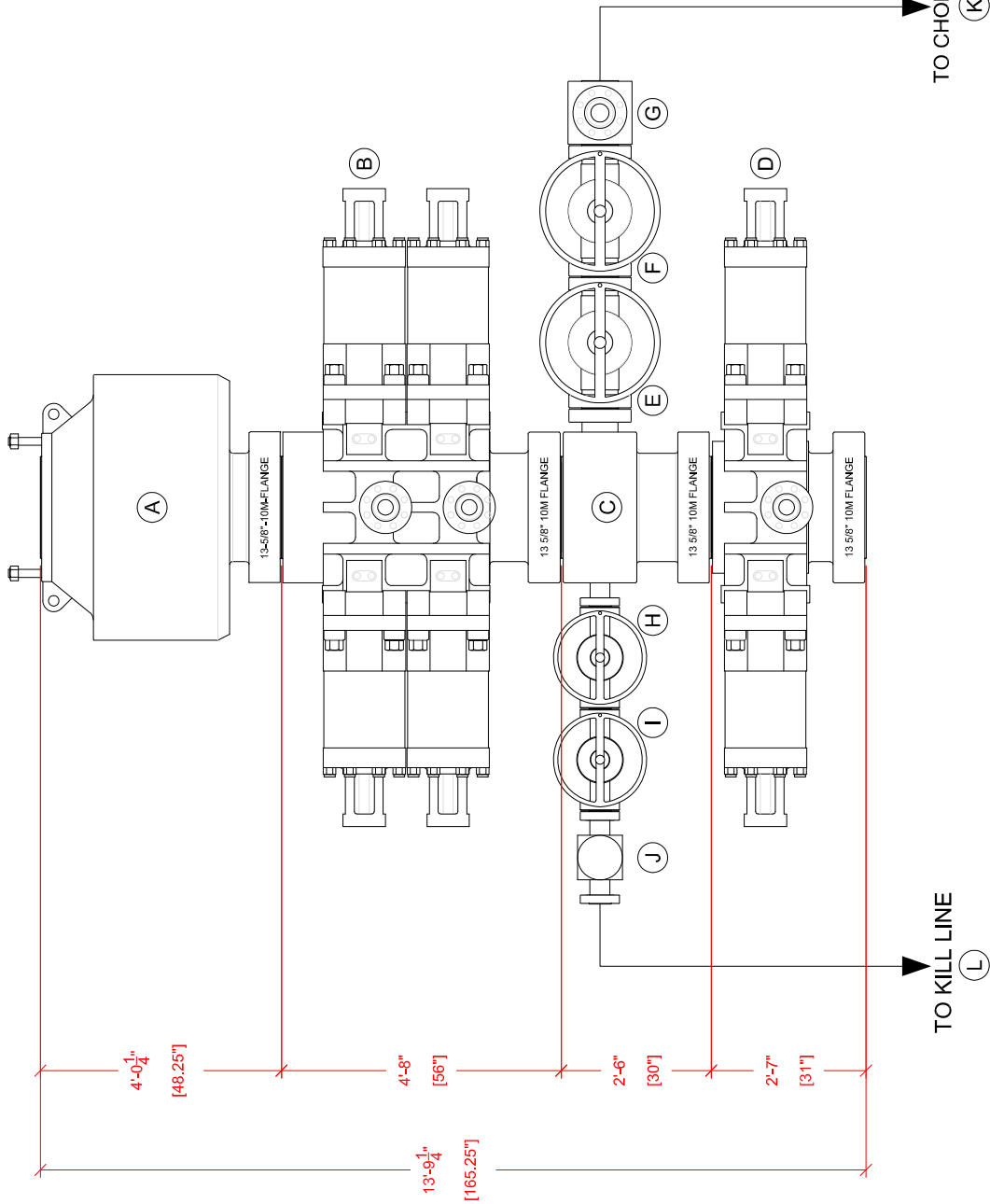
D8_Sweet_Tea_Wellhead_Diagram_20231115202349.pdf



**Drilling Operations
Choke Manifold
10M Service**



BOP INFORMATION			
ITEM	DESCRIPTION	MAKE	MODEL
A	ANNULAR BOP	CAMERON	13 5/8" 5M T90
B	DOUBLE RAM BOP	CAMERON	13 5/8" 10M U
C	MUD CROSS	CAMERON	13 5/8" 10M
D	SINGLE RAM BOP	CAMERON	13 5/8" 10M U
E	WING VALVE	CAMERON	4 1/2" 10M FLS MANUAL
F	HCR VALVE	CAMERON	4 1/2" 10M HCR
G	CHOKE BLOCK	CAMERON	4 1/2" 10M
H	KILL VALVE	CAMERON	2 1/2" 10M FLS MANUAL
I	KILL VALVE	CAMERON	2 1/2" 10M FLS MANUAL
J	CHECK VALVE	CAMERON	2 1/2" 10M "R" CHECK
K	CHOKE LINE	GATES	4 1/2" 10M FR
L	KILL LINE	GATES	2 1/2" 10M FR
M			



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**CACTUS**
Drilling Co., L.L.C.
Oklahoma City, OK, U.S.A.
Tel: 405-577-5347 Fax: 405-577-5906

TITLE:

RIG 170
BOP STACK-UP

CUSTOMER INFO:		FILE:		TITLE:	
FILE:	R-170_BOP_MARATHON.dwg	DWG BY:	IJA	7/13/2021	
CHK BY:		APP BY:			
DATE:		SCALE:	NTS		
BY:		ACAD FILE:	CAC170-A-005-00-RO		
DATE:		REVISION:			
SYM:					

**CACTUS**
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Tel: 405-577-5347 Fax: 405-577-5906

TITLE:

RIG 170
BOP STACK-UP



TEC-LOCK WEDGE

5.500" 23 LB/FT (.415"Wall)
BENTELER P110 CY

Pipe Body Data

Nominal OD:	5.500	in
Nominal Wall:	.415	in
Nominal Weight:	23.00	lb/ft
Plain End Weight:	22.56	lb/ft
Material Grade:	P110 CY	
Mill/Specification:	BENTELER	
Yield Strength:	125,000	psi
Tensile Strength:	130,000	psi
Nominal ID:	4.670	in
API Drift Diameter:	4.545	in
Special Drift Diameter:	None	in
RBW:	87.5 %	
Body Yield:	829,000	lbf
Burst:	16,510	psi
Collapse:	16,910	psi

Connection Data

Standard OD:	5.950	in
Pin Bored ID:	4.670	in
Critical Section Area:	6.457	in ²
Tensile Efficiency:	97.4 %	
Compressive Efficiency:	100 %	
Longitudinal Yield Strength:	807,000	lbf
Compressive Limit:	829,000	lbf
Internal Pressure Rating:	16,510	psi
External Pressure Rating:	16,910	psi
Maximum Bend:	101.5	°/100ft

Operational Data

Minimum Makeup Torque:	16,400	ft*lbf
Optimum Makeup Torque:	20,500	ft*lbf
Maximum Makeup Torque:	44,300	ft*lbf
Minimum Yield:	49,200	ft*lbf
Makeup Loss:	5.97	in

Notes Operational Torque is equivalent to the Maximum Make-Up Torque





**Hydrogen Sulfide (H₂S)
Contingency Plan**

**Sweet Tea EBS Federal Com #301H
2464' FNL & 1782' FWL Sec. 31 T-24S R-29E**

**Sweet Tea EBS Federal Com #302H
2464' FNL & 1812' FWL Sec. 31 T-24S R-29E**

**Sweet Tea EBS Federal Com #551H
2622' FSL & 1751' FWL Sec. 31 T-24S R-29E**

**Sweet Tea EBS Federal Com #552H
2622' FSL & 1781' FWL Sec. 31 T-24S R-29E**

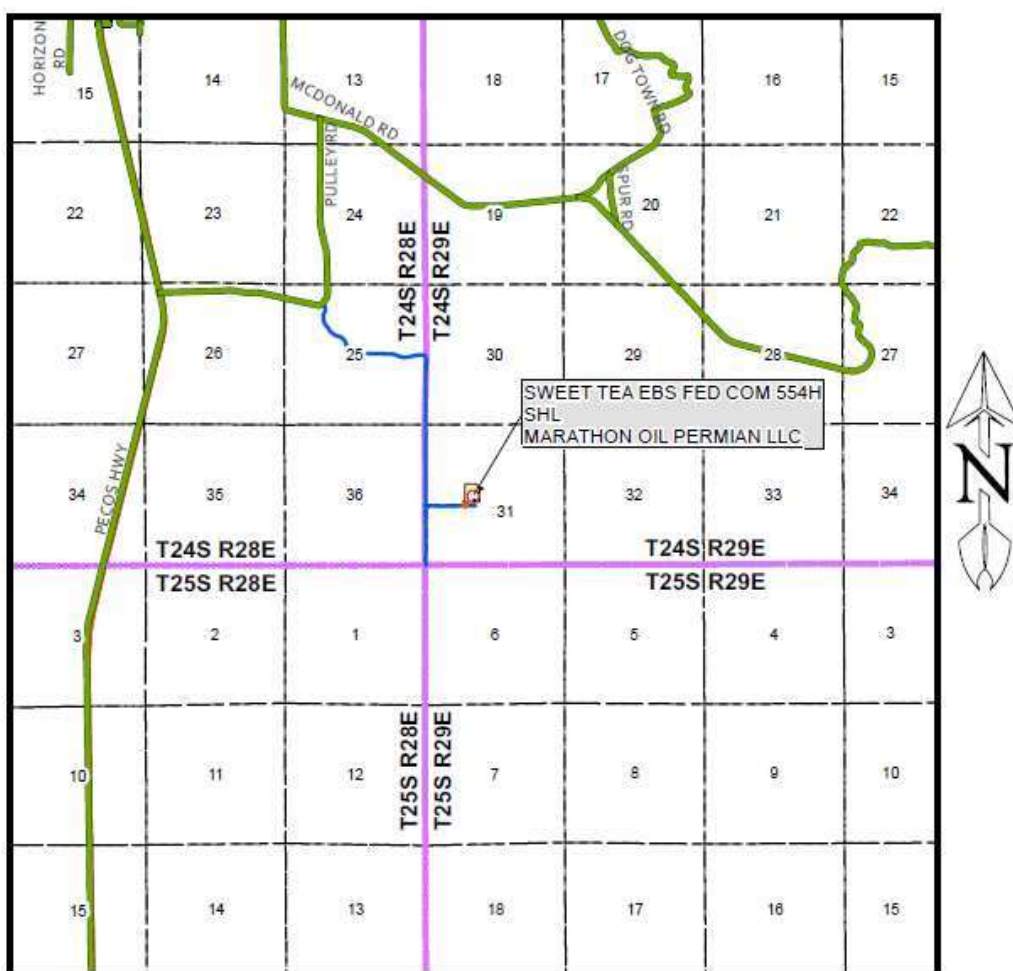
**Sweet Tea EBS Federal Com #553H
2622' FSL & 1811' FWL Sec. 31 T-24S R-29E**

**Sweet Tea EBS Federal Com #554H
2622' FSL & 1841' FWL Sec. 31 T-24S R-29E**

Eddy County NM

Marathon Oil Permian, LLC
Sweet Tea EBS Federal Com 301H, 302H, 551H, 552H, 553H, 554H

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.



Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂ S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Marathon Oil Permian, LLC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Marathon Oil Permian LLC response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Marathon Oil Permian, LLC

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H₂S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- The hazards and characteristics of hydrogen sulfide (H₂S)
- The proper use and maintenance of personal protective equipment and life support systems.
- The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- The effects of H₂S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- The contents and requirements of the H₂S Drilling Operations Plan.
- There will be weekly H₂S and well control drills for all personnel in each crew.

II. HYDROGEN SULFIDE TRAINING

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

- Well Control Equipment
 - Flare line
 - Choke manifold - Remotely Operated
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit

- Auxiliary equipment may include if applicable: annular preventer and rotating head.
 - Mud/Gas Separator
- Protective equipment for essential personnel:
 - 30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.
 - Fire extinguishers are located at various locations around the rig. First Aid supplies are located in the top doghouse and the rig manger's office.
- H2S detection and monitoring equipment:
 - Portable H2S monitors positioned on location for best coverage and response. These units have warning lights which activate when H2S levels reach 10 ppm and audible sirens which activate at 15 ppm.Sensor locations:
 - Bell nipple
 - Rig floor
 - Cellar
 - Possum Belly/Shale shaker
 - Choke manifold
- Visual warning systems:
 - Wind direction indicators as shown on well site diagram
 - Caution/Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.
- Mud program:
 - The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

- Metallurgy:
 - All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H₂S trim.
 - All elastomers used for packing and seals shall be H₂S trim.
- Communication:
 - Company personnel have/use cellular telephones in the field.
 - Land line (telephone) communications at Office
- Well testing:
 - Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
 - There will be no drill stem testing.

EMERGENCY & MEDICAL FACILITIES

Marathon Oil Corporation Emergency Numbers			
Anders Storaune	Drilling Manager	astoraune@marathonoil.com	713-296-2985
Allen Livingston	Drilling Superintendent	alivingston@marathonoil.com	832-680-2348
Joshua Love	Drilling Superintendent	jlove@marathonoil.com	405-657-6126
Steve Donley	Drilling Engineer	sdonley@marathonoil.com	405-593-4331
Court Nelson	Drilling Engineer	cnelson1@marathonoil.com	406-565-0604
Scott Schmidt	Drilling Engineer	sschmidt1@marathonoil.com	405-249-6843
John Burt	HES Supervisor	jburt@marathonoil.com	713-296-2903
Unit Rig 409	Company Man	unit409@marathonoil.com	
Precision Rig 580	Company Man	precision580@marathonoil.com	
Cactus Rig 169	Company Man	cactus169@marathonoil.com	
Cactus Rig 170	Company Man	cactus170@marathonoil.com	
Cactus Rig 171	Company Man	cactus171@marathonoil.com	

Emergency Services Area Numbers: Or Call 911			
Sheriff (Eddy County, NM)	575-887-7551	New Mexico Poison Control	800-222-1222
Sheriff (Lea County, NM)	575-396-3611	Border Patrol (Las Cruces, NM)	575-528-6600
New Mexico State Police	575-392-5580/5588	Energy Minerals & Natural Resources Dept.	575-748-1283
Carlsbad Medical Center	575-887-4100	Environmental Health Dept.	505-476-8600
Lea Regional Medical Center	575-492-5000	OSHA (Santa Fe, NM)	505-827-2855
Police (Carlsbad, NM)	575-885-2111		
Police (Hobbs, NM)	575-392-9265		
Fire (Carlsbad, NM)	575-885-3124		
Fire (Hobbs, NM)	575-397-9308		
Ambulance Service	911	TOTAL SAFETY H2S - SAFETY SERVICES For Life Flight 1 st dial 911, nearest helicopter will be determined	432-561-5049



Marathon Oil

Eddy County, New Mexico (NAD 27)

Sweet Tea EBS Fed Com

Sweet Tea EBS Fed Com 302H

Wellbore #1

Design #1

Anticollision Report

13 November, 2023





MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference	Design #1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	MD + Stations Interval 100.00usft
Depth Range:	Unlimited
Results Limited by:	Maximum centre distance of 5,000.00usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Pedal Curve
Casing Method:	Not applied

Survey Tool Program		Date	11/13/2023		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	15,210.07	Design #1 (Wellbore #1)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Prince 31 (401H,404H,562H,564H)						
Prince 31 Fed Com 404H - Wellbore #1 - Surveys	7,390.01	9,679.46	779.19	702.16	10.115	CC
Prince 31 Fed Com 404H - Wellbore #1 - Surveys	7,400.00	9,679.64	779.35	701.98	10.074	ES
Prince 31 Fed Com 404H - Wellbore #1 - Surveys	7,450.00	9,680.48	784.62	705.80	9.955	SF
Sweet Tea EBS Fed Com						
Sweet Tea EBS Fed Com 301H - Wellbore #1 - Design #	1,500.00	1,500.00	30.00	19.69	2.909	CC, ES, SF
Sweet Tea EBS Fed Com 551H - Wellbore #1 - Design #	1,657.07	1,652.66	257.05	245.68	22.598	CC
Sweet Tea EBS Fed Com 551H - Wellbore #1 - Design #	1,700.00	1,694.06	257.10	245.44	22.051	ES
Sweet Tea EBS Fed Com 551H - Wellbore #1 - Design #	15,210.07	16,789.07	2,463.99	2,326.31	17.897	SF
Sweet Tea EBS Fed Com 552H - Wellbore #1 - Design #	1,813.71	1,804.51	249.82	237.41	20.118	CC, ES
Sweet Tea EBS Fed Com 552H - Wellbore #1 - Design #	15,210.07	16,708.42	1,975.24	1,840.55	14.665	SF
Sweet Tea EBS Fed Com 553H - Wellbore #1 - Design #	1,747.15	1,735.52	249.36	237.42	20.880	CC
Sweet Tea EBS Fed Com 553H - Wellbore #1 - Design #	1,800.00	1,785.37	249.50	237.22	20.311	ES
Sweet Tea EBS Fed Com 553H - Wellbore #1 - Design #	15,210.07	16,626.90	1,614.31	1,484.89	12.473	SF
Sweet Tea EBS Fed Com 554H - Wellbore #1 - Design #	3,921.75	3,899.92	46.27	18.31	1.655	CC, ES, SF

Offset Design: Prince 31 (401H,404H,562H,564H) - Prince 31 Fed Com 404H - Wellbore #1 - Surveys												
												Offset Site Error: 0.00 usft
												Offset Well Error: 0.00 usft
Survey Program:	162-, 493-	Reference	Offset	Semi Major Axis	Reference	Offset	Offset Wellbore Centre	Rule Assigned:	Distance	Minimum	Separation	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Offset (usft)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	
0.00	0.00	7.94	7.94	0.00	0.01	-52.281	1,120.41	-1,448.66	1,831.37			
100.00	100.00	113.82	113.82	0.14	0.17	-52.275	1,120.45	-1,448.38	1,831.19	1,830.88	0.31	5,982.390
200.00	200.00	211.67	211.67	0.50	0.42	-52.260	1,120.58	-1,447.80	1,830.80	1,829.89	0.91	2,008.491
247.07	247.07	254.58	254.57	0.66	0.57	-52.253	1,120.75	-1,447.61	1,830.75	1,829.52	1.23	1,486.052
300.00	300.00	302.82	302.81	0.85	0.74	-52.243	1,121.02	-1,447.47	1,830.82	1,829.22	1.59	1,149.835
400.00	400.00	391.99	391.98	1.21	1.05	-52.222	1,121.84	-1,447.42	1,831.34	1,829.07	2.27	808.141
500.00	500.00	481.47	481.45	1.57	1.31	-52.184	1,123.46	-1,447.51	1,832.52	1,829.64	2.88	636.153
600.00	600.00	576.48	576.43	1.93	1.40	-52.128	1,125.78	-1,447.58	1,834.08	1,830.75	3.33	551.451
700.00	700.00	681.53	681.45	2.29	1.53	-52.071	1,128.33	-1,447.87	1,835.79	1,831.97	3.82	480.422
800.00	800.00	849.31	849.21	2.65	1.89	-52.082	1,127.44	-1,447.34	1,835.11	1,830.58	4.53	404.954
900.00	900.00	972.05	971.82	3.00	2.21	-52.208	1,121.98	-1,446.86	1,832.04	1,826.83	5.21	351.781
1,000.00	1,000.00	1,077.28	1,076.80	3.36	2.51	-52.397	1,114.84	-1,447.47	1,828.35	1,822.48	5.87	311.583
1,100.00	1,100.00	1,186.99	1,186.12	3.72	2.85	-52.651	1,105.76	-1,448.93	1,824.35	1,817.79	6.56	277.920

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Prince 31 (401H,404H,562H,564H) - Prince 31 Fed Com 404H - Wellbore #1 - Surveys													Offset Site Error:
Survey Program: 162-, 493- Reference													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
1,200.00	1,200.00	1,308.65	1,306.97	4.08	3.25	-53.049	1,092.12	-1,451.88	1,819.50	1,812.18	7.32	248.580	
1,300.00	1,300.00	1,452.99	1,449.35	4.44	3.78	-53.739	1,069.24	-1,457.68	1,813.34	1,805.16	8.19	221.504	
1,400.00	1,400.00	1,628.97	1,621.44	4.80	4.47	-54.763	1,032.80	-1,462.10	1,802.83	1,793.63	9.20	195.986	
1,500.00	1,500.00	1,728.00	1,718.03	5.16	4.88	-55.357	1,010.99	-1,463.14	1,790.86	1,780.91	9.95	179.914	
1,600.00	1,599.98	1,810.27	1,798.39	5.50	5.23	-55.844	993.38	-1,464.07	1,781.27	1,770.63	10.64	167.432	
1,700.00	1,699.84	1,887.63	1,874.12	5.83	5.56	-56.292	977.67	-1,465.46	1,776.47	1,765.17	11.30	157.246	
1,753.40	1,753.07	1,931.82	1,917.44	6.02	5.74	-56.545	968.97	-1,466.47	1,775.83	1,764.16	11.66	152.260	
1,800.00	1,799.45	1,973.57	1,958.39	6.17	5.92	-56.782	960.90	-1,467.55	1,776.31	1,764.31	11.99	148.088	
1,900.00	1,898.70	2,092.09	2,074.56	6.51	6.43	-57.459	937.58	-1,470.25	1,779.61	1,766.79	12.82	138.767	
2,000.00	1,997.47	2,223.06	2,202.82	6.86	7.00	-58.188	911.14	-1,471.22	1,785.02	1,771.31	13.71	130.226	
2,100.00	2,095.62	2,313.21	2,290.98	7.21	7.40	-58.686	892.31	-1,471.33	1,793.19	1,778.75	14.44	124.156	
2,200.00	2,193.06	2,409.75	2,385.52	7.56	7.82	-59.199	872.76	-1,471.79	1,805.60	1,790.39	15.21	118.735	
2,250.25	2,241.70	2,468.89	2,443.44	7.74	8.08	-59.508	860.78	-1,471.84	1,813.04	1,797.41	15.63	115.963	
2,300.00	2,289.76	2,533.47	2,506.57	7.91	8.37	-59.855	847.18	-1,471.62	1,820.49	1,804.41	16.08	113.206	
2,400.00	2,386.35	2,614.00	2,585.32	8.28	8.73	-60.262	830.34	-1,471.43	1,835.69	1,818.90	16.79	109.307	
2,500.00	2,482.94	2,693.20	2,662.95	8.65	9.08	-60.632	814.70	-1,471.52	1,851.93	1,834.43	17.50	105.836	
2,600.00	2,579.53	2,764.83	2,733.34	9.02	9.39	-60.936	801.41	-1,471.83	1,869.21	1,851.04	18.17	102.859	
2,700.00	2,676.12	2,836.00	2,803.21	9.39	9.70	-61.264	788.05	-1,474.11	1,888.61	1,869.77	18.84	100.219	
2,800.00	2,772.71	2,891.30	2,857.28	9.77	9.95	-61.539	776.96	-1,477.39	1,909.75	1,890.30	19.45	98.163	
2,900.00	2,869.30	2,971.38	2,935.10	10.15	10.32	-62.025	759.24	-1,483.85	1,932.17	1,911.99	20.19	95.715	
3,000.00	2,965.89	3,058.82	3,019.80	10.53	10.73	-62.586	739.05	-1,491.91	1,955.35	1,934.39	20.97	93.264	
3,100.00	3,062.48	3,149.32	3,107.40	10.92	11.16	-63.163	718.03	-1,500.57	1,979.01	1,957.24	21.77	90.923	
3,200.00	3,159.07	3,236.92	3,192.29	11.30	11.57	-63.694	698.12	-1,508.99	2,003.15	1,980.60	22.55	88.829	
3,300.00	3,255.66	3,341.04	3,293.32	11.69	12.06	-64.313	675.06	-1,519.11	2,027.87	2,004.44	23.43	86.568	
3,400.00	3,352.25	3,440.13	3,427.99	12.08	12.73	-65.181	642.22	-1,530.52	2,050.71	2,026.21	24.50	83.708	
3,500.00	3,448.84	3,565.75	3,510.84	12.47	13.15	-65.666	621.66	-1,537.13	2,073.32	2,048.04	25.29	81.992	
3,600.00	3,545.43	3,651.98	3,594.71	12.86	13.55	-66.098	602.67	-1,543.54	2,096.67	2,070.60	26.07	80.433	
3,700.00	3,642.02	3,749.88	3,690.29	13.26	14.01	-66.552	582.62	-1,550.37	2,120.36	2,093.46	26.90	78.810	
3,800.00	3,738.61	3,843.64	3,781.44	13.65	14.45	-67.016	561.85	-1,557.44	2,144.05	2,116.32	27.73	77.319	
3,805.89	3,744.30	3,848.93	3,786.58	13.67	14.48	-67.042	560.65	-1,557.86	2,145.45	2,117.67	27.78	77.238	
3,900.00	3,835.59	3,932.22	3,867.33	14.04	14.88	-67.470	541.44	-1,564.70	2,166.66	2,138.13	28.53	75.940	
4,000.00	3,933.35	4,015.74	3,948.36	14.43	15.28	-67.896	522.48	-1,571.80	2,186.50	2,157.21	29.30	74.633	
4,100.00	4,031.79	4,088.86	4,019.56	14.81	15.62	-68.239	507.06	-1,578.12	2,203.90	2,173.91	29.99	73.489	
4,200.00	4,130.78	4,159.00	4,088.00	15.18	15.95	-68.559	493.35	-1,584.93	2,219.49	2,188.84	30.65	72.416	
4,300.00	4,230.21	4,225.77	4,153.27	15.54	16.25	-68.859	481.18	-1,592.01	2,233.12	2,201.85	31.27	71.414	
4,400.00	4,329.94	4,300.06	4,226.04	15.90	16.57	-69.194	468.66	-1,600.19	2,244.47	2,212.55	31.92	70.323	
4,500.00	4,429.87	4,380.66	4,305.25	16.24	16.91	-69.536	456.91	-1,609.33	2,253.59	2,221.01	32.58	69.169	
4,556.14	4,486.00	4,434.39	4,358.15	16.43	17.13	-69.757	449.70	-1,615.35	2,257.46	2,224.46	32.99	68.422	
4,600.00	4,529.87	4,470.01	4,393.25	16.58	17.28	-69.903	445.07	-1,619.35	2,260.16	2,226.88	33.27	67.926	
4,700.00	4,629.87	4,538.00	4,460.14	16.91	17.56	-70.189	436.05	-1,627.50	2,267.08	2,233.25	33.83	67.009	
4,800.00	4,729.87	4,633.00	4,553.41	17.24	17.96	-70.605	423.06	-1,640.01	2,275.02	2,240.46	34.56	65.827	
4,900.00	4,829.87	4,723.39	4,642.05	17.57	18.34	-71.008	410.46	-1,652.47	2,283.56	2,248.30	35.26	64.759	
5,000.00	4,929.87	4,813.60	4,730.50	17.90	18.72	-71.408	397.90	-1,664.98	2,292.34	2,256.37	35.96	63.740	
5,100.00	5,029.87	4,920.22	4,835.06	18.24	19.17	-71.874	383.23	-1,679.73	2,301.28	2,264.51	36.77	62.589	
5,200.00	5,129.87	5,020.71	4,933.75	18.57	19.60	-72.294	369.89	-1,693.21	2,310.07	2,272.54	37.53	61.553	
5,300.00	5,229.87	5,117.56	5,028.97	18.91	20.00	-72.678	357.70	-1,706.02	2,319.01	2,280.75	38.26	60.606	
5,400.00	5,329.87	5,253.55	5,162.80	19.25	20.56	-73.206	340.66	-1,723.17	2,327.59	2,288.35	39.24	59.323	
5,500.00	5,429.87	5,333.16	5,233.40	19.59	21.14	-73.738	333.52	-1,738.20	2,335.04	2,295.69	39.85	58.339	
5,600.00	5,529.87	5,435.11	5,333.45	19.93	21.81	-74.271	333.54	-1,753.15	2,342.55	2,302.60	40.47	57.355	
5,700.00	5,629.87	5,535.11	5,433.51	20.26	22.52	-74.804	333.57	-1,768.10	2,350.06	2,310.11	41.09	56.371	
5,800.00	5,729.87	5,635.16	5,533.56	20.60	23.26	-75.337	333.59	-1,783.05	2,357.57	2,317.62	41.71	55.387	
5,900.00	5,829.87	5,735.21	5,633.61	20.95	24.00	-75.870	333.62	-1,798.00	2,365.08	2,325.13	42.33	54.403	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Prince 31 (401H,404H,562H,564H) - Prince 31 Fed Com 404H - Wellbore #1 - Surveys													Offset Site Error:
													0.00 usft
Survey Program:	Reference	162-, 493-	Offset	Semi Major Axis		Azimuth from North (°)	Offset Wellbore Centre		Rule Assigned:		Distance		Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
6,000.00	5,929.87	9,643.40	7,633.68	21.29	54.35	-4.860	333.65	442.44	1,822.37	1,779.66	42.71	42.665	
6,100.00	6,029.87	9,645.61	7,633.74	21.63	54.39	-4.671	333.68	444.65	1,729.67	1,685.82	43.86	39.438	
6,200.00	6,129.87	9,647.87	7,633.81	21.97	54.44	-4.477	333.70	446.91	1,637.83	1,592.71	45.13	36.294	
6,300.00	6,229.87	9,650.19	7,633.88	22.31	54.49	-4.278	333.73	449.23	1,547.00	1,500.46	46.54	33.241	
6,400.00	6,329.87	9,661.00	7,634.20	22.66	54.70	-3.348	333.88	460.03	1,457.39	1,409.18	48.20	30.234	
6,500.00	6,429.87	9,661.00	7,634.20	23.00	54.70	-3.348	333.88	460.03	1,369.16	1,319.21	49.95	27.410	
6,600.00	6,529.87	9,661.00	7,634.20	23.35	54.70	-3.348	333.88	460.03	1,282.67	1,230.75	51.92	24.706	
6,700.00	6,629.87	9,661.00	7,634.20	23.69	54.70	-3.348	333.88	460.03	1,198.28	1,144.15	54.13	22.137	
6,800.00	6,729.87	9,663.11	7,634.27	24.04	54.74	-3.167	333.91	462.14	1,116.47	1,059.82	56.65	19.709	
6,900.00	6,829.87	9,666.25	7,634.36	24.38	54.81	-2.897	333.95	465.28	1,037.84	978.36	59.48	17.448	
7,000.00	6,929.87	9,669.29	7,634.45	24.73	54.87	-2.635	333.99	468.32	963.17	900.55	62.63	15.379	
7,100.00	7,029.87	9,672.25	7,634.54	25.07	54.93	-2.380	334.04	471.27	893.46	827.40	66.07	13.523	
7,152.18	7,082.04	9,673.76	7,634.59	25.25	54.96	-2.250	334.06	472.78	859.46	791.51	67.96	12.647	
7,200.00	7,129.81	9,675.09	7,634.63	25.42	54.99	-2.129	334.08	474.11	831.59	761.82	69.77	11.919	
7,250.00	7,179.39	9,676.39	7,634.66	25.59	55.01	-1.999	334.10	475.41	808.18	736.43	71.75	11.263	
7,300.00	7,228.23	9,677.59	7,634.70	25.76	55.04	-1.868	334.12	476.61	791.34	717.59	73.75	10.731	
7,350.00	7,275.96	9,678.67	7,634.73	25.93	55.06	-1.740	334.14	477.69	781.61	705.97	75.65	10.332	
7,390.01	7,313.10	9,679.46	7,634.75	26.06	55.08	-1.642	334.15	478.48	779.19	702.16	77.04	10.115 CC	
7,400.00	7,322.21	9,679.64	7,634.76	26.09	55.08	-1.618	334.15	478.66	779.35	701.98	77.36	10.074 ES	
7,450.00	7,366.63	9,680.48	7,634.78	26.26	55.10	-1.503	334.17	479.50	784.62	705.80	78.82	9.955 SF	
7,500.00	7,408.89	9,681.20	7,634.80	26.41	55.11	-1.399	334.18	480.22	797.24	717.27	79.98	9.969	
7,550.00	7,448.66	9,681.79	7,634.82	26.57	55.12	-1.305	334.19	480.81	816.78	735.95	80.84	10.104	
7,600.00	7,485.64	9,682.24	7,634.83	26.71	55.13	-1.222	334.20	481.26	842.62	761.19	81.43	10.348	
7,650.00	7,519.55	9,682.57	7,634.84	26.86	55.14	-1.150	334.20	481.59	874.01	792.21	81.81	10.684	
7,700.00	7,550.13	9,682.77	7,634.84	27.00	55.14	-1.089	334.21	481.79	910.15	828.14	82.01	11.097	
7,750.00	7,577.15	9,682.84	7,634.85	27.13	55.14	-1.038	334.21	481.86	950.24	868.14	82.11	11.573	
7,800.00	7,600.39	9,682.79	7,634.84	27.27	55.14	-0.997	334.21	481.81	993.53	911.40	82.13	12.097	
7,850.00	7,619.70	9,682.62	7,634.84	27.41	55.14	-0.964	334.20	481.63	1,039.29	957.18	82.11	12.657	
7,900.00	7,634.91	9,682.33	7,634.83	27.54	55.13	-0.938	334.20	481.35	1,086.89	1,004.82	82.08	13.242	
7,950.00	7,645.91	9,681.93	7,634.82	27.67	55.13	-0.920	334.19	480.95	1,135.77	1,053.73	82.05	13.843	
8,000.00	7,652.63	9,681.42	7,634.81	27.79	55.11	-0.908	334.18	480.44	1,185.42	1,103.39	82.02	14.453	
8,052.18	7,655.00	9,680.78	7,634.79	27.92	55.10	-0.900	334.17	479.80	1,237.55	1,155.54	82.01	15.090	
8,100.00	7,655.00	9,680.15	7,634.77	28.03	55.09	-0.896	334.16	479.17	1,285.36	1,203.35	82.01	15.674	
8,200.00	7,655.00	9,678.86	7,634.73	28.28	55.06	-0.888	334.14	477.88	1,385.33	1,303.33	82.00	16.894	
8,300.00	7,655.00	9,677.60	7,634.70	28.56	55.04	-0.879	334.12	476.62	1,485.30	1,403.31	81.99	18.115	
8,400.00	7,655.00	9,676.37	7,634.66	28.86	55.01	-0.870	334.10	475.39	1,585.27	1,503.29	81.98	19.336	
8,500.00	7,655.00	9,675.17	7,634.63	29.18	54.99	-0.862	334.08	474.19	1,685.25	1,603.27	81.98	20.557	
8,600.00	7,655.00	9,673.99	7,634.59	29.53	54.96	-0.853	334.07	473.02	1,785.22	1,703.25	81.97	21.778	
8,700.00	7,655.00	9,672.85	7,634.56	29.89	54.94	-0.845	334.05	471.87	1,885.20	1,803.23	81.97	22.999	
8,800.00	7,655.00	9,671.72	7,634.53	30.27	54.92	-0.837	334.03	470.75	1,985.18	1,903.21	81.97	24.220	
8,900.00	7,655.00	9,661.00	7,634.20	30.68	54.70	-1.093	333.88	460.03	2,085.19	2,003.44	81.75	25.507	
9,000.00	7,655.00	9,661.00	7,634.20	31.10	54.70	-1.045	333.88	460.03	2,185.17	2,103.39	81.77	26.722	
9,100.00	7,655.00	9,661.00	7,634.20	31.53	54.70	-1.000	333.88	460.03	2,285.14	2,203.35	81.80	27.937	
9,200.00	7,655.00	9,661.00	7,634.20	31.99	54.70	-0.960	333.88	460.03	2,385.12	2,303.30	81.82	29.150	
9,300.00	7,655.00	9,661.00	7,634.20	32.46	54.70	-0.923	333.88	460.03	2,485.10	2,403.26	81.85	30.363	
9,400.00	7,655.00	9,661.00	7,634.20	32.95	54.70	-0.889	333.88	460.03	2,585.08	2,503.21	81.87	31.575	
9,500.00	7,655.00	9,661.00	7,634.20	33.45	54.70	-0.857	333.88	460.03	2,685.07	2,603.17	81.90	32.786	
9,600.00	7,655.00	9,661.00	7,634.20	33.96	54.70	-0.828	333.88	460.03	2,785.05	2,703.13	81.92	33.996	
9,700.00	7,655.00	9,661.00	7,634.20	34.49	54.70	-0.800	333.88	460.03	2,885.04	2,803.09	81.95	35.204	
9,800.00	7,655.00	9,661.00	7,634.20	35.04	54.70	-0.775	333.88	460.03	2,985.03	2,903.05	81.98	36.412	
9,900.00	7,655.00	9,661.00	7,634.20	35.59	54.70	-0.751	333.88	460.03	3,085.01	3,003.01	82.01	37.618	
10,000.00	7,655.00	9,661.00	7,634.20	36.16	54.70	-0.728	333.88	460.03	3,185.00	3,102.96	82.04	38.824	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Prince 31 (401H,404H,562H,564H) - Prince 31 Fed Com 404H - Wellbore #1 - Surveys												Offset Site Error:	0.00 usft
Survey Program: 162-, 493- Reference												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,100.00	7,655.00	9,661.00	7,634.20	36.74	54.70	-0.707	333.88	460.03	3,284.99	3,202.92	82.07	40.028	
10,200.00	7,655.00	9,661.00	7,634.20	37.32	54.70	-0.687	333.88	460.03	3,384.98	3,302.88	82.10	41.230	
10,300.00	7,655.00	9,656.24	7,634.06	37.92	54.61	-0.747	333.81	455.27	3,484.97	3,402.94	82.03	42.484	
10,400.00	7,655.00	9,655.11	7,634.02	38.53	54.58	-0.745	333.80	454.14	3,584.96	3,502.92	82.04	43.699	
10,500.00	7,655.00	9,653.98	7,633.99	39.15	54.56	-0.744	333.78	453.01	3,684.95	3,602.90	82.05	44.912	
10,600.00	7,655.00	9,652.86	7,633.95	39.78	54.54	-0.742	333.77	451.89	3,784.94	3,702.88	82.06	46.125	
10,700.00	7,655.00	9,651.74	7,633.92	40.41	54.52	-0.740	333.76	450.78	3,884.92	3,802.85	82.07	47.337	
10,800.00	7,655.00	9,650.64	7,633.89	41.06	54.49	-0.739	333.74	449.67	3,984.91	3,902.83	82.08	48.548	
10,900.00	7,655.00	9,649.54	7,633.86	41.71	54.47	-0.737	333.73	448.57	4,084.90	4,002.81	82.10	49.758	
11,000.00	7,655.00	9,648.44	7,633.82	42.37	54.45	-0.735	333.71	447.48	4,184.89	4,102.78	82.11	50.966	
11,100.00	7,655.00	9,647.35	7,633.79	43.04	54.43	-0.733	333.70	446.39	4,284.89	4,202.76	82.13	52.174	
11,200.00	7,655.00	9,646.27	7,633.76	43.71	54.41	-0.732	333.68	445.31	4,384.88	4,302.73	82.14	53.381	
11,300.00	7,655.00	9,645.20	7,633.73	44.39	54.39	-0.730	333.67	444.24	4,484.87	4,402.71	82.16	54.587	
11,400.00	7,655.00	9,644.13	7,633.70	45.07	54.36	-0.728	333.66	443.17	4,584.86	4,502.68	82.18	55.791	
11,500.00	7,655.00	9,643.06	7,633.67	45.77	54.34	-0.726	333.64	442.10	4,684.85	4,602.65	82.20	56.994	
11,600.00	7,655.00	9,642.01	7,633.64	46.46	54.32	-0.725	333.63	441.05	4,784.84	4,702.62	82.22	58.196	
11,700.00	7,655.00	9,640.96	7,633.61	47.17	54.30	-0.723	333.62	440.00	4,884.83	4,802.59	82.24	59.397	
11,800.00	7,655.00	9,639.91	7,633.58	47.87	54.28	-0.721	333.60	438.95	4,984.82	4,902.56	82.26	60.596	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 301H - Wellbore #1 - Design #1														Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+FDIR		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.00	0.00	0.00	0.00	0.00	0.00	-90.000	0.00	-30.00	30.00						
100.00	100.00	100.00	100.00	0.14	0.14	-90.000	0.00	-30.00	30.00	29.73	0.27	109.397			
200.00	200.00	200.00	200.00	0.50	0.50	-90.000	0.00	-30.00	30.00	29.01	0.99	30.267			
300.00	300.00	300.00	300.00	0.85	0.85	-90.000	0.00	-30.00	30.00	28.29	1.71	17.563			
400.00	400.00	400.00	400.00	1.21	1.21	-90.000	0.00	-30.00	30.00	27.57	2.43	12.371			
500.00	500.00	500.00	500.00	1.57	1.57	-90.000	0.00	-30.00	30.00	26.86	3.14	9.548			
600.00	600.00	600.00	600.00	1.93	1.93	-90.000	0.00	-30.00	30.00	26.14	3.86	7.774			
700.00	700.00	700.00	700.00	2.29	2.29	-90.000	0.00	-30.00	30.00	25.42	4.58	6.556			
800.00	800.00	800.00	800.00	2.65	2.65	-90.000	0.00	-30.00	30.00	24.71	5.29	5.668			
900.00	900.00	900.00	900.00	3.00	3.00	-90.000	0.00	-30.00	30.00	23.99	6.01	4.992			
1,000.00	1,000.00	1,000.00	1,000.00	3.36	3.36	-90.000	0.00	-30.00	30.00	23.27	6.73	4.460			
1,100.00	1,100.00	1,100.00	1,100.00	3.72	3.72	-90.000	0.00	-30.00	30.00	22.56	7.44	4.030			
1,200.00	1,200.00	1,200.00	1,200.00	4.08	4.08	-90.000	0.00	-30.00	30.00	21.84	8.16	3.676			
1,300.00	1,300.00	1,300.00	1,300.00	4.44	4.44	-90.000	0.00	-30.00	30.00	21.12	8.88	3.379			
1,400.00	1,400.00	1,400.00	1,400.00	4.80	4.80	-90.000	0.00	-30.00	30.00	20.41	9.59	3.127			
1,500.00	1,500.00	1,500.00	1,500.00	5.16	5.16	-90.000	0.00	-30.00	30.00	19.69	10.31	2.909	CC, ES, SF		
1,600.00	1,599.98	1,598.97	1,598.95	5.50	5.50	-89.592	-0.73	-31.55	33.02	22.03	10.99	3.003			
1,700.00	1,699.84	1,697.40	1,697.24	5.83	5.83	-88.695	-2.89	-36.15	42.06	30.42	11.65	3.612			
1,800.00	1,799.45	1,794.76	1,794.24	6.17	6.16	-87.773	-6.45	-43.71	57.08	44.79	12.29	4.645			
1,900.00	1,898.70	1,890.55	1,889.34	6.51	6.49	-86.989	-11.31	-54.05	77.98	65.06	12.92	6.036			
2,000.00	1,997.47	1,984.30	1,982.00	6.86	6.81	-86.328	-17.38	-66.95	104.62	91.08	13.54	7.729			
2,100.00	2,095.62	2,075.59	2,071.73	7.21	7.13	-85.741	-24.53	-82.15	136.84	122.70	14.14	9.680			
2,200.00	2,193.06	2,164.05	2,158.12	7.56	7.44	-85.190	-32.61	-99.33	174.44	159.73	14.72	11.853			
2,250.25	2,241.70	2,207.33	2,200.16	7.74	7.60	-84.917	-36.98	-108.61	195.30	180.30	15.00	13.017			
2,300.00	2,289.76	2,250.03	2,241.49	7.91	7.75	-84.725	-41.55	-118.34	216.89	201.60	15.29	14.187			
2,400.00	2,386.35	2,339.29	2,327.71	8.28	8.07	-84.607	-51.39	-139.24	260.85	244.93	15.92	16.384			
2,500.00	2,482.94	2,429.11	2,414.47	8.65	8.40	-84.538	-61.28	-160.28	304.82	288.25	16.57	18.394			
2,600.00	2,579.53	2,518.92	2,501.22	9.02	8.73	-84.485	-71.18	-181.32	348.79	331.56	17.23	20.244			
2,700.00	2,676.12	2,608.74	2,587.98	9.39	9.07	-84.445	-81.07	-202.35	392.76	374.87	17.89	21.951			
2,800.00	2,772.71	2,698.55	2,674.73	9.77	9.40	-84.412	-90.97	-223.39	436.73	418.17	18.56	23.528			
2,900.00	2,869.30	2,788.37	2,761.48	10.15	9.74	-84.386	-100.86	-244.42	480.70	461.46	19.24	24.989			
3,000.00	2,965.89	2,878.18	2,848.24	10.53	10.09	-84.364	-110.76	-265.46	524.66	504.75	19.92	26.345			
3,100.00	3,062.48	2,968.00	2,934.99	10.92	10.43	-84.345	-120.65	-286.49	568.63	548.04	20.60	27.606			
3,200.00	3,159.07	3,057.81	3,021.75	11.30	10.78	-84.329	-130.55	-307.53	612.60	591.32	21.29	28.781			
3,300.00	3,255.66	3,147.63	3,108.50	11.69	11.12	-84.316	-140.44	-328.56	656.57	634.60	21.98	29.878			
3,400.00	3,352.25	3,237.44	3,195.26	12.08	11.47	-84.304	-150.34	-349.60	700.54	677.87	22.67	30.903			
3,500.00	3,448.84	3,327.26	3,282.01	12.47	11.82	-84.293	-160.23	-370.64	744.51	721.14	23.37	31.864			
3,600.00	3,545.43	3,417.07	3,368.76	12.86	12.17	-84.283	-170.13	-391.67	788.48	764.41	24.06	32.766			
3,700.00	3,642.02	3,506.89	3,455.52	13.26	12.52	-84.275	-180.02	-412.71	832.45	807.68	24.77	33.614			
3,800.00	3,738.61	3,596.70	3,542.27	13.65	12.88	-84.267	-189.92	-433.74	876.42	850.95	25.47	34.411			
3,805.89	3,744.30	3,601.99	3,547.38	13.67	12.90	-84.267	-190.50	-434.98	879.01	853.50	25.51	34.457			
3,900.00	3,835.59	3,687.09	3,629.58	14.04	13.23	-84.310	-199.87	-454.91	919.18	893.01	26.17	35.118			
4,000.00	3,933.35	3,778.70	3,718.07	14.43	13.60	-84.456	-209.97	-476.37	959.20	932.32	26.88	35.682			
4,100.00	4,031.79	3,871.42	3,807.63	14.81	13.96	-84.694	-220.18	-498.08	996.43	968.84	27.59	36.111			
4,200.00	4,130.78	3,965.13	3,898.15	15.18	14.34	-85.015	-230.51	-520.03	1,030.85	1,002.54	28.31	36.416			
4,300.00	4,230.21	4,059.73	3,989.53	15.54	14.71	-85.415	-240.93	-542.19	1,062.45	1,033.42	29.02	36.607			
4,400.00	4,329.94	4,155.10	4,081.65	15.90	15.09	-85.889	-251.44	-564.53	1,091.21	1,061.47	29.74	36.695			
4,500.00	4,429.87	4,251.13	4,174.40	16.24	15.47	-86.434	-262.01	-587.01	1,117.14	1,086.69	30.45	36.688			
4,556.14	4,486.00	4,305.27	4,226.70	16.43	15.69	-86.771	-267.98	-599.70	1,130.45	1,099.61	30.84	36.650			
4,600.00	4,529.87	4,347.64	4,267.62	16.58	15.86	-87.040	-272.65	-609.62	1,140.53	1,109.38	31.15	36.612			
4,700.00	4,629.87	4,444.23	4,360.92	16.91	16.25	-87.637	-283.29	-632.24	1,163.58	1,131.73	31.85	36.528			
4,800.00	4,729.87	4,546.16	4,459.39	17.24	16.66	-88.242	-294.50	-656.08	1,186.73	1,154.12	32.61	36.395			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 301H - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft	
Survey Program:		0-MWD+IFR1+FDIR		Reference		Semi Major Axis		Offset		Distance		Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
4,900.00	4,829.87	4,702.16	4,611.28	17.57	17.27	-89.018	-309.61	-688.20	1,207.20	1,173.40	33.80	35.712			
5,000.00	4,929.87	4,861.72	4,768.39	17.90	17.87	-89.595	-321.40	-713.27	1,222.87	1,187.94	34.94	35.001			
5,100.00	5,029.87	5,023.94	4,929.46	18.24	18.47	-89.981	-329.55	-730.59	1,233.56	1,197.56	35.99	34.271			
5,200.00	5,129.87	5,187.84	5,093.03	18.57	19.04	-90.179	-333.83	-739.69	1,239.12	1,202.16	36.96	33.530			
5,300.00	5,229.87	5,324.70	5,229.87	18.91	19.50	-90.209	-334.49	-741.09	1,239.97	1,202.23	37.74	32.858			
5,400.00	5,329.87	5,424.70	5,329.87	19.25	19.82	-90.209	-334.49	-741.09	1,239.97	1,201.57	38.40	32.292			
5,500.00	5,429.87	5,524.70	5,429.87	19.59	20.15	-90.209	-334.49	-741.09	1,239.97	1,200.91	39.06	31.744			
5,600.00	5,529.87	5,624.70	5,529.87	19.93	20.48	-90.209	-334.49	-741.09	1,239.97	1,200.24	39.73	31.212			
5,700.00	5,629.87	5,724.70	5,629.87	20.26	20.81	-90.209	-334.49	-741.09	1,239.97	1,199.57	40.39	30.697			
5,800.00	5,729.87	5,824.70	5,729.87	20.60	21.14	-90.209	-334.49	-741.09	1,239.97	1,198.91	41.06	30.197			
5,900.00	5,829.87	5,924.70	5,829.87	20.95	21.47	-90.209	-334.49	-741.09	1,239.97	1,198.24	41.73	29.712			
6,000.00	5,929.87	6,024.70	5,929.87	21.29	21.80	-90.209	-334.49	-741.09	1,239.97	1,197.56	42.40	29.242			
6,100.00	6,029.87	6,124.70	6,029.87	21.63	22.13	-90.209	-334.49	-741.09	1,239.97	1,196.89	43.08	28.785			
6,200.00	6,129.87	6,224.70	6,129.87	21.97	22.47	-90.209	-334.49	-741.09	1,239.97	1,196.22	43.75	28.341			
6,300.00	6,229.87	6,324.70	6,229.87	22.31	22.80	-90.209	-334.49	-741.09	1,239.97	1,195.54	44.43	27.910			
6,400.00	6,329.87	6,424.70	6,329.87	22.66	23.14	-90.209	-334.49	-741.09	1,239.97	1,194.86	45.10	27.491			
6,500.00	6,429.87	6,524.70	6,429.87	23.00	23.47	-90.209	-334.49	-741.09	1,239.97	1,194.19	45.78	27.084			
6,600.00	6,529.87	6,624.70	6,529.87	23.35	23.81	-90.209	-334.49	-741.09	1,239.97	1,193.51	46.46	26.688			
6,700.00	6,629.87	6,724.70	6,629.87	23.69	24.14	-90.209	-334.49	-741.09	1,239.97	1,192.83	47.14	26.303			
6,800.00	6,729.87	6,824.70	6,729.87	24.04	24.48	-90.209	-334.49	-741.09	1,239.97	1,192.14	47.82	25.928			
6,900.00	6,829.87	6,924.70	6,829.87	24.38	24.82	-90.209	-334.49	-741.09	1,239.97	1,191.46	48.51	25.563			
7,000.00	6,929.87	7,024.70	6,929.87	24.73	25.16	-90.209	-334.49	-741.09	1,239.97	1,190.78	49.19	25.208			
7,100.00	7,029.87	7,124.70	7,029.87	25.07	25.50	-90.209	-334.49	-741.09	1,239.97	1,190.09	49.87	24.862			
7,108.70	7,038.56	7,133.39	7,038.56	25.10	25.53	-90.209	-334.49	-741.09	1,239.97	1,190.03	49.93	24.832			
7,152.18	7,082.04	7,176.87	7,082.04	25.25	25.68	-90.209	-334.49	-741.09	1,239.97	1,189.74	50.23	24.685			
7,200.00	7,129.81	7,216.23	7,121.37	25.42	25.81	-90.179	-335.84	-741.22	1,240.13	1,189.59	50.53	24.541			
7,250.00	7,179.39	7,257.41	7,162.31	25.59	25.95	-90.084	-340.11	-741.63	1,240.63	1,189.78	50.84	24.401			
7,300.00	7,228.23	7,300.00	7,204.22	25.76	26.09	-89.939	-347.61	-742.35	1,241.47	1,190.31	51.16	24.266			
7,350.00	7,275.96	7,339.99	7,242.96	25.93	26.23	-89.708	-357.45	-743.30	1,242.65	1,191.18	51.47	24.144			
7,400.00	7,322.21	7,381.46	7,282.30	26.09	26.37	-89.435	-370.46	-744.55	1,244.16	1,192.38	51.78	24.029			
7,450.00	7,366.63	7,423.09	7,320.75	26.26	26.51	-89.112	-386.34	-746.08	1,246.00	1,193.91	52.09	23.921			
7,500.00	7,408.89	7,464.92	7,358.11	26.41	26.65	-88.747	-405.06	-747.89	1,248.15	1,195.76	52.39	23.822			
7,550.00	7,448.66	7,507.00	7,394.20	26.57	26.78	-88.347	-426.57	-749.96	1,250.62	1,197.92	52.70	23.731			
7,600.00	7,485.64	7,550.00	7,429.35	26.71	26.92	-87.939	-451.21	-752.33	1,253.38	1,200.38	53.01	23.646			
7,650.00	7,519.55	7,592.02	7,461.81	26.86	27.05	-87.479	-477.76	-754.89	1,256.43	1,203.13	53.30	23.572			
7,700.00	7,550.13	7,635.06	7,492.93	27.00	27.17	-87.032	-507.34	-757.73	1,259.75	1,206.15	53.60	23.503			
7,750.00	7,577.15	7,678.51	7,522.00	27.13	27.30	-86.589	-539.46	-760.83	1,263.32	1,209.43	53.89	23.440			
7,800.00	7,600.39	7,722.41	7,548.81	27.27	27.43	-86.162	-574.06	-764.16	1,267.13	1,212.95	54.19	23.385			
7,850.00	7,619.70	7,766.83	7,573.14	27.41	27.55	-85.762	-611.04	-767.72	1,271.16	1,216.69	54.47	23.337			
7,900.00	7,634.91	7,811.82	7,594.77	27.54	27.68	-85.400	-650.28	-771.50	1,275.38	1,220.63	54.75	23.295			
7,950.00	7,645.91	7,857.42	7,613.48	27.67	27.81	-85.085	-691.67	-775.48	1,279.78	1,224.76	55.02	23.261			
8,000.00	7,652.63	7,903.72	7,629.03	27.79	27.93	-84.828	-735.06	-779.66	1,284.31	1,229.04	55.28	23.234			
8,052.18	7,655.00	7,952.82	7,641.62	27.92	28.07	-84.631	-782.29	-784.21	1,289.18	1,233.64	55.53	23.215			
8,100.00	7,655.00	7,998.93	7,649.70	28.03	28.19	-84.532	-827.46	-788.56	1,293.73	1,237.97	55.76	23.202			
8,200.00	7,655.00	8,115.59	7,655.00	28.28	28.49	-85.274	-943.38	-799.46	1,303.23	1,246.94	56.29	23.154			
8,300.00	7,655.00	8,299.14	7,655.00	28.56	28.99	-88.945	-1,126.66	-808.71	1,308.34	1,251.32	57.02	22.945			
8,400.00	7,655.00	8,425.01	7,655.00	28.86	29.37	-90.078	-1,252.52	-809.10	1,308.57	1,250.90	57.67	22.690			
8,500.00	7,655.00	8,525.01	7,655.00	29.18	29.69	-90.078	-1,352.52	-808.96	1,308.50	1,250.19	58.30	22.443			
8,600.00	7,655.00	8,625.01	7,655.00	29.53	30.03	-90.078	-1,452.52	-808.83	1,308.43	1,249.45	58.98	22.184			
8,700.00	7,655.00	8,725.01	7,655.00	29.89	30.39	-90.078	-1,552.52	-808.69	1,308.36	1,248.66	59.70	21.916			
8,800.00	7,655.00	8,825.01	7,655.00	30.27	30.77	-90.078	-1,652.52	-808.55	1,308.29	1,247.83	60.46	21.640			
8,900.00	7,655.00	8,925.01	7,655.00	30.68	31.17	-90.078	-1,752.52	-808.42	1,308.22	1,246.96	61.25	21.357			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 301H - Wellbore #1 - Design #1													Offset Site Error:
													0.00 usft
Survey Program:	Reference	Offset	Semi Major Axis		Azimuth		Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured	Vertical	Measured	Vertical	Reference	Offset	from North	+N/-S	+E/-W	Between	Between	Separation	Factor	
Depth	Depth	Depth	Depth	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)		
(usft)	(usft)	(usft)	(usft)						(usft)	(usft)			
9,000.00	7,655.00	9,025.01	7,655.00	31.10	31.58	-90.078	-1,852.52	-808.28	1,308.14	1,246.06	62.09	21.069	
9,100.00	7,655.00	9,125.01	7,655.00	31.53	32.02	-90.078	-1,952.52	-808.15	1,308.07	1,245.11	62.96	20.776	
9,200.00	7,655.00	9,225.00	7,655.00	31.99	32.47	-90.078	-2,052.52	-808.01	1,308.00	1,244.14	63.87	20.480	
9,300.00	7,655.00	9,325.00	7,655.00	32.46	32.93	-90.078	-2,152.52	-807.87	1,307.93	1,243.13	64.80	20.183	
9,400.00	7,655.00	9,425.00	7,655.00	32.95	33.41	-90.078	-2,252.52	-807.74	1,307.86	1,242.09	65.77	19.884	
9,500.00	7,655.00	9,525.00	7,655.00	33.45	33.91	-90.078	-2,352.52	-807.60	1,307.79	1,241.02	66.77	19.585	
9,600.00	7,655.00	9,625.00	7,655.00	33.96	34.42	-90.078	-2,452.52	-807.47	1,307.72	1,239.92	67.80	19.287	
9,700.00	7,655.00	9,725.00	7,655.00	34.49	34.94	-90.078	-2,552.52	-807.33	1,307.65	1,238.79	68.86	18.990	
9,800.00	7,655.00	9,825.00	7,655.00	35.04	35.48	-90.078	-2,652.52	-807.19	1,307.58	1,237.63	69.94	18.695	
9,900.00	7,655.00	9,925.00	7,655.00	35.59	36.03	-90.078	-2,752.52	-807.06	1,307.51	1,236.46	71.05	18.402	
10,000.00	7,655.00	10,025.00	7,655.00	36.16	36.59	-90.078	-2,852.52	-806.92	1,307.44	1,235.25	72.18	18.112	
10,100.00	7,655.00	10,125.00	7,655.00	36.74	37.16	-90.078	-2,952.52	-806.79	1,307.37	1,234.03	73.34	17.826	
10,200.00	7,655.00	10,225.00	7,655.00	37.32	37.74	-90.078	-3,052.52	-806.65	1,307.30	1,232.78	74.52	17.544	
10,300.00	7,655.00	10,325.00	7,655.00	37.92	38.33	-90.078	-3,152.52	-806.51	1,307.22	1,231.51	75.71	17.265	
10,400.00	7,655.00	10,425.00	7,655.00	38.53	38.94	-90.078	-3,252.52	-806.38	1,307.15	1,230.22	76.93	16.991	
10,500.00	7,655.00	10,525.00	7,655.00	39.15	39.55	-90.078	-3,352.52	-806.24	1,307.08	1,228.91	78.17	16.721	
10,600.00	7,655.00	10,625.00	7,655.00	39.78	40.17	-90.078	-3,452.52	-806.11	1,307.01	1,227.59	79.42	16.456	
10,700.00	7,655.00	10,725.00	7,655.00	40.41	40.80	-90.078	-3,552.52	-805.97	1,306.94	1,226.25	80.70	16.196	
10,800.00	7,655.00	10,825.00	7,655.00	41.06	41.44	-90.078	-3,652.52	-805.83	1,306.87	1,224.89	81.98	15.941	
10,900.00	7,655.00	10,925.00	7,655.00	41.71	42.08	-90.078	-3,752.52	-805.70	1,306.80	1,223.51	83.29	15.690	
11,000.00	7,655.00	11,025.00	7,655.00	42.37	42.74	-90.078	-3,852.52	-805.56	1,306.73	1,222.12	84.61	15.445	
11,100.00	7,655.00	11,125.00	7,655.00	43.04	43.40	-90.078	-3,952.52	-805.43	1,306.66	1,220.72	85.94	15.205	
11,200.00	7,655.00	11,225.00	7,655.00	43.71	44.06	-90.078	-4,052.52	-805.29	1,306.59	1,219.30	87.29	14.969	
11,300.00	7,655.00	11,325.00	7,655.00	44.39	44.74	-90.078	-4,152.52	-805.15	1,306.52	1,217.87	88.64	14.739	
11,400.00	7,655.00	11,425.00	7,655.00	45.07	45.42	-90.078	-4,252.52	-805.02	1,306.45	1,216.43	90.02	14.513	
11,500.00	7,655.00	11,525.00	7,655.00	45.77	46.10	-90.078	-4,352.52	-804.88	1,306.38	1,214.98	91.40	14.293	
11,600.00	7,655.00	11,625.00	7,655.00	46.46	46.80	-90.078	-4,452.52	-804.75	1,306.30	1,213.51	92.79	14.077	
11,700.00	7,655.00	11,725.00	7,655.00	47.17	47.49	-90.078	-4,552.52	-804.61	1,306.23	1,212.03	94.20	13.867	
11,800.00	7,655.00	11,825.00	7,655.00	47.87	48.19	-90.078	-4,652.52	-804.47	1,306.16	1,210.55	95.62	13.661	
11,900.00	7,655.00	11,925.00	7,655.00	48.59	48.90	-90.078	-4,752.52	-804.34	1,306.09	1,209.05	97.04	13.459	
12,000.00	7,655.00	12,025.00	7,655.00	49.30	49.61	-90.078	-4,852.52	-804.20	1,306.02	1,207.54	98.48	13.262	
12,100.00	7,655.00	12,125.00	7,655.00	50.03	50.33	-90.078	-4,952.52	-804.07	1,305.95	1,206.03	99.92	13.070	
12,200.00	7,655.00	12,225.00	7,655.00	50.75	51.05	-90.078	-5,052.52	-803.93	1,305.88	1,204.51	101.37	12.882	
12,300.00	7,655.00	12,325.00	7,655.00	51.48	51.78	-90.078	-5,152.52	-803.79	1,305.81	1,202.97	102.83	12.698	
12,400.00	7,655.00	12,425.00	7,655.00	52.22	52.51	-90.078	-5,252.52	-803.66	1,305.74	1,201.43	104.30	12.519	
12,500.00	7,655.00	12,525.00	7,655.00	52.95	53.24	-90.078	-5,352.52	-803.52	1,305.67	1,199.89	105.78	12.343	
12,600.00	7,655.00	12,625.00	7,655.00	53.70	53.98	-90.078	-5,452.51	-803.39	1,305.60	1,198.33	107.26	12.172	
12,700.00	7,655.00	12,725.00	7,655.00	54.44	54.72	-90.078	-5,552.51	-803.25	1,305.53	1,196.77	108.75	12.004	
12,800.00	7,655.00	12,825.00	7,655.00	55.19	55.46	-90.078	-5,652.51	-803.12	1,305.46	1,195.20	110.25	11.841	
12,900.00	7,655.00	12,925.00	7,655.00	55.94	56.21	-90.078	-5,752.51	-802.98	1,305.38	1,193.63	111.76	11.681	
13,000.00	7,655.00	13,025.00	7,655.00	56.69	56.96	-90.078	-5,852.51	-802.84	1,305.31	1,192.05	113.27	11.524	
13,100.00	7,655.00	13,125.00	7,655.00	57.45	57.72	-90.078	-5,952.51	-802.71	1,305.24	1,190.46	114.78	11.372	
13,200.00	7,655.00	13,225.00	7,655.00	58.21	58.47	-90.078	-6,052.51	-802.57	1,305.17	1,188.87	116.30	11.222	
13,300.00	7,655.00	13,325.00	7,655.00	58.98	59.23	-90.078	-6,152.51	-802.44	1,305.10	1,187.27	117.83	11.076	
13,400.00	7,655.00	13,425.00	7,655.00	59.74	59.99	-90.078	-6,252.51	-802.30	1,305.03	1,185.67	119.36	10.933	
13,500.00	7,655.00	13,525.00	7,655.00	60.51	60.76	-90.078	-6,352.51	-802.16	1,304.96	1,184.06	120.90	10.794	
13,600.00	7,655.00	13,625.00	7,655.00	61.28	61.53	-90.078	-6,452.51	-802.03	1,304.89	1,182.45	122.44	10.657	
13,700.00	7,655.00	13,725.00	7,655.00	62.05	62.30	-90.078	-6,552.51	-801.89	1,304.82	1,180.83	123.99	10.524	
13,800.00	7,655.00	13,825.00	7,655.00	62.83	63.07	-90.078	-6,652.51	-801.76	1,304.75	1,179.21	125.54	10.393	
13,900.00	7,655.00	13,925.00	7,655.00	63.61	63.84	-90.078	-6,752.51	-801.62	1,304.68	1,177.58	127.10	10.265	
14,000.00	7,655.00	14,025.00	7,655.00	64.39	64.62	-90.078	-6,852.51	-801.48	1,304.61	1,175.95	128.66	10.140	
14,100.00	7,655.00	14,125.00	7,655.00	65.17	65.40	-90.078	-6,952.51	-801.35	1,304.53	1,174.31	130.22	10.018	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 301H - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+FDIR													Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Azimuth		Offset Wellbore Centre		Rule Assigned:		Distance		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
14,200.00	7,655.00	14,225.00	7,655.00	65.95	66.18	-90.078	-7,052.51	-801.21	1,304.46	1,172.67	131.79	9.898		
14,300.00	7,655.00	14,325.00	7,655.00	66.74	66.96	-90.078	-7,152.51	-801.08	1,304.39	1,171.03	133.36	9.781		
14,400.00	7,655.00	14,425.00	7,655.00	67.53	67.74	-90.078	-7,252.51	-800.94	1,304.32	1,169.39	134.94	9.666		
14,500.00	7,655.00	14,525.00	7,655.00	68.31	68.53	-90.078	-7,352.51	-800.80	1,304.25	1,167.74	136.52	9.554		
14,600.00	7,655.00	14,625.00	7,655.00	69.11	69.32	-90.078	-7,452.51	-800.67	1,304.18	1,166.08	138.10	9.444		
14,700.00	7,655.00	14,725.00	7,655.00	69.90	70.11	-90.078	-7,552.51	-800.53	1,304.11	1,164.43	139.68	9.336		
14,800.00	7,655.00	14,825.00	7,655.00	70.69	70.90	-90.078	-7,652.51	-800.40	1,304.04	1,162.77	141.27	9.231		
14,900.00	7,655.00	14,925.00	7,655.00	71.49	71.69	-90.078	-7,752.51	-800.26	1,303.97	1,161.11	142.86	9.127		
15,000.00	7,655.00	15,025.00	7,655.00	72.28	72.49	-90.078	-7,852.51	-800.12	1,303.90	1,159.44	144.46	9.026		
15,100.00	7,655.00	15,125.00	7,655.00	73.08	73.28	-90.078	-7,952.51	-799.99	1,303.83	1,157.77	146.06	8.927		
15,200.00	7,655.00	15,225.00	7,655.00	73.88	74.08	-90.078	-8,052.51	-799.85	1,303.76	1,156.10	147.66	8.830		
15,210.07	7,655.00	15,235.07	7,655.00	73.96	74.16	-90.078	-8,062.58	-799.84	1,303.75	1,155.93	147.82	8.820		



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 551H - Wellbore #1 - Design #1														Offset Site Error:	0.00 usft
Survey Program:		Reference		Offset		Semi Major Axis		Azimuth		Offset Wellbore Centre		Rule Assigned:		Offset Well Error:	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Reference (usft)	Offset (usft)	from North (°)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-166.501		-250.07	-60.03	257.17			
100.00	100.00	100.00	100.00	0.14	0.14	0.14	0.14	-166.501		-250.07	-60.03	257.17	256.90	0.27	937.801
200.00	200.00	200.00	200.00	0.50	0.50	0.50	0.50	-166.501		-250.07	-60.03	257.17	256.18	0.99	259.464
300.00	300.00	300.00	300.00	0.85	0.85	0.85	0.85	-166.501		-250.07	-60.03	257.17	255.47	1.71	150.560
400.00	400.00	400.00	400.00	1.21	1.21	1.21	1.21	-166.501		-250.07	-60.03	257.17	254.75	2.43	106.049
500.00	500.00	500.00	500.00	1.57	1.57	1.57	1.57	-166.501		-250.07	-60.03	257.17	254.03	3.14	81.850
600.00	600.00	600.00	600.00	1.93	1.93	1.93	1.93	-166.501		-250.07	-60.03	257.17	253.32	3.86	66.644
700.00	700.00	700.00	700.00	2.29	2.29	2.29	2.29	-166.501		-250.07	-60.03	257.17	252.60	4.58	56.202
800.00	800.00	800.00	800.00	2.65	2.65	2.65	2.65	-166.501		-250.07	-60.03	257.17	251.88	5.29	48.589
900.00	900.00	900.00	900.00	3.00	3.00	3.00	3.00	-166.501		-250.07	-60.03	257.17	251.16	6.01	42.793
1,000.00	1,000.00	1,000.00	1,000.00	3.36	3.36	3.36	3.36	-166.501		-250.07	-60.03	257.17	250.45	6.73	38.232
1,100.00	1,100.00	1,100.00	1,100.00	3.72	3.72	3.72	3.72	-166.501		-250.07	-60.03	257.17	249.73	7.44	34.549
1,200.00	1,200.00	1,200.00	1,200.00	4.08	4.08	4.08	4.08	-166.501		-250.07	-60.03	257.17	249.01	8.16	31.514
1,300.00	1,300.00	1,300.00	1,300.00	4.44	4.44	4.44	4.44	-166.501		-250.07	-60.03	257.17	248.30	8.88	28.969
1,400.00	1,400.00	1,400.00	1,400.00	4.80	4.80	4.80	4.80	-166.501		-250.07	-60.03	257.17	247.58	9.59	26.804
1,500.00	1,500.00	1,500.00	1,500.00	5.16	5.16	5.16	5.16	-166.501		-250.07	-60.03	257.17	246.86	10.31	24.941
1,600.00	1,599.98	1,597.34	1,597.32	5.50	5.50	5.50	5.50	-165.783		-250.17	-61.68	257.10	246.10	11.00	23.381
1,657.07	1,657.00	1,652.66	1,652.59	5.69	5.69	5.69	5.69	-164.732		-250.32	-64.09	257.05	245.68	11.38	22.598 CC
1,700.00	1,699.84	1,694.06	1,693.91	5.83	5.83	5.83	5.83	-163.638		-250.47	-66.59	257.10	245.44	11.66	22.051 ES
1,800.00	1,799.45	1,789.57	1,789.07	6.17	6.16	6.16	6.16	-160.100		-250.96	-74.62	257.90	245.58	12.32	20.933
1,900.00	1,898.70	1,883.28	1,882.14	6.51	6.48	6.48	6.48	-155.265		-251.63	-85.58	260.64	247.67	12.97	20.091
2,000.00	1,997.47	1,974.69	1,972.52	6.86	6.80	6.80	6.80	-149.328		-252.46	-99.19	266.78	253.17	13.61	19.603
2,100.00	2,095.62	2,063.31	2,059.69	7.21	7.12	7.12	7.12	-142.602		-253.43	-115.13	277.87	263.65	14.22	19.542
2,200.00	2,193.06	2,148.75	2,143.22	7.56	7.42	7.42	7.42	-135.497		-254.53	-133.04	295.29	280.49	14.80	19.958
2,250.25	2,241.70	2,190.37	2,183.71	7.74	7.57	7.57	7.57	-131.918		-255.11	-142.66	306.74	291.67	15.07	20.354
2,300.00	2,289.76	2,230.84	2,222.94	7.91	7.72	7.72	7.72	-128.502		-255.72	-152.58	319.85	304.52	15.33	20.860
2,400.00	2,386.35	2,317.01	2,306.19	8.28	8.03	8.03	8.03	-122.210		-257.07	-174.78	350.37	334.45	15.92	22.008
2,500.00	2,482.94	2,404.95	2,391.13	8.65	8.35	8.35	8.35	-116.902		-258.46	-197.50	384.42	367.88	16.54	23.245
2,600.00	2,579.53	2,492.90	2,476.08	9.02	8.68	8.68	8.68	-112.469		-259.85	-220.22	421.11	403.94	17.17	24.532
2,700.00	2,676.12	2,580.84	2,561.03	9.39	9.01	9.01	9.01	-108.752		-261.23	-242.94	459.80	442.00	17.80	25.828
2,800.00	2,772.71	2,668.78	2,645.97	9.77	9.34	9.34	9.34	-105.617		-262.62	-265.67	500.04	481.59	18.45	27.107
2,900.00	2,869.30	2,756.73	2,730.92	10.15	9.67	9.67	9.67	-102.951		-264.01	-288.39	541.46	522.37	19.10	28.352
3,000.00	2,965.89	2,844.67	2,815.87	10.53	10.01	10.01	10.01	-100.665		-265.40	-311.11	583.84	564.08	19.76	29.553
3,100.00	3,062.48	2,932.62	2,900.81	10.92	10.35	10.35	10.35	-98.691		-266.78	-333.83	626.96	606.54	20.42	30.707
3,200.00	3,159.07	3,020.56	2,985.76	11.30	10.69	10.69	10.69	-96.971		-268.17	-356.55	670.69	649.60	21.08	31.809
3,300.00	3,255.66	3,108.51	3,070.71	11.69	11.03	11.03	11.03	-95.462		-269.56	-379.28	714.91	693.15	21.76	32.861
3,400.00	3,352.25	3,196.45	3,155.65	12.08	11.37	11.37	11.37	-94.130		-270.94	-402.00	759.54	737.11	22.43	33.863
3,500.00	3,448.84	3,284.39	3,240.60	12.47	11.71	11.71	11.71	-92.947		-272.33	-424.72	804.51	781.40	23.11	34.816
3,600.00	3,545.43	3,372.34	3,325.55	12.86	12.05	12.05	12.05	-91.888		-273.72	-447.44	849.77	825.98	23.79	35.722
3,700.00	3,642.02	3,460.28	3,410.50	13.26	12.40	12.40	12.40	-90.938		-275.10	-470.17	895.27	870.80	24.47	36.583
3,800.00	3,738.61	3,548.23	3,495.44	13.65	12.74	12.74	12.74	-90.079		-276.49	-492.89	940.98	915.82	25.16	37.403
3,805.89	3,744.30	3,553.40	3,500.44	13.67	12.76	12.76	12.76	-90.031		-276.57	-494.23	943.68	918.48	25.20	37.450
3,900.00	3,835.59	3,636.85	3,581.05	14.04	13.09	13.09	13.09	-89.350		-277.89	-515.79	985.75	959.90	25.85	38.139
4,000.00	3,933.35	3,726.94	3,668.07	14.43	13.45	13.45	13.45	-88.791		-279.31	-539.06	1,028.09	1,001.55	26.54	38.737
4,100.00	4,031.79	3,818.39	3,756.40	14.81	13.81	13.81	13.81	-88.377		-280.75	-562.69	1,067.87	1,040.63	27.24	39.203
4,200.00	4,130.78	3,911.09	3,845.93	15.18	14.17	14.17	14.17	-88.092		-282.21	-586.64	1,105.01	1,077.06	27.94	39.545
4,300.00	4,230.21	4,004.92	3,936.57	15.54	14.55	14.55	14.55	-87.920		-283.69	-610.88	1,139.42	1,110.77	28.65	39.770
4,400.00	4,329.94	4,099.77	4,028.18	15.90	14.92	14.92	14.92	-87.851		-285.19	-635.39	1,171.05	1,141.69	29.36	39.887
4,500.00	4,429.87	4,195.52	4,120.68	16.24	15.30	15.30	15.30	-87.877		-286.70	-660.13	1,199.86	1,169.79	30.07	39.904
4,556.14	4,486.00	4,249.63	4,172.94	16.43	15.52	15.52	15.52	-87.929		-287.55	-674.11	1,214.78	1,184.32	30.46	39.877
4,600.00	4,529.87	4,292.00	4,213.86	16.58	15.69	15.69	15.69	-87.981		-288.22	-685.06	1,226.08	1,195.31	30.77	39.847
4,700.00	4,629.87	4,388.59	4,307.16	16.91	16.07	16.07	16.07	-88.095		-289.74	-710.01	1,251.86	1,220.39	31.47	39.777

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 551H - Wellbore #1 - Design #1													Offset Site Error:
													0.00 usft
Survey Program:	Reference	Offset	Semi Major Axis		Azimuth		Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured	Vertical	Measured	Vertical	Reference	Offset	from North	+N/-S	+E/-W	Between	Between	Separation	Factor	
Depth	Depth	Depth	Depth	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)		
(usft)	(usft)	(usft)	(usft)						(usft)	(usft)			
4,800.00	4,729.87	4,485.18	4,400.46	17.24	16.46	-88.204	-291.27	-734.97	1,277.64	1,245.46	32.18	39.709	
4,900.00	4,829.87	4,581.77	4,493.76	17.57	16.85	-88.309	-292.79	-759.93	1,303.42	1,270.54	32.88	39.641	
5,000.00	4,929.87	4,678.36	4,587.06	17.90	17.23	-88.409	-294.31	-784.88	1,329.21	1,295.62	33.59	39.575	
5,100.00	5,029.87	4,774.96	4,680.36	18.24	17.62	-88.506	-295.84	-809.84	1,355.00	1,320.71	34.30	39.510	
5,200.00	5,129.87	4,871.55	4,773.66	18.57	18.01	-88.600	-297.36	-834.79	1,380.80	1,345.79	35.00	39.446	
5,300.00	5,229.87	4,968.14	4,866.96	18.91	18.40	-88.690	-298.88	-859.75	1,406.60	1,370.88	35.72	39.384	
5,400.00	5,329.87	5,064.73	4,960.26	19.25	18.79	-88.776	-300.41	-884.71	1,432.40	1,395.97	36.43	39.322	
5,500.00	5,429.87	5,161.32	5,053.56	19.59	19.17	-88.860	-301.93	-909.66	1,458.20	1,421.06	37.14	39.263	
5,600.00	5,529.87	5,257.91	5,146.86	19.93	19.56	-88.941	-303.45	-934.62	1,484.01	1,446.16	37.85	39.204	
5,700.00	5,629.87	5,354.51	5,240.16	20.26	19.95	-89.019	-304.98	-959.58	1,509.82	1,471.25	38.57	39.146	
5,800.00	5,729.87	5,451.10	5,333.46	20.60	20.34	-89.094	-306.50	-984.53	1,535.64	1,496.35	39.28	39.090	
5,900.00	5,829.87	5,547.69	5,426.76	20.95	20.73	-89.167	-308.02	-1,009.49	1,561.45	1,521.45	40.00	39.035	
6,000.00	5,929.87	5,644.28	5,520.06	21.29	21.12	-89.237	-309.55	-1,034.45	1,587.27	1,546.55	40.72	38.981	
6,100.00	6,029.87	5,740.87	5,613.36	21.63	21.51	-89.306	-311.07	-1,059.40	1,613.09	1,571.65	41.44	38.928	
6,200.00	6,129.87	5,837.46	5,706.66	21.97	21.90	-89.372	-312.59	-1,084.36	1,638.91	1,596.75	42.16	38.877	
6,300.00	6,229.87	5,934.06	5,799.95	22.31	22.29	-89.436	-314.12	-1,109.32	1,664.73	1,621.86	42.88	38.826	
6,400.00	6,329.87	6,030.65	5,893.25	22.66	22.68	-89.498	-315.64	-1,134.27	1,690.56	1,646.96	43.60	38.777	
6,500.00	6,429.87	6,127.24	5,986.55	23.00	23.07	-89.558	-317.16	-1,159.23	1,716.39	1,672.07	44.32	38.728	
6,600.00	6,529.87	6,223.83	6,079.85	23.35	23.46	-89.616	-318.69	-1,184.18	1,742.21	1,697.17	45.04	38.681	
6,700.00	6,629.87	6,320.42	6,173.15	23.69	23.86	-89.673	-320.21	-1,209.14	1,768.05	1,722.28	45.76	38.634	
6,800.00	6,729.87	6,417.01	6,266.45	24.04	24.25	-89.728	-321.73	-1,234.10	1,793.88	1,747.39	46.49	38.589	
6,900.00	6,829.87	6,513.61	6,359.75	24.38	24.64	-89.782	-323.26	-1,259.05	1,819.71	1,772.50	47.21	38.544	
7,000.00	6,929.87	6,610.20	6,453.05	24.73	25.03	-89.834	-324.78	-1,284.01	1,845.55	1,797.61	47.94	38.500	
7,100.00	7,029.87	6,706.79	6,546.35	25.07	25.42	-89.884	-326.30	-1,308.97	1,871.38	1,822.72	48.66	38.458	
7,152.18	7,082.04	6,757.19	6,595.03	25.25	25.63	-89.910	-327.10	-1,321.99	1,884.86	1,835.82	49.04	38.436	
7,200.00	7,129.81	6,803.36	6,639.63	25.42	25.81	-89.871	-327.83	-1,333.92	1,897.21	1,847.83	49.38	38.417	
7,250.00	7,179.39	6,851.35	6,685.98	25.59	26.01	-89.699	-328.58	-1,346.32	1,910.05	1,860.30	49.74	38.399	
7,300.00	7,228.23	6,898.69	6,731.71	25.76	26.20	-89.396	-329.33	-1,358.55	1,922.75	1,872.65	50.10	38.380	
7,350.00	7,275.96	6,945.02	6,776.46	25.93	26.39	-88.967	-330.06	-1,370.52	1,935.29	1,884.84	50.45	38.361	
7,400.00	7,322.21	6,989.99	6,819.90	26.09	26.57	-88.418	-330.77	-1,382.14	1,947.65	1,896.86	50.79	38.344	
7,450.00	7,366.63	7,113.28	6,939.58	26.26	27.07	-87.810	-332.57	-1,411.66	1,959.09	1,907.35	51.74	37.865	
7,500.00	7,408.89	7,244.51	7,068.24	26.41	27.57	-87.097	-334.14	-1,437.41	1,968.53	1,915.88	52.65	37.387	
7,550.00	7,448.66	7,369.68	7,191.93	26.57	28.04	-86.275	-335.31	-1,456.47	1,976.31	1,922.87	53.44	36.983	
7,600.00	7,485.64	7,487.02	7,308.55	26.71	28.46	-85.349	-336.10	-1,469.42	1,982.83	1,928.73	54.10	36.651	
7,650.00	7,519.55	7,594.99	7,416.23	26.86	28.84	-84.324	-336.57	-1,477.12	1,988.54	1,933.89	54.65	36.389	
7,700.00	7,550.13	7,692.30	7,513.47	27.00	29.17	-83.209	-336.78	-1,480.58	1,993.93	1,938.84	55.09	36.191	
7,750.00	7,577.15	7,755.97	7,577.15	27.13	29.37	-82.015	-336.81	-1,481.08	1,999.52	1,944.10	55.42	36.083	
7,800.00	7,600.39	7,779.22	7,600.39	27.27	29.45	-80.764	-336.81	-1,481.08	2,006.17	1,950.54	55.64	36.059	
7,850.00	7,619.70	7,798.53	7,619.70	27.41	29.51	-79.469	-336.81	-1,481.08	2,014.12	1,958.28	55.84	36.071	
7,900.00	7,634.91	7,813.74	7,634.91	27.54	29.56	-78.144	-336.81	-1,481.08	2,023.39	1,967.37	56.02	36.121	
7,950.00	7,645.91	7,824.74	7,645.91	27.67	29.59	-76.800	-336.81	-1,481.08	2,034.00	1,977.83	56.17	36.209	
8,000.00	7,652.63	7,831.45	7,652.63	27.79	29.61	-75.449	-336.81	-1,481.08	2,045.91	1,989.61	56.30	36.337	
8,052.18	7,655.00	7,833.83	7,655.00	27.92	29.62	-74.047	-336.81	-1,481.08	2,059.65	2,003.24	56.41	36.513	
8,100.00	7,655.00	7,833.83	7,655.00	28.03	29.62	-72.776	-336.81	-1,481.08	2,073.33	2,016.84	56.49	36.701	
8,200.00	7,655.00	7,833.83	7,655.00	28.28	29.62	-70.176	-336.81	-1,481.08	2,105.17	2,048.50	56.67	37.145	
8,300.00	7,655.00	7,833.83	7,655.00	28.56	29.62	-67.659	-336.81	-1,481.08	2,141.22	2,084.36	56.86	37.660	
8,400.00	7,655.00	7,833.83	7,655.00	28.86	29.62	-65.229	-336.81	-1,481.08	2,181.25	2,124.21	57.04	38.242	
8,500.00	7,655.00	7,833.83	7,655.00	29.18	29.62	-62.891	-336.81	-1,481.08	2,225.06	2,167.84	57.22	38.887	
8,600.00	7,655.00	7,833.83	7,655.00	29.53	29.62	-60.647	-336.81	-1,481.08	2,272.43	2,215.04	57.39	39.594	
8,700.00	7,655.00	7,833.83	7,655.00	29.89	29.62	-58.497	-336.81	-1,481.08	2,323.14	2,265.58	57.56	40.358	
8,800.00	7,655.00	7,833.83	7,655.00	30.27	29.62	-56.443	-336.81	-1,481.08	2,376.98	2,319.25	57.73	41.176	
8,900.00	7,655.00	7,833.83	7,655.00	30.68	29.62	-54.481	-336.81	-1,481.08	2,433.74	2,375.85	57.88	42.045	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 551H - Wellbore #1 - Design #1													Offset Site Error:
													0.00 usft
Survey Program:	Reference	Offset	Semi Major Axis		Azimuth		Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured	Vertical	Measured	Vertical	Reference	Offset	from North	+N/-S	+E/-W	Between	Between	Separation	Factor	
Depth	Depth	Depth	Depth	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)		
(usft)	(usft)	(usft)	(usft)						(usft)	(usft)			
9,000.00	7,655.00	10,581.20	9,130.00	31.10	36.88	-90.126	-1,855.10	-1,477.73	2,467.09	2,411.31	55.78	44.230	
9,100.00	7,655.00	10,681.20	9,130.00	31.53	37.23	-90.126	-1,955.10	-1,477.51	2,466.96	2,410.43	56.54	43.636	
9,200.00	7,655.00	10,781.20	9,130.00	31.99	37.58	-90.126	-2,055.10	-1,477.29	2,466.84	2,409.51	57.33	43.029	
9,300.00	7,655.00	10,881.20	9,130.00	32.46	37.96	-90.126	-2,155.10	-1,477.07	2,466.72	2,408.55	58.16	42.412	
9,400.00	7,655.00	10,981.20	9,130.00	32.95	38.34	-90.126	-2,255.10	-1,476.85	2,466.59	2,407.56	59.03	41.787	
9,500.00	7,655.00	11,081.20	9,130.00	33.45	38.75	-90.126	-2,355.10	-1,476.63	2,466.47	2,406.54	59.93	41.158	
9,600.00	7,655.00	11,181.20	9,130.00	33.96	39.16	-90.126	-2,455.10	-1,476.41	2,466.34	2,405.48	60.86	40.525	
9,700.00	7,655.00	11,281.20	9,130.00	34.49	39.59	-90.126	-2,555.10	-1,476.19	2,466.22	2,404.40	61.82	39.892	
9,800.00	7,655.00	11,381.20	9,130.00	35.04	40.03	-90.126	-2,655.10	-1,475.97	2,466.09	2,403.28	62.81	39.260	
9,900.00	7,655.00	11,481.20	9,130.00	35.59	40.49	-90.126	-2,755.10	-1,475.75	2,465.97	2,402.13	63.83	38.630	
10,000.00	7,655.00	11,581.20	9,130.00	36.16	40.96	-90.126	-2,855.10	-1,475.53	2,465.84	2,400.96	64.88	38.005	
10,100.00	7,655.00	11,679.00	9,130.00	36.74	41.43	-90.062	-2,952.89	-1,475.40	2,465.79	2,399.84	65.95	37.389	
10,200.00	7,655.00	11,779.00	9,130.00	37.32	41.92	-90.062	-3,052.89	-1,475.29	2,465.75	2,398.71	67.05	36.777	
10,300.00	7,655.00	11,879.00	9,130.00	37.92	42.42	-90.062	-3,152.89	-1,475.18	2,465.72	2,397.55	68.17	36.172	
10,400.00	7,655.00	11,979.00	9,130.00	38.53	42.94	-90.062	-3,252.89	-1,475.07	2,465.68	2,396.37	69.31	35.575	
10,500.00	7,655.00	12,079.00	9,130.00	39.15	43.46	-90.062	-3,352.89	-1,474.96	2,465.65	2,395.17	70.47	34.987	
10,600.00	7,655.00	12,179.00	9,130.00	39.78	43.99	-90.062	-3,452.89	-1,474.85	2,465.61	2,393.95	71.66	34.408	
10,700.00	7,655.00	12,279.00	9,130.00	40.41	44.54	-90.062	-3,552.89	-1,474.74	2,465.58	2,392.72	72.86	33.840	
10,800.00	7,655.00	12,379.00	9,130.00	41.06	45.09	-90.062	-3,652.89	-1,474.63	2,465.54	2,391.46	74.08	33.281	
10,900.00	7,655.00	12,479.00	9,130.00	41.71	45.66	-90.062	-3,752.89	-1,474.52	2,465.51	2,390.19	75.32	32.734	
11,000.00	7,655.00	12,579.00	9,130.00	42.37	46.23	-90.062	-3,852.89	-1,474.42	2,465.47	2,388.90	76.57	32.197	
11,100.00	7,655.00	12,679.00	9,130.00	43.04	46.81	-90.062	-3,952.89	-1,474.31	2,465.44	2,387.59	77.84	31.671	
11,200.00	7,655.00	12,779.00	9,130.00	43.71	47.40	-90.062	-4,052.89	-1,474.20	2,465.40	2,386.27	79.13	31.156	
11,300.00	7,655.00	12,879.00	9,130.00	44.39	48.00	-90.062	-4,152.89	-1,474.09	2,465.37	2,384.94	80.43	30.652	
11,400.00	7,655.00	12,979.00	9,130.00	45.07	48.60	-90.062	-4,252.89	-1,473.98	2,465.33	2,383.59	81.74	30.160	
11,500.00	7,655.00	13,079.00	9,130.00	45.77	49.21	-90.062	-4,352.89	-1,473.87	2,465.30	2,382.23	83.07	29.678	
11,600.00	7,655.00	13,179.00	9,130.00	46.46	49.83	-90.062	-4,452.89	-1,473.76	2,465.26	2,380.85	84.41	29.207	
11,700.00	7,655.00	13,279.00	9,130.00	47.17	50.46	-90.062	-4,552.89	-1,473.65	2,465.23	2,379.47	85.76	28.747	
11,800.00	7,655.00	13,379.00	9,130.00	47.87	51.09	-90.062	-4,652.89	-1,473.54	2,465.19	2,378.07	87.12	28.297	
11,900.00	7,655.00	13,479.00	9,130.00	48.59	51.73	-90.062	-4,752.89	-1,473.43	2,465.15	2,376.67	88.49	27.858	
12,000.00	7,655.00	13,579.00	9,130.00	49.30	52.38	-90.062	-4,852.89	-1,473.32	2,465.12	2,375.25	89.87	27.430	
12,100.00	7,655.00	13,679.00	9,130.00	50.03	53.03	-90.062	-4,952.89	-1,473.22	2,465.08	2,373.82	91.26	27.011	
12,200.00	7,655.00	13,779.00	9,130.00	50.75	53.69	-90.062	-5,052.89	-1,473.11	2,465.05	2,372.39	92.66	26.602	
12,300.00	7,655.00	13,879.00	9,130.00	51.48	54.35	-90.062	-5,152.89	-1,473.00	2,465.01	2,370.94	94.07	26.203	
12,400.00	7,655.00	13,979.00	9,130.00	52.22	55.02	-90.062	-5,252.89	-1,472.89	2,464.98	2,369.49	95.49	25.814	
12,500.00	7,655.00	14,079.00	9,130.00	52.95	55.70	-90.062	-5,352.89	-1,472.78	2,464.94	2,368.03	96.92	25.434	
12,600.00	7,655.00	14,179.00	9,130.00	53.70	56.37	-90.062	-5,452.89	-1,472.67	2,464.91	2,366.56	98.35	25.062	
12,700.00	7,655.00	14,279.00	9,130.00	54.44	57.06	-90.062	-5,552.89	-1,472.56	2,464.87	2,365.08	99.79	24.700	
12,800.00	7,655.00	14,379.00	9,130.00	55.19	57.75	-90.062	-5,652.89	-1,472.45	2,464.84	2,363.60	101.24	24.346	
12,900.00	7,655.00	14,479.00	9,130.00	55.94	58.44	-90.062	-5,752.89	-1,472.34	2,464.80	2,362.11	102.70	24.001	
13,000.00	7,655.00	14,579.00	9,130.00	56.69	59.14	-90.062	-5,852.89	-1,472.23	2,464.77	2,360.61	104.16	23.664	
13,100.00	7,655.00	14,679.00	9,130.00	57.45	59.84	-90.062	-5,952.89	-1,472.13	2,464.73	2,359.11	105.62	23.335	
13,200.00	7,655.00	14,779.00	9,130.00	58.21	60.54	-90.062	-6,052.89	-1,472.02	2,464.70	2,357.60	107.10	23.013	
13,300.00	7,655.00	14,879.00	9,130.00	58.98	61.25	-90.062	-6,152.89	-1,471.91	2,464.66	2,356.09	108.58	22.700	
13,400.00	7,655.00	14,979.00	9,130.00	59.74	61.97	-90.062	-6,252.89	-1,471.80	2,464.63	2,354.57	110.06	22.393	
13,500.00	7,655.00	15,079.00	9,130.00	60.51	62.68	-90.062	-6,352.89	-1,471.69	2,464.59	2,353.04	111.55	22.093	
13,600.00	7,655.00	15,179.00	9,130.00	61.28	63.40	-90.062	-6,452.89	-1,471.58	2,464.56	2,351.51	113.05	21.801	
13,700.00	7,655.00	15,279.00	9,130.00	62.05	64.13	-90.062	-6,552.89	-1,471.47	2,464.52	2,349.97	114.55	21.515	
13,800.00	7,655.00	15,379.00	9,130.00	62.83	64.86	-90.062	-6,652.89	-1,471.36	2,464.49	2,348.43	116.05	21.236	
13,900.00	7,655.00	15,479.00	9,130.00	63.61	65.59	-90.062	-6,752.89	-1,471.25	2,464.45	2,346.89	117.56	20.963	
14,000.00	7,655.00	15,579.00	9,130.00	64.39	66.32	-90.062	-6,852.89	-1,471.14	2,464.42	2,345.34	119.08	20.696	
14,100.00	7,655.00	15,679.00	9,130.00	65.17	67.06	-90.062	-6,952.89	-1,471.03	2,464.38	2,343.79	120.59	20.435	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 551H - Wellbore #1 - Design #1														Offset Site Error:	0.00 usft
Survey Program: Reference		0-MWD+IFR1+FDIR Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error:	0.00 usft		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
14,200.00	7,655.00	15,779.00	9,130.00	65.95	67.79	-90.062	-7,052.89	-1,470.93	2,464.35	2,342.23	122.11	20.181			
14,300.00	7,655.00	15,879.00	9,130.00	66.74	68.54	-90.062	-7,152.89	-1,470.82	2,464.31	2,340.67	123.64	19.931			
14,400.00	7,655.00	15,979.00	9,130.00	67.53	69.28	-90.062	-7,252.89	-1,470.71	2,464.28	2,339.11	125.17	19.687			
14,500.00	7,655.00	16,079.00	9,130.00	68.31	70.03	-90.062	-7,352.89	-1,470.60	2,464.24	2,337.54	126.70	19.449			
14,600.00	7,655.00	16,179.00	9,130.00	69.11	70.78	-90.062	-7,452.89	-1,470.49	2,464.21	2,335.97	128.24	19.216			
14,700.00	7,655.00	16,279.00	9,130.00	69.90	71.53	-90.062	-7,552.89	-1,470.38	2,464.17	2,334.39	129.78	18.988			
14,800.00	7,655.00	16,379.00	9,130.00	70.69	72.29	-90.062	-7,652.89	-1,470.27	2,464.14	2,332.82	131.32	18.764			
14,900.00	7,655.00	16,479.00	9,130.00	71.49	73.04	-90.062	-7,752.89	-1,470.16	2,464.10	2,331.23	132.87	18.546			
15,000.00	7,655.00	16,579.00	9,130.00	72.28	73.80	-90.062	-7,852.89	-1,470.05	2,464.07	2,329.65	134.42	18.332			
15,100.00	7,655.00	16,679.00	9,130.00	73.08	74.56	-90.062	-7,952.89	-1,469.94	2,464.03	2,328.06	135.97	18.122			
15,200.00	7,655.00	16,779.00	9,130.00	73.88	75.33	-90.062	-8,052.89	-1,469.84	2,464.00	2,326.47	137.52	17.917			
15,210.07	7,655.00	16,789.07	9,130.00	73.96	75.41	-90.062	-8,062.96	-1,469.82	2,463.99	2,326.31	137.68	17.897 SF			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 552H - Wellbore #1 - Design #1													Offset Site Error:
													0.00 usft
Survey Program:	Reference	Offset	Semi Major Axis		Azimuth		Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Reference	Offset	from North (°)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
0.00	0.00	0.00	0.00	0.00	-173.157		-249.99	-30.00	251.78				
100.00	100.00	100.00	0.14	0.14	-173.157		-249.99	-30.00	251.78	251.51	0.27	918.144	
200.00	200.00	200.00	0.50	0.50	-173.157		-249.99	-30.00	251.78	250.79	0.99	254.026	
300.00	300.00	300.00	0.85	0.85	-173.157		-249.99	-30.00	251.78	250.08	1.71	147.404	
400.00	400.00	400.00	1.21	1.21	-173.157		-249.99	-30.00	251.78	249.36	2.43	103.826	
500.00	500.00	500.00	1.57	1.57	-173.157		-249.99	-30.00	251.78	248.64	3.14	80.135	
600.00	600.00	600.00	1.93	1.93	-173.157		-249.99	-30.00	251.78	247.92	3.86	65.247	
700.00	700.00	700.00	2.29	2.29	-173.157		-249.99	-30.00	251.78	247.21	4.58	55.024	
800.00	800.00	800.00	2.65	2.65	-173.157		-249.99	-30.00	251.78	246.49	5.29	47.571	
900.00	900.00	900.00	3.00	3.00	-173.157		-249.99	-30.00	251.78	245.77	6.01	41.896	
1,000.00	1,000.00	1,000.00	3.36	3.36	-173.157		-249.99	-30.00	251.78	245.06	6.73	37.430	
1,100.00	1,100.00	1,100.00	3.72	3.72	-173.157		-249.99	-30.00	251.78	244.34	7.44	33.825	
1,200.00	1,200.00	1,200.00	4.08	4.08	-173.157		-249.99	-30.00	251.78	243.62	8.16	30.854	
1,300.00	1,300.00	1,300.00	4.44	4.44	-173.157		-249.99	-30.00	251.78	242.91	8.88	28.362	
1,400.00	1,400.00	1,400.00	4.80	4.80	-173.157		-249.99	-30.00	251.78	242.19	9.59	26.243	
1,500.00	1,500.00	1,500.00	5.16	5.16	-173.157		-249.99	-30.00	251.78	241.47	10.31	24.418	
1,600.00	1,599.98	1,597.97	5.50	5.50	-172.429		-250.17	-31.67	251.40	240.41	11.00	22.859	
1,700.00	1,699.84	1,695.32	5.83	5.83	-170.245		-250.70	-36.62	250.51	238.85	11.66	21.479	
1,800.00	1,799.45	1,791.45	6.17	6.16	-166.611		-251.56	-44.73	249.84	237.51	12.33	20.267	
1,813.71	1,813.09	1,804.51	6.22	6.21	-166.002		-251.71	-46.08	249.82	237.41	12.42	20.118 CC, ES	
1,900.00	1,898.70	1,885.80	6.51	6.49	-161.582		-252.75	-55.79	250.58	237.59	12.98	19.298	
2,000.00	1,997.47	1,977.84	6.86	6.81	-155.310		-254.21	-69.53	254.31	240.68	13.63	18.664	
2,100.00	2,095.62	2,067.11	7.21	7.13	-148.093		-255.94	-85.63	262.79	248.55	14.24	18.452	
2,200.00	2,193.06	2,153.19	7.56	7.43	-140.366		-257.87	-103.72	277.63	262.81	14.82	18.733	
2,250.25	2,241.70	2,195.14	7.74	7.58	-136.447		-258.91	-113.45	287.88	272.78	15.10	19.070	
2,300.00	2,289.76	2,235.93	7.91	7.73	-132.693		-259.98	-123.48	299.91	284.56	15.36	19.526	
2,400.00	2,386.35	2,322.85	8.28	8.05	-125.777		-262.37	-145.82	328.57	312.62	15.95	20.600	
2,500.00	2,482.94	2,410.98	8.65	8.37	-119.968		-264.79	-168.50	361.19	344.62	16.57	21.803	
2,600.00	2,579.53	2,499.12	9.02	8.70	-115.137		-267.22	-191.19	396.76	379.57	17.19	23.077	
2,700.00	2,676.12	2,587.25	9.39	9.03	-111.110		-269.64	-213.87	434.56	416.73	17.83	24.374	
2,800.00	2,772.71	2,675.38	9.77	9.36	-107.733		-272.06	-236.56	474.07	455.59	18.47	25.661	
2,900.00	2,869.30	2,763.51	10.15	9.70	-104.879		-274.49	-259.25	514.88	495.75	19.13	26.920	
3,000.00	2,965.89	2,851.65	10.53	10.03	-102.446		-276.91	-281.93	556.71	536.92	19.78	28.139	
3,100.00	3,062.48	2,939.78	10.92	10.37	-100.356		-279.34	-304.62	599.34	578.89	20.45	29.311	
3,200.00	3,159.07	3,027.91	11.30	10.71	-98.544		-281.76	-327.30	642.62	621.51	21.12	30.433	
3,300.00	3,255.66	3,116.04	11.69	11.05	-96.962		-284.19	-349.99	686.43	664.64	21.79	31.504	
3,400.00	3,352.25	3,204.17	12.08	11.39	-95.570		-286.61	-372.68	730.66	708.20	22.46	32.525	
3,500.00	3,448.84	3,292.31	12.47	11.73	-94.338		-289.03	-395.36	775.26	752.11	23.14	33.496	
3,600.00	3,545.43	3,380.44	12.86	12.08	-93.241		-291.46	-418.05	820.15	796.32	23.83	34.421	
3,700.00	3,642.02	3,468.57	13.26	12.42	-92.258		-293.88	-440.73	865.29	840.77	24.51	35.300	
3,800.00	3,738.61	3,556.70	13.65	12.77	-91.373		-296.31	-463.42	910.64	885.44	25.20	36.137	
3,805.89	3,744.30	3,561.89	13.67	12.79	-91.323		-296.45	-464.75	913.32	888.08	25.24	36.185	
3,900.00	3,835.59	3,645.50	14.04	13.12	-90.625		-298.75	-486.28	955.08	929.19	25.89	36.890	
4,000.00	3,933.35	3,735.75	14.43	13.48	-90.057		-301.23	-509.51	997.13	970.54	26.59	37.507	
4,100.00	4,031.79	3,827.32	14.81	13.84	-89.644		-303.75	-533.08	1,036.66	1,009.37	27.29	37.992	
4,200.00	4,130.78	3,920.12	15.18	14.21	-89.367		-306.30	-556.97	1,073.58	1,045.59	27.99	38.354	
4,300.00	4,230.21	4,014.03	15.54	14.58	-89.210		-308.89	-581.14	1,107.81	1,079.12	28.70	38.601	
4,400.00	4,329.94	4,108.93	15.90	14.96	-89.161		-311.50	-605.57	1,139.31	1,109.90	29.41	38.741	
4,500.00	4,429.87	4,204.71	16.24	15.34	-89.212		-314.13	-630.22	1,168.01	1,137.89	30.12	38.781	
4,556.14	4,486.00	4,258.82	16.43	15.55	-89.281		-315.62	-644.15	1,182.89	1,152.38	30.51	38.767	
4,600.00	4,529.87	4,301.19	16.58	15.72	-89.346		-316.79	-655.06	1,194.17	1,163.35	30.82	38.747	
4,700.00	4,629.87	4,397.78	16.91	16.11	-89.489		-319.44	-679.92	1,219.90	1,188.38	31.52	38.700	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 552H - Wellbore #1 - Design #1													Offset Site Error:
													0.00 usft
Survey Program:	Reference	Offset	Semi Major Axis		Azimuth		Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Reference	Offset	from North (°)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
4,800.00	4,729.87	4,494.37	17.24	16.49	-89.626		-322.10	-704.78	1,245.63	1,213.40	32.23	38.653	
4,900.00	4,829.87	4,608.33	17.57	16.95	-89.779		-325.21	-733.86	1,271.21	1,238.13	33.09	38.420	
5,000.00	4,929.87	4,784.28	17.90	17.64	-89.968		-329.24	-771.59	1,292.67	1,258.25	34.43	37.549	
5,100.00	5,029.87	4,964.41	18.24	18.31	-90.099		-332.20	-799.28	1,308.06	1,272.40	35.66	36.681	
5,200.00	5,129.87	5,147.40	18.57	18.96	-90.175		-333.98	-815.97	1,317.19	1,280.42	36.77	35.826	
5,300.00	5,229.87	5,326.00	18.91	19.58	-90.198		-334.53	-821.09	1,319.97	1,282.26	37.71	35.001	
5,400.00	5,329.87	5,426.00	19.25	19.91	-90.198		-334.53	-821.09	1,319.97	1,281.59	38.38	34.395	
5,500.00	5,429.87	5,526.00	19.59	20.24	-90.198		-334.53	-821.09	1,319.97	1,280.92	39.04	33.807	
5,600.00	5,529.87	5,626.00	19.93	20.57	-90.198		-334.53	-821.09	1,319.97	1,280.26	39.71	33.238	
5,700.00	5,629.87	5,726.00	20.26	20.90	-90.198		-334.53	-821.09	1,319.97	1,279.58	40.38	32.686	
5,800.00	5,729.87	5,826.00	20.60	21.23	-90.198		-334.53	-821.09	1,319.97	1,278.91	41.06	32.151	
5,900.00	5,829.87	5,926.00	20.95	21.57	-90.198		-334.53	-821.09	1,319.97	1,278.24	41.73	31.632	
6,000.00	5,929.87	6,026.00	21.29	21.90	-90.198		-334.53	-821.09	1,319.97	1,277.56	42.40	31.129	
6,100.00	6,029.87	6,126.00	21.63	22.24	-90.198		-334.53	-821.09	1,319.97	1,276.89	43.08	30.640	
6,200.00	6,129.87	6,226.00	21.97	22.58	-90.198		-334.53	-821.09	1,319.97	1,276.21	43.76	30.166	
6,300.00	6,229.87	6,326.00	22.31	22.91	-90.198		-334.53	-821.09	1,319.97	1,275.53	44.44	29.705	
6,400.00	6,329.87	6,426.00	22.66	23.25	-90.198		-334.53	-821.09	1,319.97	1,274.85	45.12	29.257	
6,500.00	6,429.87	6,526.00	23.00	23.59	-90.198		-334.53	-821.09	1,319.97	1,274.17	45.80	28.822	
6,600.00	6,529.87	6,626.00	23.35	23.93	-90.198		-334.53	-821.09	1,319.97	1,273.49	46.48	28.399	
6,700.00	6,629.87	6,726.00	23.69	24.27	-90.198		-334.53	-821.09	1,319.97	1,272.81	47.16	27.988	
6,800.00	6,729.87	6,826.00	24.04	24.61	-90.198		-334.53	-821.09	1,319.97	1,272.12	47.85	27.588	
6,900.00	6,829.87	6,926.00	24.38	24.95	-90.198		-334.53	-821.09	1,319.97	1,271.44	48.53	27.198	
7,000.00	6,929.87	7,026.00	24.73	25.29	-90.198		-334.53	-821.09	1,319.97	1,270.75	49.22	26.819	
7,100.00	7,029.87	7,126.00	25.07	25.63	-90.198		-334.53	-821.09	1,319.97	1,270.06	49.90	26.450	
7,152.18	7,082.04	7,178.18	25.25	25.81	-90.198		-334.53	-821.09	1,319.97	1,269.70	50.26	26.261	
7,200.00	7,129.81	7,225.94	25.42	25.97	-90.112		-334.53	-821.09	1,319.96	1,269.37	50.59	26.091	
7,217.42	7,147.14	7,243.28	25.48	26.03	-90.037		-334.53	-821.09	1,319.96	1,269.25	50.71	26.031	
7,250.00	7,179.39	7,275.52	25.59	26.14	-89.837		-334.53	-821.09	1,319.97	1,269.04	50.93	25.918	
7,300.00	7,228.23	7,324.36	25.76	26.31	-89.375		-334.53	-821.09	1,320.05	1,268.78	51.27	25.749	
7,350.00	7,275.96	7,372.09	25.93	26.47	-88.731		-334.53	-821.09	1,320.31	1,268.71	51.60	25.588	
7,400.00	7,322.21	7,418.34	26.09	26.63	-87.909		-334.53	-821.09	1,320.87	1,268.95	51.93	25.437	
7,450.00	7,366.63	7,462.77	26.26	26.79	-86.917		-334.53	-821.09	1,321.92	1,269.68	52.25	25.301	
7,500.00	7,408.89	7,505.02	26.41	26.93	-85.763		-334.53	-821.09	1,323.64	1,271.09	52.56	25.185	
7,550.00	7,448.66	7,544.80	26.57	27.07	-84.458		-334.53	-821.09	1,326.25	1,273.39	52.86	25.091	
7,600.00	7,485.64	7,581.78	26.71	27.19	-83.016		-334.53	-821.09	1,329.94	1,276.79	53.14	25.025	
7,650.00	7,519.55	7,615.68	26.86	27.31	-81.451		-334.53	-821.09	1,334.92	1,281.51	53.42	24.990	
7,700.00	7,550.13	7,646.26	27.00	27.42	-79.781		-334.53	-821.09	1,341.40	1,287.72	53.67	24.992	
7,750.00	7,577.15	7,673.28	27.13	27.51	-78.024		-334.53	-821.09	1,349.52	1,295.61	53.91	25.032	
7,800.00	7,600.39	7,696.53	27.27	27.59	-76.200		-334.53	-821.09	1,359.42	1,305.29	54.13	25.115	
7,850.00	7,619.70	7,715.83	27.41	27.66	-74.329		-334.53	-821.09	1,371.18	1,316.86	54.32	25.243	
7,900.00	7,634.91	7,731.04	27.54	27.71	-72.432		-334.53	-821.09	1,384.83	1,330.34	54.49	25.416	
7,950.00	7,645.91	7,742.05	27.67	27.75	-70.530		-334.53	-821.09	1,400.34	1,345.72	54.63	25.635	
8,000.00	7,652.63	7,748.76	27.79	27.77	-68.643		-334.53	-821.09	1,417.65	1,362.92	54.73	25.900	
8,052.18	7,655.00	7,751.13	27.92	27.78	-66.709		-334.53	-821.09	1,437.48	1,382.66	54.82	26.224	
8,100.00	7,655.00	7,751.13	28.03	27.78	-64.982		-334.53	-821.09	1,457.08	1,402.21	54.87	26.554	
8,200.00	7,655.00	7,751.13	28.28	27.78	-61.524		-334.53	-821.09	1,502.16	1,447.17	54.99	27.317	
8,300.00	7,655.00	7,751.13	28.56	27.78	-58.279		-334.53	-821.09	1,552.39	1,497.29	55.10	28.174	
8,400.00	7,655.00	7,751.13	28.86	27.78	-55.247		-334.53	-821.09	1,607.27	1,552.07	55.20	29.115	
8,500.00	7,655.00	7,751.13	29.18	27.78	-52.422		-334.53	-821.09	1,666.35	1,611.06	55.30	30.134	
8,600.00	7,655.00	7,751.13	29.53	27.78	-49.796		-334.53	-821.09	1,729.20	1,673.82	55.38	31.222	
8,700.00	7,655.00	7,751.13	29.89	27.78	-47.360		-334.53	-821.09	1,795.43	1,739.96	55.46	32.371	
8,800.00	7,655.00	7,751.13	30.27	27.78	-45.100		-334.53	-821.09	1,864.67	1,809.13	55.54	33.576	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 552H - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+FDIR		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:			Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
8,900.00	7,655.00	7,751.13	7,655.00	30.68	27.78	-43.005	-334.53	-821.09	1,936.59	1,880.99	55.60	34.829		
9,000.00	7,655.00	10,498.35	9,130.00	31.10	35.17	-90.083	-1,852.66	-818.88	1,978.56	1,927.32	51.25	38.609		
9,100.00	7,655.00	10,598.35	9,130.00	31.53	35.51	-90.083	-1,952.66	-818.73	1,978.51	1,926.43	52.08	37.993		
9,200.00	7,655.00	10,698.35	9,130.00	31.99	35.87	-90.083	-2,052.66	-818.59	1,978.45	1,925.51	52.94	37.370		
9,300.00	7,655.00	10,798.35	9,130.00	32.46	36.24	-90.083	-2,152.66	-818.44	1,978.40	1,924.56	53.84	36.743		
9,400.00	7,655.00	10,898.35	9,130.00	32.95	36.63	-90.083	-2,252.66	-818.30	1,978.35	1,923.57	54.78	36.114		
9,500.00	7,655.00	10,998.35	9,130.00	33.45	37.04	-90.083	-2,352.66	-818.15	1,978.29	1,922.55	55.75	35.486		
9,600.00	7,655.00	11,098.35	9,130.00	33.96	37.46	-90.083	-2,452.66	-818.01	1,978.24	1,921.49	56.75	34.860		
9,700.00	7,655.00	11,198.35	9,130.00	34.49	37.89	-90.083	-2,552.66	-817.86	1,978.19	1,920.41	57.78	34.239		
9,800.00	7,655.00	11,298.35	9,130.00	35.04	38.34	-90.083	-2,652.66	-817.72	1,978.13	1,919.30	58.83	33.623		
9,900.00	7,655.00	11,398.35	9,130.00	35.59	38.80	-90.083	-2,752.66	-817.57	1,978.08	1,918.17	59.91	33.015		
10,000.00	7,655.00	11,498.35	9,130.00	36.16	39.28	-90.083	-2,852.66	-817.42	1,978.03	1,917.01	61.02	32.415		
10,100.00	7,655.00	11,598.35	9,130.00	36.74	39.76	-90.083	-2,952.66	-817.28	1,977.97	1,915.82	62.15	31.825		
10,200.00	7,655.00	11,698.35	9,130.00	37.32	40.26	-90.083	-3,052.66	-817.13	1,977.92	1,914.61	63.30	31.245		
10,300.00	7,655.00	11,798.35	9,130.00	37.92	40.78	-90.083	-3,152.66	-816.99	1,977.87	1,913.39	64.48	30.675		
10,400.00	7,655.00	11,898.35	9,130.00	38.53	41.30	-90.083	-3,252.66	-816.84	1,977.81	1,912.14	65.67	30.116		
10,500.00	7,655.00	11,998.35	9,130.00	39.15	41.84	-90.083	-3,352.66	-816.70	1,977.76	1,910.87	66.88	29.570		
10,600.00	7,655.00	12,098.35	9,130.00	39.78	42.38	-90.083	-3,452.66	-816.55	1,977.71	1,909.59	68.12	29.035		
10,700.00	7,655.00	12,198.35	9,130.00	40.41	42.94	-90.083	-3,552.66	-816.41	1,977.65	1,908.29	69.36	28.512		
10,800.00	7,655.00	12,298.35	9,130.00	41.06	43.50	-90.083	-3,652.66	-816.26	1,977.60	1,906.97	70.63	28.001		
10,900.00	7,655.00	12,398.35	9,130.00	41.71	44.08	-90.083	-3,752.66	-816.11	1,977.54	1,905.64	71.91	27.502		
11,000.00	7,655.00	12,498.35	9,130.00	42.37	44.66	-90.083	-3,852.66	-815.97	1,977.49	1,904.29	73.20	27.015		
11,100.00	7,655.00	12,598.35	9,130.00	43.04	45.26	-90.083	-3,952.66	-815.82	1,977.44	1,902.93	74.51	26.541		
11,200.00	7,655.00	12,698.35	9,130.00	43.71	45.86	-90.083	-4,052.66	-815.68	1,977.38	1,901.56	75.83	26.078		
11,300.00	7,655.00	12,798.35	9,130.00	44.39	46.47	-90.083	-4,152.66	-815.53	1,977.33	1,900.17	77.16	25.627		
11,400.00	7,655.00	12,898.35	9,130.00	45.07	47.08	-90.083	-4,252.66	-815.39	1,977.28	1,898.77	78.50	25.188		
11,500.00	7,655.00	12,998.35	9,130.00	45.77	47.71	-90.083	-4,352.66	-815.24	1,977.22	1,897.37	79.86	24.759		
11,600.00	7,655.00	13,098.35	9,130.00	46.46	48.34	-90.083	-4,452.66	-815.10	1,977.17	1,895.95	81.22	24.343		
11,700.00	7,655.00	13,198.35	9,130.00	47.17	48.98	-90.083	-4,552.66	-814.95	1,977.12	1,894.52	82.60	23.936		
11,800.00	7,655.00	13,298.35	9,130.00	47.87	49.63	-90.083	-4,652.66	-814.80	1,977.06	1,893.08	83.98	23.541		
11,900.00	7,655.00	13,398.35	9,130.00	48.59	50.28	-90.083	-4,752.66	-814.66	1,977.01	1,891.63	85.38	23.156		
12,000.00	7,655.00	13,498.35	9,130.00	49.30	50.94	-90.083	-4,852.66	-814.51	1,976.96	1,890.18	86.78	22.781		
12,100.00	7,655.00	13,598.35	9,130.00	50.03	51.60	-90.083	-4,952.66	-814.37	1,976.90	1,888.71	88.19	22.416		
12,200.00	7,655.00	13,698.35	9,130.00	50.75	52.27	-90.083	-5,052.66	-814.22	1,976.85	1,887.24	89.61	22.060		
12,300.00	7,655.00	13,798.35	9,130.00	51.48	52.94	-90.083	-5,152.66	-814.08	1,976.80	1,885.76	91.04	21.714		
12,400.00	7,655.00	13,898.35	9,130.00	52.22	53.63	-90.083	-5,252.66	-813.93	1,976.74	1,884.27	92.47	21.377		
12,500.00	7,655.00	13,998.35	9,130.00	52.95	54.31	-90.083	-5,352.66	-813.79	1,976.69	1,882.78	93.91	21.049		
12,600.00	7,655.00	14,098.35	9,130.00	53.70	55.00	-90.083	-5,452.66	-813.64	1,976.63	1,881.28	95.36	20.729		
12,700.00	7,655.00	14,198.35	9,130.00	54.44	55.70	-90.083	-5,552.66	-813.49	1,976.58	1,879.77	96.81	20.417		
12,800.00	7,655.00	14,298.35	9,130.00	55.19	56.40	-90.083	-5,652.65	-813.35	1,976.53	1,878.26	98.27	20.114		
12,900.00	7,655.00	14,398.35	9,130.00	55.94	57.10	-90.083	-5,752.65	-813.20	1,976.47	1,876.74	99.73	19.818		
13,000.00	7,655.00	14,498.35	9,130.00	56.69	57.81	-90.083	-5,852.65	-813.06	1,976.42	1,875.22	101.20	19.529		
13,100.00	7,655.00	14,598.35	9,130.00	57.45	58.52	-90.083	-5,952.65	-812.91	1,976.37	1,873.69	102.68	19.248		
13,200.00	7,655.00	14,698.35	9,130.00	58.21	59.24	-90.083	-6,052.65	-812.77	1,976.31	1,872.16	104.16	18.974		
13,300.00	7,655.00	14,798.35	9,130.00	58.98	59.96	-90.083	-6,152.65	-812.62	1,976.26	1,870.62	105.64	18.707		
13,400.00	7,655.00	14,898.35	9,130.00	59.74	60.68	-90.083	-6,252.65	-812.47	1,976.21	1,869.08	107.13	18.447		
13,500.00	7,655.00	14,998.35	9,130.00	60.51	61.41	-90.083	-6,352.65	-812.33	1,976.15	1,867.53	108.62	18.193		
13,600.00	7,655.00	15,098.35	9,130.00	61.28	62.14	-90.083	-6,452.65	-812.18	1,976.10	1,865.98	110.12	17.945		
13,700.00	7,655.00	15,198.35	9,130.00	62.05	62.87	-90.083	-6,552.65	-812.04	1,976.05	1,864.42	111.62	17.703		
13,800.00	7,655.00	15,298.35	9,130.00	62.83	63.61	-90.083	-6,652.65	-811.89	1,975.99	1,862.86	113.13	17.467		
13,900.00	7,655.00	15,398.35	9,130.00	63.61	64.35	-90.083	-6,752.65	-811.75	1,975.94	1,861.30	114.64	17.236		
14,000.00	7,655.00	15,498.35	9,130.00	64.39	65.09	-90.083	-6,852.65	-811.60	1,975.89	1,859.73	116.15	17.011		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 552H - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+FDIR													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference	Offset	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
14,100.00	7,655.00	15,598.35	9,130.00	65.17	65.84	-90.083	-6,952.65	-811.46	1,975.83	1,858.16	117.67	16.792		
14,200.00	7,655.00	15,698.35	9,130.00	65.95	66.59	-90.083	-7,052.65	-811.31	1,975.78	1,856.59	119.19	16.577		
14,300.00	7,655.00	15,798.35	9,130.00	66.74	67.34	-90.083	-7,152.65	-811.16	1,975.73	1,855.02	120.71	16.368		
14,400.00	7,655.00	15,898.35	9,130.00	67.53	68.09	-90.083	-7,252.65	-811.02	1,975.67	1,853.44	122.23	16.163		
14,500.00	7,655.00	15,998.35	9,130.00	68.31	68.85	-90.083	-7,352.65	-810.87	1,975.62	1,851.86	123.76	15.963		
14,600.00	7,655.00	16,098.35	9,130.00	69.11	69.61	-90.083	-7,452.65	-810.73	1,975.56	1,850.27	125.29	15.767		
14,700.00	7,655.00	16,198.35	9,130.00	69.90	70.37	-90.083	-7,552.65	-810.58	1,975.51	1,848.68	126.83	15.576		
14,800.00	7,655.00	16,298.35	9,130.00	70.69	71.13	-90.083	-7,652.65	-810.44	1,975.46	1,847.09	128.37	15.389		
14,900.00	7,655.00	16,398.35	9,130.00	71.49	71.90	-90.083	-7,752.65	-810.29	1,975.40	1,845.50	129.90	15.207		
15,000.00	7,655.00	16,498.35	9,130.00	72.28	72.67	-90.083	-7,852.65	-810.15	1,975.35	1,843.91	131.45	15.028		
15,100.00	7,655.00	16,598.35	9,130.00	73.08	73.44	-90.083	-7,952.65	-810.00	1,975.30	1,842.31	132.99	14.853		
15,200.00	7,655.00	16,698.35	9,130.00	73.88	74.21	-90.083	-8,052.65	-809.85	1,975.24	1,840.71	134.54	14.682		
15,210.07	7,655.00	16,708.42	9,130.00	73.96	74.29	-90.083	-8,062.72	-809.84	1,975.24	1,840.55	134.69	14.665 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 553H - Wellbore #1 - Design #1														Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+FDIR		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.00	0.00	0.00	0.00	0.00	0.00	180.000	-250.00	0.00	250.00						
100.00	100.00	99.00	99.00	0.14	0.14	180.000	-250.00	0.00	250.00	249.73	0.27	916.221			
200.00	200.00	199.00	199.00	0.50	0.49	180.000	-250.00	0.00	250.00	249.01	0.99	253.142			
300.00	300.00	299.00	299.00	0.85	0.85	180.000	-250.00	0.00	250.00	248.30	1.70	146.668			
400.00	400.00	399.00	399.00	1.21	1.21	180.000	-250.00	0.00	250.00	247.58	2.42	103.243			
500.00	500.00	499.00	499.00	1.57	1.57	180.000	-250.00	0.00	250.00	246.86	3.14	79.658			
600.00	600.00	599.00	599.00	1.93	1.93	180.000	-250.00	0.00	250.00	246.14	3.86	64.845			
700.00	700.00	699.00	699.00	2.29	2.28	180.000	-250.00	0.00	250.00	245.43	4.57	54.677			
800.00	800.00	799.00	799.00	2.65	2.64	180.000	-250.00	0.00	250.00	244.71	5.29	47.266			
900.00	900.00	899.00	899.00	3.00	3.00	180.000	-250.00	0.00	250.00	243.99	6.01	41.624			
1,000.00	1,000.00	999.00	999.00	3.36	3.36	180.000	-250.00	0.00	250.00	243.28	6.72	37.185			
1,100.00	1,100.00	1,099.00	1,099.00	3.72	3.72	180.000	-250.00	0.00	250.00	242.56	7.44	33.602			
1,200.00	1,200.00	1,199.00	1,199.00	4.08	4.08	180.000	-250.00	0.00	250.00	241.84	8.16	30.648			
1,300.00	1,300.00	1,299.00	1,299.00	4.44	4.44	180.000	-250.00	0.00	250.00	241.13	8.87	28.172			
1,400.00	1,400.00	1,399.00	1,399.00	4.80	4.79	180.000	-250.00	0.00	250.00	240.41	9.59	26.066			
1,500.00	1,500.00	1,499.00	1,499.00	5.16	5.15	180.000	-250.00	0.00	250.00	239.69	10.31	24.253			
1,600.00	1,599.98	1,595.14	1,595.12	5.50	5.48	-179.343	-250.72	-1.41	249.80	238.82	10.98	22.742			
1,700.00	1,699.84	1,690.75	1,690.61	5.83	5.81	-177.362	-252.89	-5.65	249.44	237.80	11.64	21.437			
1,747.15	1,746.85	1,735.52	1,735.25	5.99	5.96	-175.971	-254.40	-8.62	249.36	237.42	11.94	20.880	CC		
1,800.00	1,799.45	1,785.37	1,784.90	6.17	6.13	-174.070	-256.46	-12.65	249.50	237.22	12.28	20.311	ES		
1,900.00	1,898.70	1,878.55	1,877.45	6.51	6.45	-169.520	-261.35	-22.24	250.97	238.04	12.92	19.418			
2,000.00	1,997.47	1,969.85	1,967.75	6.86	6.76	-163.842	-267.48	-34.24	255.10	241.55	13.55	18.828			
2,100.00	2,095.62	2,063.03	2,059.54	7.21	7.08	-157.251	-274.76	-48.51	262.85	248.66	14.19	18.525			
2,200.00	2,193.06	2,157.06	2,152.14	7.56	7.41	-150.327	-282.19	-63.06	273.68	258.83	14.84	18.437			
2,250.25	2,241.70	2,203.89	2,198.26	7.74	7.58	-146.807	-285.89	-70.31	280.47	265.30	15.17	18.484			
2,300.00	2,289.76	2,250.11	2,243.78	7.91	7.74	-143.410	-289.54	-77.46	288.18	272.67	15.50	18.591			
2,400.00	2,386.35	2,343.02	2,335.27	8.28	8.07	-137.140	-296.88	-91.83	306.43	290.27	16.16	18.958			
2,500.00	2,482.94	2,435.93	2,426.77	8.65	8.41	-131.619	-304.21	-106.20	327.86	311.03	16.83	19.479			
2,600.00	2,579.53	2,528.84	2,518.27	9.02	8.74	-126.808	-311.55	-120.58	351.88	334.38	17.50	20.102			
2,700.00	2,676.12	2,634.05	2,622.13	9.39	9.12	-122.623	-319.17	-135.50	376.67	358.37	18.30	20.584			
2,800.00	2,772.71	2,743.10	2,730.35	9.77	9.51	-119.021	-325.24	-147.39	399.63	380.52	19.11	20.913			
2,900.00	2,869.30	2,854.17	2,841.02	10.15	9.91	-115.838	-329.49	-155.73	420.33	400.41	19.91	21.109			
3,000.00	2,965.89	2,966.97	2,953.70	10.53	10.31	-112.940	-331.81	-160.27	438.46	417.75	20.70	21.179			
3,100.00	3,062.48	3,074.76	3,061.48	10.92	10.68	-110.226	-332.24	-161.11	454.08	432.62	21.45	21.165			
3,200.00	3,159.07	3,171.35	3,158.07	11.30	11.02	-107.681	-332.24	-161.11	469.87	447.70	22.16	21.199			
3,300.00	3,255.66	3,267.94	3,254.66	11.69	11.36	-105.305	-332.24	-161.11	486.52	463.65	22.88	21.268			
3,400.00	3,352.25	3,364.53	3,351.25	12.08	11.69	-103.090	-332.24	-161.11	503.96	480.37	23.59	21.365			
3,500.00	3,448.84	3,461.12	3,447.84	12.47	12.03	-101.026	-332.24	-161.11	522.09	497.79	24.30	21.485			
3,600.00	3,545.43	3,557.71	3,544.43	12.86	12.37	-99.103	-332.24	-161.11	540.86	515.85	25.02	21.621			
3,700.00	3,642.02	3,654.30	3,641.02	13.26	12.71	-97.311	-332.24	-161.11	560.20	534.47	25.73	21.772			
3,800.00	3,738.61	3,750.89	3,737.61	13.65	13.05	-95.640	-332.24	-161.11	580.05	553.60	26.45	21.933			
3,805.89	3,744.30	3,756.58	3,743.30	13.67	13.07	-95.545	-332.24	-161.11	581.23	554.74	26.49	21.943			
3,900.00	3,835.59	3,847.87	3,834.59	14.04	13.39	-94.168	-332.24	-161.11	599.17	572.01	27.16	22.059			
4,000.00	3,933.35	3,945.63	3,932.35	14.43	13.74	-92.975	-332.24	-161.11	615.93	588.05	27.88	22.094			
4,100.00	4,031.79	4,044.07	4,030.79	14.81	14.08	-92.025	-332.24	-161.11	630.15	601.56	28.59	22.039			
4,200.00	4,130.78	4,143.06	4,129.78	15.18	14.43	-91.293	-332.24	-161.11	641.70	612.40	29.31	21.897			
4,300.00	4,230.21	4,242.49	4,229.21	15.54	14.79	-90.757	-332.24	-161.11	650.49	620.48	30.01	21.673			
4,400.00	4,329.94	4,342.22	4,328.94	15.90	15.14	-90.404	-332.24	-161.11	656.45	625.73	30.72	21.369			
4,500.00	4,429.87	4,442.15	4,428.87	16.24	15.49	-90.224	-332.24	-161.11	659.53	628.11	31.42	20.991			
4,556.14	4,486.00	4,498.28	4,485.00	16.43	15.69	-90.198	-332.24	-161.11	659.98	628.18	31.81	20.750			
4,600.00	4,529.87	4,542.15	4,528.87	16.58	15.85	-90.198	-332.24	-161.11	659.98	627.88	32.11	20.556			
4,700.00	4,629.87	4,642.15	4,628.87	16.91	16.20	-90.198	-332.24	-161.11	659.98	627.19	32.79	20.128			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 553H - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft	
Survey Program:		0-MWD+IFR1+FDIR		Offset			Semi Major Axis		Offset Wellbore Centre		Rule Assigned:			Offset Well Error:	0.00 usft
Reference	Vertical	Reference	Vertical	Reference	Offset	Azimuth			Distance				Warning		
Measured Depth (usft)	Depth (usft)	Measured Depth (usft)	Depth (usft)	(usft)	(usft)	from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
4,800.00	4,729.87	4,742.15	4,728.87	17.24	16.55	-90.198	-332.24	-161.11	659.98	626.51	33.47	19.717			
4,900.00	4,829.87	4,842.15	4,828.87	17.57	16.91	-90.198	-332.24	-161.11	659.98	625.82	34.16	19.321			
5,000.00	4,929.87	4,942.15	4,928.87	17.90	17.26	-90.198	-332.24	-161.11	659.98	625.14	34.85	18.940			
5,100.00	5,029.87	5,042.15	5,028.87	18.24	17.62	-90.198	-332.24	-161.11	659.98	624.45	35.53	18.573			
5,200.00	5,129.87	5,142.15	5,128.87	18.57	17.97	-90.198	-332.24	-161.11	659.98	623.76	36.22	18.220			
5,300.00	5,229.87	5,242.15	5,228.87	18.91	18.33	-90.198	-332.24	-161.11	659.98	623.07	36.91	17.879			
5,400.00	5,329.87	5,342.15	5,328.87	19.25	18.68	-90.198	-332.24	-161.11	659.98	622.38	37.61	17.550			
5,500.00	5,429.87	5,442.15	5,428.87	19.59	19.04	-90.198	-332.24	-161.11	659.98	621.69	38.30	17.233			
5,600.00	5,529.87	5,542.15	5,528.87	19.93	19.39	-90.198	-332.24	-161.11	659.98	620.99	38.99	16.927			
5,700.00	5,629.87	5,642.15	5,628.87	20.26	19.75	-90.198	-332.24	-161.11	659.98	620.30	39.68	16.631			
5,800.00	5,729.87	5,742.15	5,728.87	20.60	20.11	-90.198	-332.24	-161.11	659.98	619.60	40.38	16.345			
5,900.00	5,829.87	5,842.15	5,828.87	20.95	20.46	-90.198	-332.24	-161.11	659.98	618.91	41.08	16.068			
6,000.00	5,929.87	5,942.15	5,928.87	21.29	20.82	-90.198	-332.24	-161.11	659.98	618.21	41.77	15.800			
6,100.00	6,029.87	6,042.15	6,028.87	21.63	21.17	-90.198	-332.24	-161.11	659.98	617.52	42.47	15.541			
6,200.00	6,129.87	6,142.15	6,128.87	21.97	21.53	-90.198	-332.24	-161.11	659.98	616.82	43.17	15.290			
6,300.00	6,229.87	6,242.15	6,228.87	22.31	21.89	-90.198	-332.24	-161.11	659.98	616.12	43.86	15.046			
6,400.00	6,329.87	6,342.15	6,328.87	22.66	22.24	-90.198	-332.24	-161.11	659.98	615.42	44.56	14.810			
6,500.00	6,429.87	6,442.15	6,428.87	23.00	22.60	-90.198	-332.24	-161.11	659.98	614.72	45.26	14.581			
6,600.00	6,529.87	6,542.15	6,528.87	23.35	22.96	-90.198	-332.24	-161.11	659.98	614.02	45.96	14.359			
6,700.00	6,629.87	6,642.15	6,628.87	23.69	23.31	-90.198	-332.24	-161.11	659.98	613.32	46.66	14.144			
6,800.00	6,729.87	6,742.15	6,728.87	24.04	23.67	-90.198	-332.24	-161.11	659.98	612.62	47.36	13.935			
6,900.00	6,829.87	6,842.15	6,828.87	24.38	24.02	-90.198	-332.24	-161.11	659.98	611.92	48.06	13.731			
7,000.00	6,929.87	6,942.15	6,928.87	24.73	24.38	-90.198	-332.24	-161.11	659.98	611.22	48.77	13.534			
7,100.00	7,029.87	7,042.15	7,028.87	25.07	24.74	-90.198	-332.24	-161.11	659.98	610.52	49.47	13.342			
7,152.18	7,082.04	7,094.32	7,081.04	25.25	24.92	-90.198	-332.24	-161.11	659.98	610.15	49.83	13.243			
7,198.21	7,128.03	7,140.31	7,127.03	25.41	25.09	-90.037	-332.24	-161.11	659.98	609.83	50.16	13.159			
7,200.00	7,129.81	7,142.09	7,128.81	25.42	25.09	-90.025	-332.24	-161.11	659.98	609.81	50.17	13.155			
7,250.00	7,179.39	7,191.67	7,178.39	25.59	25.27	-89.475	-332.24	-161.11	660.01	609.50	50.51	13.066			
7,300.00	7,228.23	7,240.51	7,227.23	25.76	25.45	-88.552	-332.24	-161.11	660.20	609.35	50.85	12.983			
7,350.00	7,275.96	7,288.24	7,274.96	25.93	25.62	-87.265	-332.24	-161.11	660.75	609.57	51.19	12.908			
7,400.00	7,322.21	7,334.49	7,321.21	26.09	25.78	-85.626	-332.24	-161.11	661.94	610.43	51.52	12.849			
7,450.00	7,366.63	7,378.92	7,365.63	26.26	25.94	-83.655	-332.24	-161.11	664.10	612.26	51.83	12.812			
7,500.00	7,408.89	7,421.17	7,407.89	26.41	26.09	-81.377	-332.24	-161.11	667.59	615.45	52.14	12.803			
7,550.00	7,448.66	7,460.94	7,447.66	26.57	26.23	-78.827	-332.24	-161.11	672.82	620.38	52.44	12.831			
7,600.00	7,485.64	7,497.92	7,484.64	26.71	26.36	-76.047	-332.24	-161.11	680.16	627.44	52.72	12.902			
7,650.00	7,519.55	7,531.83	7,518.55	26.86	26.49	-73.087	-332.24	-161.11	689.95	636.98	52.98	13.024			
7,700.00	7,550.13	7,562.41	7,549.13	27.00	26.59	-70.001	-332.24	-161.11	702.50	649.28	53.22	13.200			
7,750.00	7,577.15	7,589.43	7,576.15	27.13	26.69	-66.846	-332.24	-161.11	718.00	664.56	53.44	13.437			
7,800.00	7,600.39	7,612.68	7,599.39	27.27	26.77	-63.681	-332.24	-161.11	736.55	682.92	53.62	13.735			
7,850.00	7,619.70	7,631.98	7,618.70	27.41	26.84	-60.557	-332.24	-161.11	758.14	704.36	53.78	14.096			
7,900.00	7,634.91	7,647.19	7,633.91	27.54	26.90	-57.521	-332.24	-161.11	782.67	728.76	53.91	14.518			
7,950.00	7,645.91	7,658.19	7,644.91	27.67	26.94	-54.612	-332.24	-161.11	809.93	755.92	54.00	14.997			
8,000.00	7,652.63	7,664.91	7,651.63	27.79	26.96	-51.856	-332.24	-161.11	839.61	785.54	54.06	15.530			
8,052.18	7,655.00	7,667.28	7,654.00	27.92	26.97	-49.166	-332.24	-161.11	872.78	818.69	54.09	16.136			
8,100.00	7,655.00	7,667.28	7,654.00	28.03	26.97	-46.876	-332.24	-161.11	904.79	850.70	54.10	16.725			
8,200.00	7,655.00	7,667.28	7,654.00	28.28	26.97	-42.589	-332.24	-161.11	975.93	921.82	54.11	18.036			
8,300.00	7,655.00	7,667.28	7,654.00	28.56	26.97	-38.903	-332.24	-161.11	1,051.77	997.65	54.12	19.435			
8,400.00	7,655.00	7,667.28	7,654.00	28.86	26.97	-35.723	-332.24	-161.11	1,131.38	1,077.25	54.12	20.903			
8,500.00	7,655.00	7,667.28	7,654.00	29.18	26.97	-32.969	-332.24	-161.11	1,214.00	1,159.87	54.13	22.427			
8,600.00	7,655.00	7,667.28	7,654.00	29.53	26.97	-30.571	-332.24	-161.11	1,299.07	1,244.93	54.14	23.996			
8,700.00	7,655.00	7,667.28	7,654.00	29.89	26.97	-28.470	-332.24	-161.11	1,386.13	1,331.99	54.14	25.601			
8,800.00	7,655.00	7,667.28	7,654.00	30.27	26.97	-26.620	-332.24	-161.11	1,474.84	1,420.69	54.15	27.235			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 553H - Wellbore #1 - Design #1														Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+FDIR		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
8,900.00	7,655.00	7,667.28	7,654.00	30.68	26.97	-24.982	-332.24	-161.11	1,564.91	1,510.75	54.16	28.893			
9,000.00	7,655.00	10,416.83	9,130.00	31.10	34.60	-90.083	-1,851.70	-158.90	1,616.34	1,572.13	44.21	36.562			
9,100.00	7,655.00	10,516.83	9,130.00	31.53	34.94	-90.083	-1,951.70	-158.75	1,616.30	1,571.17	45.13	35.811			
9,200.00	7,655.00	10,616.83	9,130.00	31.99	35.29	-90.083	-2,051.70	-158.61	1,616.27	1,570.17	46.10	35.062			
9,300.00	7,655.00	10,716.83	9,130.00	32.46	35.66	-90.083	-2,151.70	-158.46	1,616.24	1,569.14	47.09	34.319			
9,400.00	7,655.00	10,816.83	9,130.00	32.95	36.05	-90.083	-2,251.70	-158.32	1,616.20	1,568.08	48.12	33.585			
9,500.00	7,655.00	10,916.83	9,130.00	33.45	36.45	-90.083	-2,351.70	-158.17	1,616.17	1,566.99	49.18	32.861			
9,600.00	7,655.00	11,016.83	9,130.00	33.96	36.87	-90.083	-2,451.70	-158.02	1,616.14	1,565.87	50.27	32.150			
9,700.00	7,655.00	11,116.83	9,130.00	34.49	37.31	-90.083	-2,551.70	-157.88	1,616.11	1,564.72	51.38	31.452			
9,800.00	7,655.00	11,216.83	9,130.00	35.04	37.75	-90.083	-2,651.70	-157.73	1,616.07	1,563.55	52.52	30.770			
9,900.00	7,655.00	11,316.83	9,130.00	35.59	38.22	-90.083	-2,751.70	-157.59	1,616.04	1,562.36	53.68	30.103			
10,000.00	7,655.00	11,416.83	9,130.00	36.16	38.69	-90.083	-2,851.70	-157.44	1,616.01	1,561.14	54.87	29.453			
10,100.00	7,655.00	11,516.83	9,130.00	36.74	39.18	-90.083	-2,951.70	-157.30	1,615.98	1,559.90	56.07	28.820			
10,200.00	7,655.00	11,616.83	9,130.00	37.32	39.68	-90.083	-3,051.70	-157.15	1,615.94	1,558.65	57.29	28.205			
10,300.00	7,655.00	11,716.83	9,130.00	37.92	40.20	-90.083	-3,151.70	-157.00	1,615.91	1,557.38	58.53	27.606			
10,400.00	7,655.00	11,816.83	9,130.00	38.53	40.72	-90.083	-3,251.70	-156.86	1,615.88	1,556.09	59.79	27.025			
10,500.00	7,655.00	11,916.83	9,130.00	39.15	41.26	-90.083	-3,351.70	-156.71	1,615.84	1,554.78	61.07	26.461			
10,600.00	7,655.00	12,016.83	9,130.00	39.78	41.81	-90.083	-3,451.70	-156.57	1,615.81	1,553.46	62.35	25.914			
10,700.00	7,655.00	12,116.83	9,130.00	40.41	42.37	-90.083	-3,551.70	-156.42	1,615.78	1,552.12	63.66	25.383			
10,800.00	7,655.00	12,216.83	9,130.00	41.06	42.94	-90.083	-3,651.70	-156.28	1,615.75	1,550.77	64.97	24.869			
10,900.00	7,655.00	12,316.83	9,130.00	41.71	43.51	-90.083	-3,751.70	-156.13	1,615.71	1,549.41	66.30	24.370			
11,000.00	7,655.00	12,416.83	9,130.00	42.37	44.10	-90.083	-3,851.70	-155.99	1,615.68	1,548.04	67.64	23.887			
11,100.00	7,655.00	12,516.83	9,130.00	43.04	44.70	-90.083	-3,951.70	-155.84	1,615.65	1,546.66	68.99	23.419			
11,200.00	7,655.00	12,616.83	9,130.00	43.71	45.30	-90.083	-4,051.70	-155.69	1,615.62	1,545.27	70.35	22.966			
11,300.00	7,655.00	12,716.83	9,130.00	44.39	45.91	-90.083	-4,151.70	-155.55	1,615.58	1,543.86	71.72	22.527			
11,400.00	7,655.00	12,816.83	9,130.00	45.07	46.53	-90.083	-4,251.70	-155.40	1,615.55	1,542.45	73.10	22.101			
11,500.00	7,655.00	12,916.83	9,130.00	45.77	47.16	-90.083	-4,351.70	-155.26	1,615.52	1,541.03	74.49	21.689			
11,600.00	7,655.00	13,016.83	9,130.00	46.46	47.80	-90.083	-4,451.70	-155.11	1,615.48	1,539.60	75.88	21.289			
11,700.00	7,655.00	13,116.83	9,130.00	47.17	48.44	-90.083	-4,551.70	-154.97	1,615.45	1,538.17	77.29	20.902			
11,800.00	7,655.00	13,216.83	9,130.00	47.87	49.09	-90.083	-4,651.70	-154.82	1,615.42	1,536.72	78.70	20.527			
11,900.00	7,655.00	13,316.83	9,130.00	48.59	49.74	-90.083	-4,751.70	-154.67	1,615.39	1,535.27	80.12	20.163			
12,000.00	7,655.00	13,416.83	9,130.00	49.30	50.40	-90.083	-4,851.70	-154.53	1,615.35	1,533.81	81.54	19.810			
12,100.00	7,655.00	13,516.83	9,130.00	50.03	51.07	-90.083	-4,951.70	-154.38	1,615.32	1,532.35	82.97	19.468			
12,200.00	7,655.00	13,616.83	9,130.00	50.75	51.74	-90.083	-5,051.70	-154.24	1,615.29	1,530.88	84.41	19.136			
12,300.00	7,655.00	13,716.83	9,130.00	51.48	52.42	-90.083	-5,151.70	-154.09	1,615.26	1,529.40	85.85	18.815			
12,400.00	7,655.00	13,816.83	9,130.00	52.22	53.11	-90.083	-5,251.70	-153.95	1,615.22	1,527.92	87.30	18.502			
12,500.00	7,655.00	13,916.83	9,130.00	52.95	53.80	-90.083	-5,351.69	-153.80	1,615.19	1,526.44	88.75	18.199			
12,600.00	7,655.00	14,016.83	9,130.00	53.70	54.49	-90.083	-5,451.69	-153.66	1,615.16	1,524.95	90.21	17.904			
12,700.00	7,655.00	14,116.83	9,130.00	54.44	55.19	-90.083	-5,551.69	-153.51	1,615.13	1,523.45	91.67	17.618			
12,800.00	7,655.00	14,216.83	9,130.00	55.19	55.89	-90.083	-5,651.69	-153.36	1,615.09	1,521.95	93.14	17.341			
12,900.00	7,655.00	14,316.83	9,130.00	55.94	56.60	-90.083	-5,751.69	-153.22	1,615.06	1,520.45	94.61	17.071			
13,000.00	7,655.00	14,416.83	9,130.00	56.69	57.31	-90.083	-5,851.69	-153.07	1,615.03	1,518.94	96.09	16.808			
13,100.00	7,655.00	14,516.83	9,130.00	57.45	58.02	-90.083	-5,951.69	-152.93	1,614.99	1,517.43	97.56	16.553			
13,200.00	7,655.00	14,616.83	9,130.00	58.21	58.74	-90.083	-6,051.69	-152.78	1,614.96	1,515.91	99.05	16.305			
13,300.00	7,655.00	14,716.83	9,130.00	58.98	59.47	-90.083	-6,151.69	-152.64	1,614.93	1,514.40	100.53	16.064			
13,400.00	7,655.00	14,816.83	9,130.00	59.74	60.19	-90.083	-6,251.69	-152.49	1,614.90	1,512.87	102.02	15.829			
13,500.00	7,655.00	14,916.83	9,130.00	60.51	60.92	-90.083	-6,351.69	-152.35	1,614.86	1,511.35	103.51	15.600			
13,600.00	7,655.00	15,016.83	9,130.00	61.28	61.66	-90.083	-6,451.69	-152.20	1,614.83	1,509.82	105.01	15.378			
13,700.00	7,655.00	15,116.83	9,130.00	62.05	62.39	-90.083	-6,551.69	-152.05	1,614.80	1,508.29	106.51	15.161			
13,800.00	7,655.00	15,216.83	9,130.00	62.83	63.13	-90.083	-6,651.69	-151.91	1,614.77	1,506.76	108.01	14.950			
13,900.00	7,655.00	15,316.83	9,130.00	63.61	63.88	-90.083	-6,751.69	-151.76	1,614.73	1,505.22	109.51	14.745			
14,000.00	7,655.00	15,416.83	9,130.00	64.39	64.62	-90.083	-6,851.69	-151.62	1,614.70	1,503.68	111.02	14.544			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 553H - Wellbore #1 - Design #1													Offset Site Error: 0.00 usft
Survey Program:	0-MWD+IFR1+FDIR												Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Reference	Offset	Offset Wellbore Centre	Distance	Rule Assigned:						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Offset	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
				(usft)	(usft)	(usft)							
14,100.00	7,655.00	15,516.83	9,130.00	65.17	65.37	-90.083	-6,951.69	-151.47	1,614.67	1,502.14	112.53	14.349	
14,200.00	7,655.00	15,616.83	9,130.00	65.95	66.12	-90.083	-7,051.69	-151.33	1,614.64	1,500.59	114.04	14.158	
14,300.00	7,655.00	15,716.83	9,130.00	66.74	66.88	-90.083	-7,151.69	-151.18	1,614.60	1,499.05	115.55	13.973	
14,400.00	7,655.00	15,816.83	9,130.00	67.53	67.63	-90.083	-7,251.69	-151.03	1,614.57	1,497.50	117.07	13.791	
14,500.00	7,655.00	15,916.83	9,130.00	68.31	68.39	-90.083	-7,351.69	-150.89	1,614.54	1,495.95	118.59	13.615	
14,600.00	7,655.00	16,016.83	9,130.00	69.11	69.15	-90.083	-7,451.69	-150.74	1,614.51	1,494.40	120.11	13.442	
14,700.00	7,655.00	16,116.83	9,130.00	69.90	69.92	-90.083	-7,551.69	-150.60	1,614.47	1,492.84	121.63	13.274	
14,800.00	7,655.00	16,216.83	9,130.00	70.69	70.68	-90.083	-7,651.69	-150.45	1,614.44	1,491.29	123.15	13.109	
14,900.00	7,655.00	16,316.83	9,130.00	71.49	71.45	-90.083	-7,751.69	-150.31	1,614.41	1,489.73	124.68	12.949	
15,000.00	7,655.00	16,416.83	9,130.00	72.28	72.22	-90.083	-7,851.69	-150.16	1,614.37	1,488.17	126.21	12.792	
15,100.00	7,655.00	16,516.83	9,130.00	73.08	72.99	-90.083	-7,951.69	-150.02	1,614.34	1,486.61	127.74	12.638	
15,200.00	7,655.00	16,616.83	9,130.00	73.88	73.77	-90.083	-8,051.69	-149.87	1,614.31	1,485.04	129.27	12.488	
15,210.07	7,655.00	16,626.90	9,130.00	73.96	73.84	-90.083	-8,061.76	-149.85	1,614.31	1,484.89	129.42	12.473 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 554H - Wellbore #1 - Design #1														Offset Site Error:	0.00 usft
Survey Program:		Reference		Offset		Semi Major Axis		Azimuth		Offset Wellbore Centre		Rule Assigned:		Offset Well Error:	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Reference (usft)	Offset (usft)	from North (°)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	173.157		-250.00	30.00	251.79			
100.00	100.00	100.00	100.00	0.14	0.14	0.14	0.14	173.157		-250.00	30.00	251.79	251.52	0.27	918.180
200.00	200.00	200.00	200.00	0.50	0.50	0.50	0.50	173.157		-250.00	30.00	251.79	250.80	0.99	254.036
300.00	300.00	300.00	300.00	0.85	0.85	0.85	0.85	173.157		-250.00	30.00	251.79	250.09	1.71	147.410
400.00	400.00	400.00	400.00	1.21	1.21	1.21	1.21	173.157		-250.00	30.00	251.79	249.37	2.43	103.830
500.00	500.00	500.00	500.00	1.57	1.57	1.57	1.57	173.157		-250.00	30.00	251.79	248.65	3.14	80.138
600.00	600.00	600.00	600.00	1.93	1.93	1.93	1.93	173.157		-250.00	30.00	251.79	247.93	3.86	65.249
700.00	700.00	700.00	700.00	2.29	2.29	2.29	2.29	173.157		-250.00	30.00	251.79	247.22	4.58	55.026
800.00	800.00	800.00	800.00	2.65	2.65	2.65	2.65	173.157		-250.00	30.00	251.79	246.50	5.29	47.573
900.00	900.00	900.00	900.00	3.00	3.00	3.00	3.00	173.157		-250.00	30.00	251.79	245.78	6.01	41.897
1,000.00	1,000.00	1,000.00	1,000.00	3.36	3.36	3.36	3.36	173.157		-250.00	30.00	251.79	245.07	6.73	37.432
1,100.00	1,100.00	1,100.00	1,100.00	3.72	3.72	3.72	3.72	173.157		-250.00	30.00	251.79	244.35	7.44	33.827
1,200.00	1,200.00	1,200.00	1,200.00	4.08	4.08	4.08	4.08	173.157		-250.00	30.00	251.79	243.63	8.16	30.855
1,300.00	1,300.00	1,300.00	1,300.00	4.44	4.44	4.44	4.44	173.157		-250.00	30.00	251.79	242.92	8.88	28.363
1,400.00	1,400.00	1,400.00	1,400.00	4.80	4.80	4.80	4.80	173.157		-250.00	30.00	251.79	242.20	9.59	26.244
1,500.00	1,500.00	1,500.00	1,500.00	5.16	5.16	5.16	5.16	173.157		-250.00	30.00	251.79	241.48	10.31	24.419
1,600.00	1,599.98	1,597.27	1,597.25	5.50	5.49	5.50	5.49	173.104		-250.34	31.62	251.21	240.21	10.99	22.849
1,700.00	1,699.84	1,694.52	1,694.37	5.83	5.83	5.83	5.83	172.942		-251.34	36.46	249.44	237.78	11.66	21.397
1,800.00	1,799.45	1,791.73	1,791.23	6.17	6.16	6.17	6.16	172.668		-253.02	44.53	246.51	234.19	12.32	20.001
1,900.00	1,898.70	1,888.88	1,887.68	6.51	6.49	6.51	6.49	172.276		-255.36	55.80	242.43	229.43	13.00	18.654
2,000.00	1,997.47	1,985.94	1,983.61	6.86	6.83	6.86	6.83	171.756		-258.36	70.26	237.20	223.53	13.67	17.351
2,100.00	2,095.62	2,082.89	2,078.88	7.21	7.17	7.21	7.17	171.094		-262.02	87.86	230.87	216.52	14.35	16.090
2,200.00	2,193.06	2,179.72	2,173.36	7.56	7.52	7.56	7.52	170.272		-266.32	108.58	223.45	208.42	15.03	14.868
2,250.25	2,241.70	2,228.33	2,220.50	7.74	7.69	7.74	7.69	169.791		-268.73	120.16	219.32	203.95	15.37	14.268
2,300.00	2,289.76	2,277.21	2,267.74	7.91	7.87	7.91	7.87	169.163		-271.28	132.47	215.24	199.52	15.72	13.694
2,400.00	2,386.35	2,376.73	2,363.88	8.28	8.23	8.28	8.23	167.701		-276.52	157.68	207.19	190.76	16.43	12.612
2,500.00	2,482.94	2,476.25	2,460.01	8.65	8.60	8.65	8.60	166.119		-281.76	182.90	199.30	182.16	17.14	11.625
2,600.00	2,579.53	2,575.78	2,556.14	9.02	8.97	9.02	8.97	164.406		-286.99	208.11	191.58	173.72	17.87	10.723
2,700.00	2,676.12	2,675.30	2,652.28	9.39	9.35	9.39	9.35	162.548		-292.23	233.33	184.06	165.47	18.59	9.900
2,800.00	2,772.71	2,774.82	2,748.41	9.77	9.72	9.77	9.72	160.529		-297.47	258.54	176.75	157.43	19.32	9.149
2,900.00	2,869.30	2,874.35	2,844.55	10.15	10.10	10.15	10.10	158.335		-302.70	283.76	169.69	149.64	20.05	8.464
3,000.00	2,965.89	2,973.87	2,940.68	10.53	10.48	10.53	10.48	155.947		-307.94	308.97	162.90	142.12	20.78	7.840
3,100.00	3,062.48	3,075.47	3,038.98	10.92	10.87	10.92	10.87	153.372		-313.16	334.11	156.05	134.51	21.54	7.245
3,200.00	3,159.07	3,178.50	3,139.45	11.30	11.26	11.30	11.26	151.432		-317.79	356.40	147.34	125.03	22.32	6.602
3,300.00	3,255.66	3,281.24	3,240.40	11.69	11.65	11.69	11.65	150.409		-321.67	375.08	136.38	113.29	23.09	5.907
3,400.00	3,352.25	3,383.42	3,341.42	12.08	12.03	12.08	12.03	150.491		-324.80	390.14	123.08	99.23	23.85	5.161
3,500.00	3,448.84	3,484.81	3,442.12	12.47	12.39	12.47	12.39	152.077		-327.17	401.58	107.49	82.89	24.60	4.370
3,600.00	3,545.43	3,585.15	3,542.13	12.86	12.75	12.86	12.75	156.027		-328.81	409.47	89.96	64.62	25.34	3.550
3,700.00	3,642.02	3,684.22	3,641.09	13.26	13.10	13.26	13.10	164.288		-329.73	413.88	71.45	45.35	26.10	2.737
3,800.00	3,738.61	3,781.75	3,738.61	13.65	13.44	13.65	13.44	-178.820		-329.96	415.00	54.74	27.78	26.96	2.031
3,805.89	3,744.30	3,787.43	3,744.30	13.67	13.46	13.67	13.46	-177.451		-329.96	415.00	53.94	26.93	27.01	1.997
3,900.00	3,835.59	3,878.72	3,835.59	14.04	13.77	14.04	13.77	-152.512		-329.96	415.00	46.52	18.72	27.80	1.674
3,921.75	3,856.79	3,899.92	3,856.79	14.13	13.84	14.13	13.84	-146.518		-329.96	415.00	46.27	18.31	27.95	1.655 CC, ES, SF
4,000.00	3,933.35	3,976.49	3,933.35	14.43	14.10	14.43	14.10	-127.286		-329.96	415.00	49.00	20.57	28.43	1.724
4,100.00	4,031.79	4,074.93	4,031.79	14.81	14.44	14.81	14.44	-110.437		-329.96	415.00	57.25	28.26	28.99	1.975
4,200.00	4,130.78	4,173.92	4,130.78	15.18	14.78	15.18	14.78	-100.559		-329.96	415.00	66.56	36.96	29.60	2.249
4,300.00	4,230.21	4,273.34	4,230.21	15.54	15.13	15.54	15.13	-94.854		-329.96	415.00	74.59	44.35	30.25	2.466
4,400.00	4,329.94	4,373.08	4,329.94	15.90	15.47	15.90	15.47	-91.673		-329.96	415.00	80.36	49.44	30.91	2.599
4,500.00	4,429.87	4,473.00	4,429.87	16.24	15.82	16.24	15.82	-90.208		-329.96	415.00	83.41	51.82	31.59	2.640
4,556.14	4,486.00	4,529.14	4,486.00	16.43	16.01	16.43	16.01	-90.000		-329.96	415.00	83.87	51.90	31.97	2.623
4,600.00	4,529.87	4,573.00	4,529.87	16.58	16.16	16.58	16.16	-90.000		-329.96	415.00	83.87	51.60	32.27	2.599
4,700.00	4,629.87	4,673.00	4,629.87	16.91	16.51	16.91	16.51	-90.000		-329.96	415.00	83.87	50.92	32.95	2.546

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 554H - Wellbore #1 - Design #1														Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+FDIR		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
4,800.00	4,729.87	4,773.00	4,729.87	17.24	16.86	-90.000	-329.96	415.00	83.87	50.25	33.62	2.494			
4,900.00	4,829.87	4,873.00	4,829.87	17.57	17.21	-90.000	-329.96	415.00	83.87	49.57	34.30	2.445			
5,000.00	4,929.87	4,973.00	4,929.87	17.90	17.56	-90.000	-329.96	415.00	83.87	48.89	34.98	2.397			
5,100.00	5,029.87	5,073.00	5,029.87	18.24	17.91	-90.000	-329.96	415.00	83.87	48.20	35.67	2.352			
5,200.00	5,129.87	5,173.00	5,129.87	18.57	18.25	-90.000	-329.96	415.00	83.87	47.52	36.35	2.307			
5,300.00	5,229.87	5,273.00	5,229.87	18.91	18.60	-90.000	-329.96	415.00	83.87	46.84	37.03	2.265			
5,400.00	5,329.87	5,373.00	5,329.87	19.25	18.95	-90.000	-329.96	415.00	83.87	46.15	37.72	2.224			
5,500.00	5,429.87	5,473.00	5,429.87	19.59	19.31	-90.000	-329.96	415.00	83.87	45.46	38.41	2.184			
5,600.00	5,529.87	5,573.00	5,529.87	19.93	19.66	-90.000	-329.96	415.00	83.87	44.78	39.09	2.145			
5,700.00	5,629.87	5,673.00	5,629.87	20.26	20.01	-90.000	-329.96	415.00	83.87	44.09	39.78	2.108			
5,800.00	5,729.87	5,773.00	5,729.87	20.60	20.36	-90.000	-329.96	415.00	83.87	43.40	40.47	2.072			
5,900.00	5,829.87	5,873.00	5,829.87	20.95	20.71	-90.000	-329.96	415.00	83.87	42.71	41.16	2.037			
6,000.00	5,929.87	5,973.00	5,929.87	21.29	21.06	-90.000	-329.96	415.00	83.87	42.01	41.86	2.004			
6,100.00	6,029.87	6,073.00	6,029.87	21.63	21.41	-90.000	-329.96	415.00	83.87	41.32	42.55	1.971			
6,200.00	6,129.87	6,173.00	6,129.87	21.97	21.77	-90.000	-329.96	415.00	83.87	40.63	43.24	1.940			
6,300.00	6,229.87	6,273.00	6,229.87	22.31	22.12	-90.000	-329.96	415.00	83.87	39.93	43.94	1.909			
6,400.00	6,329.87	6,373.00	6,329.87	22.66	22.47	-90.000	-329.96	415.00	83.87	39.24	44.63	1.879			
6,500.00	6,429.87	6,473.00	6,429.87	23.00	22.82	-90.000	-329.96	415.00	83.87	38.54	45.33	1.850			
6,600.00	6,529.87	6,573.00	6,529.87	23.35	23.18	-90.000	-329.96	415.00	83.87	37.85	46.02	1.822			
6,700.00	6,629.87	6,673.00	6,629.87	23.69	23.53	-90.000	-329.96	415.00	83.87	37.15	46.72	1.795			
6,800.00	6,729.87	6,773.00	6,729.87	24.04	23.88	-90.000	-329.96	415.00	83.87	36.45	47.42	1.769			
6,900.00	6,829.87	6,873.00	6,829.87	24.38	24.24	-90.000	-329.96	415.00	83.87	35.76	48.11	1.743			
7,000.00	6,929.87	6,973.00	6,929.87	24.73	24.59	-90.000	-329.96	415.00	83.87	35.06	48.81	1.718			
7,100.00	7,029.87	7,073.00	7,029.87	25.07	24.94	-90.000	-329.96	415.00	83.87	34.36	49.51	1.694			
7,152.18	7,082.04	7,125.18	7,082.04	25.25	25.13	-90.000	-329.96	415.00	83.87	33.99	49.88	1.682			
7,152.20	7,082.07	7,125.20	7,082.07	25.25	25.13	-90.000	-329.96	415.00	83.87	33.99	49.88	1.682			
7,200.00	7,129.81	7,172.94	7,129.81	25.42	25.30	-88.638	-329.96	415.00	83.90	33.70	50.20	1.671			
7,250.00	7,179.39	7,222.53	7,179.39	25.59	25.47	-84.328	-329.96	415.00	84.29	33.77	50.52	1.669			
7,300.00	7,228.23	7,271.37	7,228.23	25.76	25.64	-77.261	-329.96	415.00	86.00	35.18	50.82	1.692			
7,350.00	7,275.96	7,319.09	7,275.96	25.93	25.81	-68.048	-329.96	415.00	90.45	39.31	51.14	1.769			
7,400.00	7,322.21	7,365.34	7,322.21	26.09	25.98	-57.835	-329.96	415.00	99.12	47.64	51.48	1.925			
7,450.00	7,366.63	7,409.77	7,366.63	26.26	26.14	-47.956	-329.96	415.00	113.00	61.16	51.84	2.180			
7,500.00	7,408.89	7,452.03	7,408.89	26.41	26.28	-39.349	-329.96	415.00	132.38	80.18	52.21	2.536			
7,550.00	7,448.66	7,491.80	7,448.66	26.57	26.43	-32.330	-329.96	415.00	156.99	104.44	52.55	2.988			
7,600.00	7,485.64	7,528.78	7,485.64	26.71	26.56	-26.796	-329.96	415.00	186.28	133.42	52.86	3.524			
7,650.00	7,519.55	7,562.69	7,519.55	26.86	26.68	-22.480	-329.96	415.00	219.70	166.56	53.13	4.135			
7,700.00	7,550.13	7,593.26	7,550.13	27.00	26.79	-19.109	-329.96	415.00	256.68	203.31	53.37	4.809			
7,750.00	7,577.15	7,620.28	7,577.15	27.13	26.88	-16.455	-329.96	415.00	296.75	243.17	53.58	5.538			
7,800.00	7,600.39	7,643.53	7,600.39	27.27	26.96	-14.343	-329.96	415.00	339.42	285.67	53.75	6.315			
7,850.00	7,619.70	7,662.83	7,619.70	27.41	27.03	-12.644	-329.96	415.00	384.27	330.38	53.89	7.130			
7,900.00	7,634.91	7,678.04	7,634.91	27.54	27.09	-11.262	-329.96	415.00	430.86	376.86	54.00	7.979			
7,950.00	7,645.91	7,689.05	7,645.91	27.67	27.12	-10.126	-329.96	415.00	478.78	424.70	54.08	8.854			
8,000.00	7,652.63	7,695.76	7,652.63	27.79	27.15	-9.184	-329.96	415.00	527.62	473.49	54.12	9.748			
8,052.18	7,655.00	7,698.14	7,655.00	27.92	27.16	-8.364	-329.96	415.00	579.12	524.97	54.14	10.696			
8,100.00	7,655.00	7,698.14	7,655.00	28.03	27.16	-7.731	-329.96	415.00	626.47	572.32	54.15	11.569			
8,200.00	7,655.00	7,698.14	7,655.00	28.28	27.16	-6.674	-329.96	415.00	725.70	671.53	54.16	13.398			
8,300.00	7,655.00	7,698.14	7,655.00	28.56	27.16	-5.871	-329.96	415.00	825.11	770.93	54.18	15.230			
8,400.00	7,655.00	7,698.14	7,655.00	28.86	27.16	-5.242	-329.96	415.00	924.65	870.45	54.19	17.062			
8,500.00	7,655.00	7,698.14	7,655.00	29.18	27.16	-4.734	-329.96	415.00	1,024.27	970.07	54.21	18.896			
8,600.00	7,655.00	7,698.14	7,655.00	29.53	27.16	-4.317	-329.96	415.00	1,123.97	1,069.75	54.22	20.729			
8,700.00	7,655.00	7,698.14	7,655.00	29.89	27.16	-3.967	-329.96	415.00	1,223.71	1,169.47	54.24	22.562			
8,800.00	7,655.00	7,698.14	7,655.00	30.27	27.16	-3.671	-329.96	415.00	1,323.50	1,269.24	54.26	24.394			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 554H - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+FDIR		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:			Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
8,900.00	7,655.00	7,698.14	7,655.00	30.68	27.16	-3.416	-329.96	415.00	1,423.31	1,369.04	54.27	26.225		
9,000.00	7,655.00	10,452.45	9,130.00	31.10	34.81	-89.967	-1,850.74	499.50	1,475.00	1,437.46	37.54	39.294		
9,100.00	7,655.00	10,552.45	9,130.00	31.53	35.15	-89.966	-1,950.74	499.57	1,475.00	1,436.44	38.55	38.257		
9,200.00	7,655.00	10,652.45	9,130.00	31.99	35.50	-89.964	-2,050.74	499.64	1,475.00	1,435.39	39.61	37.240		
9,300.00	7,655.00	10,752.45	9,130.00	32.46	35.87	-89.963	-2,150.74	499.71	1,475.00	1,434.30	40.69	36.247		
9,400.00	7,655.00	10,852.45	9,130.00	32.95	36.26	-89.962	-2,250.74	499.79	1,475.00	1,433.19	41.81	35.279		
9,500.00	7,655.00	10,952.45	9,130.00	33.45	36.66	-89.960	-2,350.74	499.86	1,475.00	1,432.04	42.95	34.339		
9,600.00	7,655.00	11,052.45	9,130.00	33.96	37.08	-89.959	-2,450.74	499.93	1,475.00	1,430.87	44.12	33.428		
9,700.00	7,655.00	11,152.45	9,130.00	34.49	37.51	-89.957	-2,550.74	500.00	1,475.00	1,429.68	45.32	32.547		
9,800.00	7,655.00	11,252.45	9,130.00	35.04	37.96	-89.956	-2,650.74	500.07	1,475.00	1,428.46	46.53	31.697		
9,900.00	7,655.00	11,352.45	9,130.00	35.59	38.42	-89.954	-2,750.74	500.14	1,475.00	1,427.23	47.77	30.876		
10,000.00	7,655.00	11,452.45	9,130.00	36.16	38.89	-89.953	-2,850.74	500.21	1,475.00	1,425.97	49.03	30.086		
10,100.00	7,655.00	11,552.45	9,130.00	36.74	39.38	-89.951	-2,950.74	500.28	1,475.00	1,424.70	50.30	29.324		
10,200.00	7,655.00	11,652.45	9,130.00	37.32	39.88	-89.949	-3,050.74	500.35	1,475.00	1,423.41	51.59	28.591		
10,300.00	7,655.00	11,752.45	9,130.00	37.92	40.40	-89.947	-3,150.74	500.42	1,475.00	1,422.11	52.89	27.886		
10,400.00	7,655.00	11,852.45	9,130.00	38.53	40.92	-89.945	-3,250.74	500.50	1,475.00	1,420.79	54.21	27.208		
10,500.00	7,655.00	11,952.45	9,130.00	39.15	41.46	-89.943	-3,350.74	500.57	1,475.00	1,419.46	55.54	26.556		
10,600.00	7,655.00	12,052.45	9,130.00	39.78	42.00	-89.941	-3,450.74	500.64	1,475.00	1,418.11	56.89	25.929		
10,700.00	7,655.00	12,152.45	9,130.00	40.41	42.56	-89.939	-3,550.74	500.71	1,475.00	1,416.76	58.24	25.326		
10,800.00	7,655.00	12,252.45	9,130.00	41.06	43.13	-89.937	-3,650.74	500.78	1,475.00	1,415.39	59.61	24.746		
10,900.00	7,655.00	12,352.45	9,130.00	41.71	43.70	-89.934	-3,750.74	500.85	1,475.00	1,414.02	60.98	24.188		
11,000.00	7,655.00	12,452.45	9,130.00	42.37	44.29	-89.932	-3,850.74	500.92	1,475.00	1,412.64	62.36	23.652		
11,100.00	7,655.00	12,552.45	9,130.00	43.04	44.88	-89.929	-3,950.74	500.99	1,475.00	1,411.24	63.76	23.135		
11,200.00	7,655.00	12,652.45	9,130.00	43.71	45.49	-89.926	-4,050.74	501.06	1,475.00	1,409.84	65.16	22.638		
11,300.00	7,655.00	12,752.45	9,130.00	44.39	46.10	-89.923	-4,150.74	501.13	1,475.00	1,408.43	66.56	22.159		
11,400.00	7,655.00	12,852.45	9,130.00	45.07	46.72	-89.920	-4,250.74	501.21	1,475.00	1,407.02	67.98	21.698		
11,500.00	7,655.00	12,952.45	9,130.00	45.77	47.34	-89.917	-4,350.74	501.28	1,475.00	1,405.60	69.40	21.253		
11,600.00	7,655.00	13,052.45	9,130.00	46.46	47.98	-89.914	-4,450.74	501.35	1,475.00	1,404.17	70.83	20.825		
11,700.00	7,655.00	13,152.45	9,130.00	47.17	48.62	-89.910	-4,550.74	501.42	1,475.00	1,402.74	72.26	20.412		
11,800.00	7,655.00	13,252.45	9,130.00	47.87	49.26	-89.906	-4,650.74	501.49	1,475.00	1,401.30	73.70	20.013		
11,900.00	7,655.00	13,352.45	9,130.00	48.59	49.92	-89.902	-4,750.74	501.56	1,475.00	1,399.85	75.15	19.629		
12,000.00	7,655.00	13,452.45	9,130.00	49.30	50.58	-89.898	-4,850.74	501.63	1,475.00	1,398.40	76.59	19.257		
12,100.00	7,655.00	13,552.45	9,130.00	50.03	51.24	-89.893	-4,950.74	501.70	1,475.00	1,396.95	78.05	18.899		
12,200.00	7,655.00	13,652.45	9,130.00	50.75	51.91	-89.888	-5,050.74	501.77	1,475.00	1,395.49	79.51	18.552		
12,300.00	7,655.00	13,752.45	9,130.00	51.48	52.59	-89.883	-5,150.74	501.84	1,475.00	1,394.03	80.97	18.217		
12,400.00	7,655.00	13,852.45	9,130.00	52.22	53.27	-89.878	-5,250.74	501.91	1,475.00	1,392.56	82.43	17.893		
12,500.00	7,655.00	13,952.45	9,130.00	52.95	53.96	-89.872	-5,350.74	501.99	1,475.00	1,391.09	83.90	17.579		
12,600.00	7,655.00	14,052.45	9,130.00	53.70	54.65	-89.865	-5,450.74	502.06	1,475.00	1,389.62	85.38	17.276		
12,700.00	7,655.00	14,152.45	9,130.00	54.44	55.35	-89.858	-5,550.74	502.13	1,475.00	1,388.14	86.86	16.982		
12,800.00	7,655.00	14,252.45	9,130.00	55.19	56.05	-89.850	-5,650.74	502.20	1,475.00	1,386.66	88.34	16.698		
12,900.00	7,655.00	14,352.45	9,130.00	55.94	56.76	-89.842	-5,750.74	502.27	1,475.00	1,385.18	89.82	16.422		
13,000.00	7,655.00	14,452.45	9,130.00	56.69	57.47	-89.833	-5,850.74	502.34	1,475.00	1,383.69	91.30	16.155		
13,100.00	7,655.00	14,552.45	9,130.00	57.45	58.18	-89.823	-5,950.74	502.41	1,475.00	1,382.21	92.79	15.896		
13,200.00	7,655.00	14,652.45	9,130.00	58.21	58.90	-89.813	-6,050.74	502.48	1,475.00	1,380.71	94.28	15.644		
13,300.00	7,655.00	14,752.45	9,130.00	58.98	59.62	-89.801	-6,150.74	502.55	1,475.00	1,379.22	95.78	15.400		
13,400.00	7,655.00	14,852.45	9,130.00	59.74	60.35	-89.787	-6,250.74	502.62	1,475.00	1,377.73	97.27	15.163		
13,500.00	7,655.00	14,952.45	9,130.00	60.51	61.08	-89.773	-6,350.74	502.70	1,475.00	1,376.23	98.77	14.933		
13,600.00	7,655.00	15,052.45	9,130.00	61.28	61.81	-89.756	-6,450.74	502.77	1,475.00	1,374.73	100.27	14.710		
13,700.00	7,655.00	15,152.45	9,130.00	62.05	62.55	-89.737	-6,550.74	502.84	1,475.00	1,373.22	101.78	14.493		
13,800.00	7,655.00	15,252.45	9,130.00	62.83	63.28	-89.716	-6,650.74	502.91	1,475.00	1,371.72	103.28	14.281		
13,900.00	7,655.00	15,352.45	9,130.00	63.61	64.03	-89.691	-6,750.74	502.98	1,475.00	1,370.21	104.79	14.076		
14,000.00	7,655.00	15,452.45	9,130.00	64.39	64.77	-89.662	-6,850.74	503.05	1,475.00	1,368.70	106.30	13.876		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: Sweet Tea EBS Fed Com - Sweet Tea EBS Fed Com 554H - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+FDIR													Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Azimuth		Offset Wellbore Centre		Rule Assigned:		Distance		Separation		Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	from North (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Factor		
14,100.00	7,655.00	15,552.45	9,130.00	65.17	65.52	-89.628	-6,950.74	503.12	1,475.00	1,367.19	107.81	13.682		
14,200.00	7,655.00	15,652.45	9,130.00	65.95	66.27	-89.587	-7,050.74	503.19	1,475.00	1,365.68	109.32	13.493		
14,300.00	7,655.00	15,752.45	9,130.00	66.74	67.02	-89.537	-7,150.74	503.26	1,475.00	1,364.17	110.83	13.309		
14,400.00	7,655.00	15,852.45	9,130.00	67.53	67.78	-89.475	-7,250.74	503.33	1,475.00	1,362.65	112.35	13.129		
14,500.00	7,655.00	15,952.45	9,130.00	68.31	68.53	-89.395	-7,350.74	503.41	1,475.00	1,361.14	113.86	12.954		
14,600.00	7,655.00	16,052.45	9,130.00	69.11	69.30	-89.289	-7,450.74	503.48	1,475.00	1,359.62	115.38	12.784		
14,700.00	7,655.00	16,152.45	9,130.00	69.90	70.06	-89.142	-7,550.74	503.55	1,475.00	1,358.10	116.90	12.618		
14,800.00	7,655.00	16,252.45	9,130.00	70.69	70.82	-88.923	-7,650.74	503.62	1,475.00	1,356.58	118.42	12.456		
14,900.00	7,655.00	16,352.45	9,130.00	71.49	71.59	-88.563	-7,750.74	503.69	1,475.00	1,355.06	119.94	12.298		
15,000.00	7,655.00	16,452.45	9,130.00	72.28	72.36	-87.860	-7,850.74	503.76	1,475.00	1,353.54	121.46	12.143		
15,100.00	7,655.00	16,552.45	9,130.00	73.08	73.13	-85.883	-7,950.74	503.83	1,475.00	1,352.01	122.99	11.993		
15,200.00	7,655.00	16,652.45	9,130.00	73.88	73.90	0.000	-8,050.74	503.90	1,475.00	1,350.49	124.51	11.846		
15,210.07	7,655.00	16,662.52	9,130.00	73.96	73.98	0.000	-8,060.81	503.91	1,475.00	1,350.33	124.67	11.831		

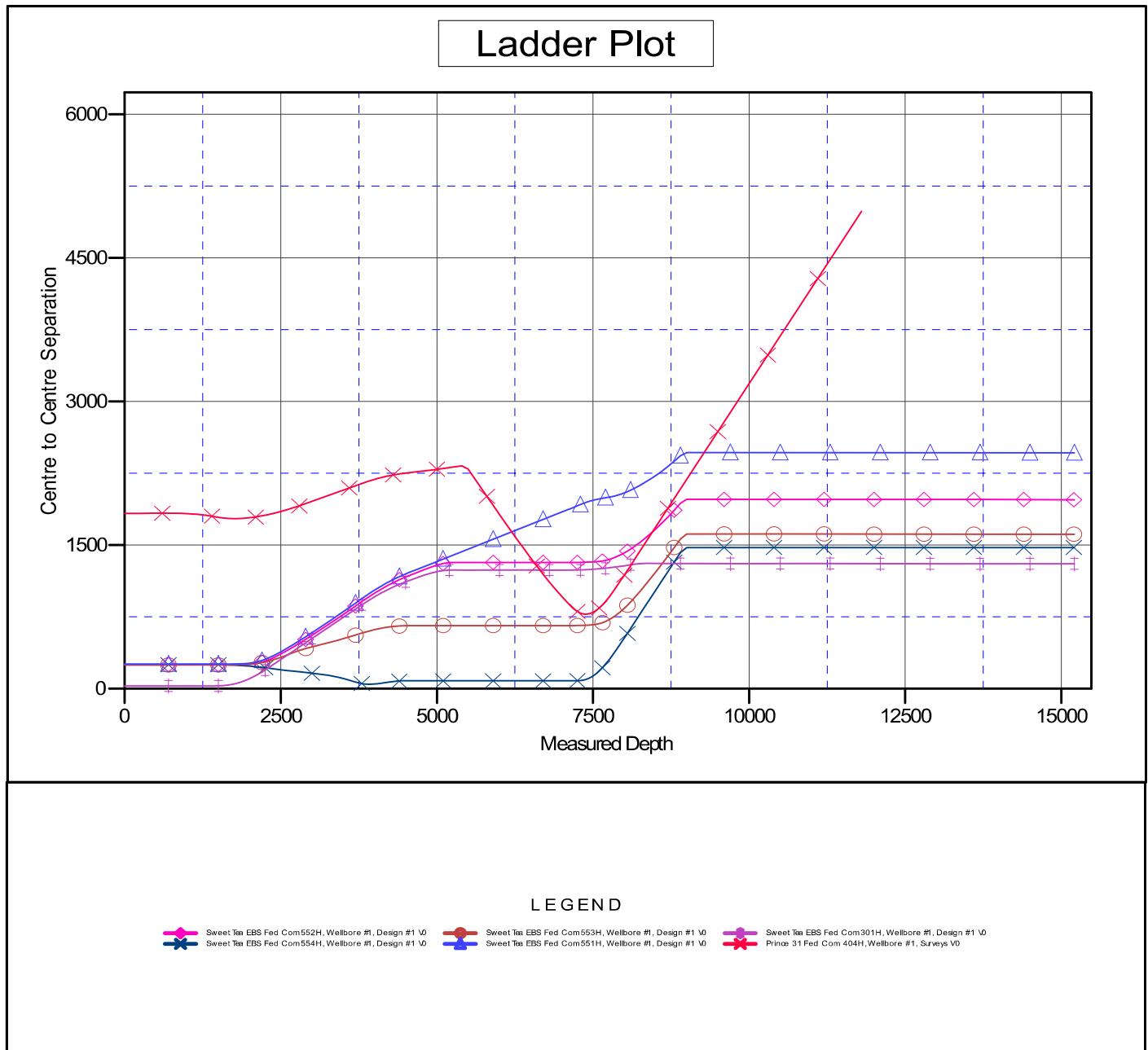


MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 2927.50usft (Precision 580) Coordinates are relative to: Sweet Tea EBS Fed Com 302H
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 301
 Central Meridian is -104.333334 Grid Convergence at Surface is: 0.164°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



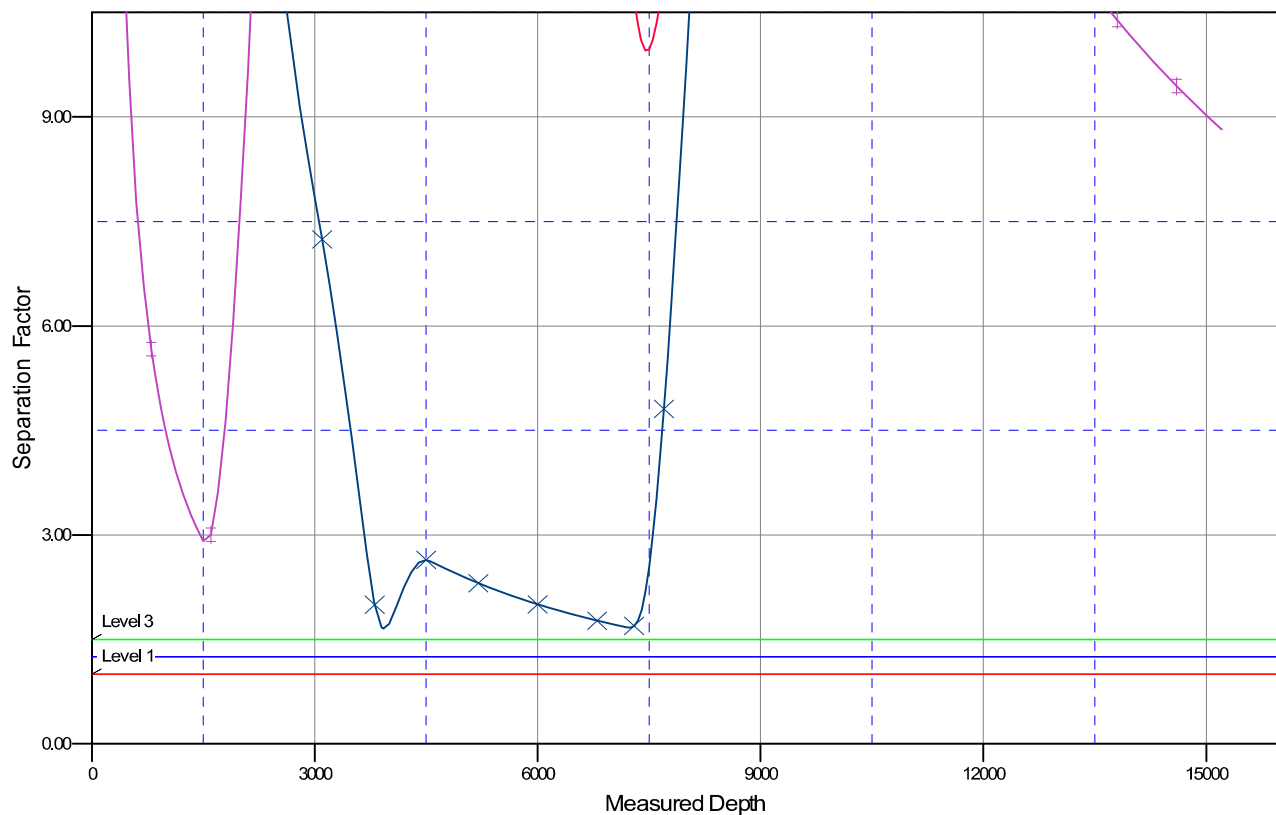
MS Directional Anticollision Report



Company:	Marathon Oil	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Reference Site:	Sweet Tea EBS Fed Com	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.15 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 2927.50usft (Precision 580) Coordinates are relative to: Sweet Tea EBS Fed Com 302H
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
 Central Meridian is -104.333334 Grid Convergence at Surface is: 0.164°

Separation Factor Plot



LEGEND

Sweet Tea EBS Fed Com552H, Wellbore #1, Design #1 V0
 Sweet Tea EBS Fed Com554H, Wellbore #1, Design #1 V0
 Sweet Tea EBS Fed Com553H, Wellbore #1, Design #1 V0
 Sweet Tea EBS Fed Com551H, Wellbore #1, Design #1 V0
 Sweet Tea EBS Fed Com301H, Wellbore #1, Design #1 V0
 Prince 31 Fed Com 404H, Wellbore #1, Surveys V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

11/13/2023 3:18:35PM

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COMPASS 5000.15 Build 91E



Company: Marathon Oil Corporation
Well: Sweet Tea EBS Fed Com 302H
County: Eddy County, New Mexico (NAD 27)
Rig: Precision 580
Wellbore: Wellbore #1
Design #1
Date: 14.41, November 13 2023
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Elevation: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level



Released by Imaging: 10/2/2024 2:02:00 PM

WELL DETAILS: Sweet Tea EBS Fed Com 302H

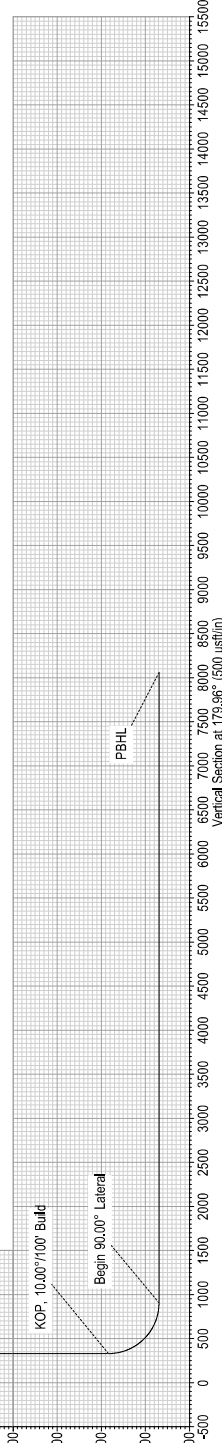
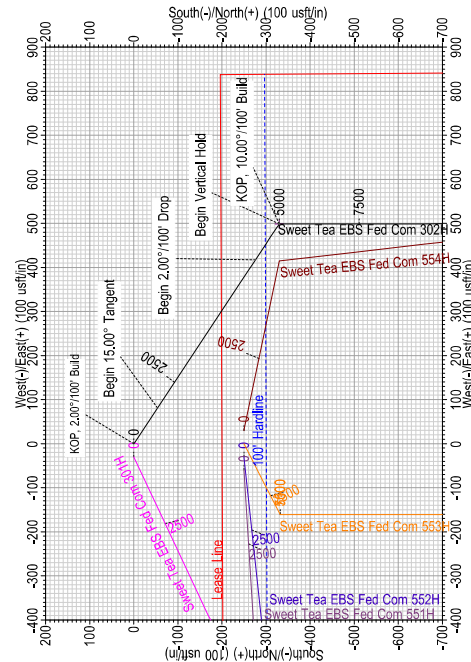
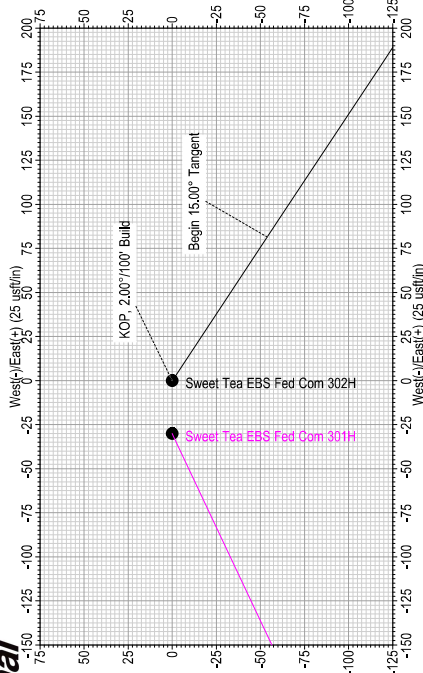
GL @ 2904.00 WELL @ 2927.50usft (Precision 580)
Northing 595122.19 32° 10' 27.294 N 104° 1' 33.240 W
Easting 427248.10

SECTION DETAILS

MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	Tface	VSeed	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP 2.00°/100' Build
1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.00	0.00	Begin 15.00° Tangent
2250.25	15.00	123.48	2241.70	-53.89	81.47	2.00	123.481	53.94	Begin 2.00°/100' Drop
3805.89	15.00	123.48	3744.30	-276.07	417.40	0.00	0.000	276.37	Begin Vertical Hold
4556.13	0.00	0.00	4486.00	-329.96	498.87	2.00	180.000	330.31	KOP 10.00°/100' Build
7152.18	0.00	0.00	7082.04	-329.96	498.87	0.00	0.000	330.31	Begin 90.00° Lateral
8052.18	90.00	179.96	7655.00	-8060.81	503.91	10.00	179.963	903.27	PBHL
15210.07	90.00	179.96	7655.00	-8060.81	503.91	0.00	0.000	8061.16	

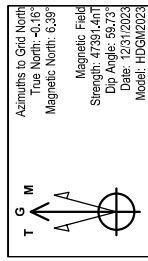
SURVEY PROGRAM

Depth From: 15210.07 Survey/Plan: Tool: MWD+RFI+FDIR
Design #1 (Wellbore #1)

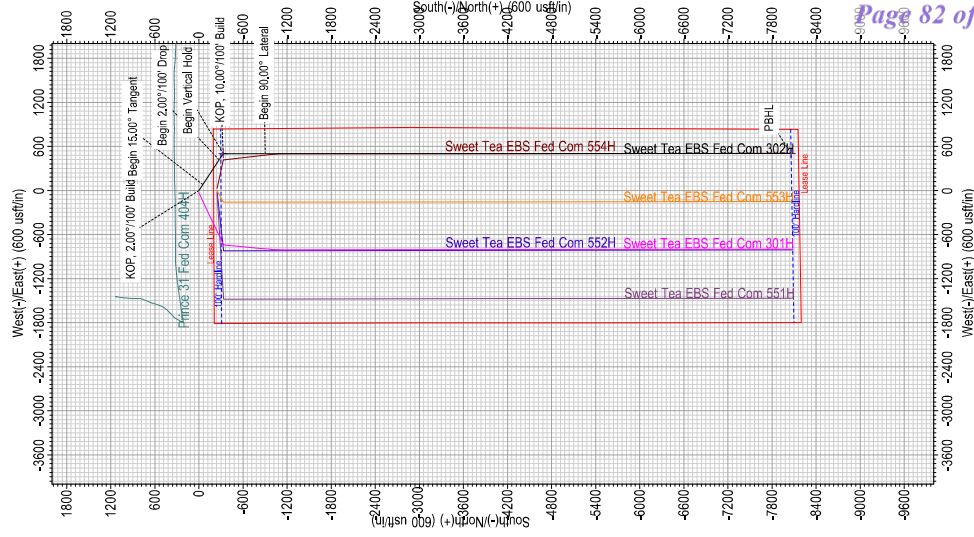
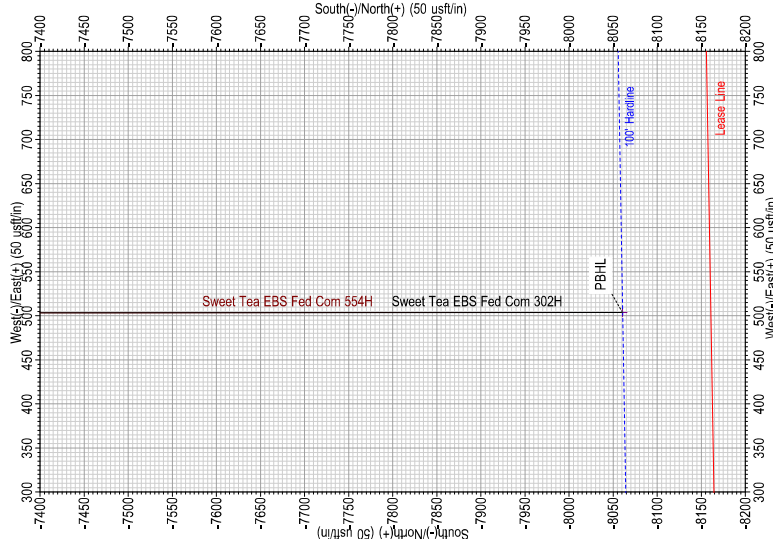


DESIGN TARGET DETAILS

Name: KOP/TP/PPP+_Sweet Tea 302H
KOP/TP/PPP+_Sweet Tea 302H
Longitude: 104° 1' 27.447 W
Latitude: 32° 10' 24.015 N
Easting: 498.87
Northing: 419187.29
TVD: 7655.00
+N-S: -8060.81
+E-W: 503.91



To convert a Magnetic Direction to a Grid Direction, Add 6.386°
To convert a Magnetic Direction to a True Direction, Add 6.550° East
To convert a True Direction to a Grid Direction, Subtract 0.164°





Marathon Oil

Eddy County, New Mexico (NAD 27)

Sweet Tea EBS Fed Com

Sweet Tea EBS Fed Com 302H

Wellbore #1

Plan: Design #1

Standard Planning Report

13 November, 2023





MS Directional Planning Report



Database:	EDM 5000.15 Conroe DB	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Company:	Marathon Oil	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site:	Sweet Tea EBS Fed Com	North Reference:	Grid
Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Eddy County, New Mexico (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Sweet Tea EBS Fed Com		
Site Position:		Northing:	427,248.10 usft
From:	Map	Easting:	595,092.19 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.174249
		Longitude:	-104.025997

Well	Sweet Tea EBS Fed Com 302H					
Well Position	+N/-S	0.00 usft	Northing:	427,248.10 usft	Latitude:	32.174249
	+E/-W	0.00 usft	Easting:	595,122.19 usft	Longitude:	-104.025900
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	2,904.00 usft
Grid Convergence:	0.164 °					

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2023	12/31/2023	6.550	59.733	47,391,400

Design	Design #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.96	

Plan Survey Tool Program	Date	11/13/2023			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	15,210.07	Design #1 (Wellbore #1)	MWD+IFR1+FDIR	
				OWSG MWD + IFR1 + FDIR	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.000	
2,250.25	15.00	123.48	2,241.70	-53.89	81.47	2.00	2.00	0.00	123.481	
3,805.89	15.00	123.48	3,744.30	-276.07	417.40	0.00	0.00	0.00	0.000	
4,556.14	0.00	0.00	4,486.00	-329.96	498.87	2.00	-2.00	0.00	180.000	
7,152.18	0.00	0.00	7,082.04	-329.96	498.87	0.00	0.00	0.00	0.000	
8,052.18	90.00	179.96	7,655.00	-902.92	499.24	10.00	10.00	0.00	179.963	
15,210.07	90.00	179.96	7,655.00	-8,060.81	503.91	0.00	0.00	0.00	0.000	LTP/PBHL_Sweet 1



MS Directional Planning Report



Database:	EDM 5000.15 Conroe DB	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Company:	Marathon Oil	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site:	Sweet Tea EBS Fed Com	North Reference:	Grid
Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP, 2.00°/100' Build									
1,600.00	2.00	123.48	1,599.98	-0.96	1.46	0.96	2.00	2.00	0.00
1,700.00	4.00	123.48	1,699.84	-3.85	5.82	3.85	2.00	2.00	0.00
1,800.00	6.00	123.48	1,799.45	-8.66	13.09	8.67	2.00	2.00	0.00
1,900.00	8.00	123.48	1,898.70	-15.38	23.25	15.40	2.00	2.00	0.00
2,000.00	10.00	123.48	1,997.47	-24.01	36.30	24.04	2.00	2.00	0.00
2,100.00	12.00	123.48	2,095.62	-34.54	52.21	34.57	2.00	2.00	0.00
2,200.00	14.00	123.48	2,193.06	-46.94	70.98	46.99	2.00	2.00	0.00
2,250.25	15.00	123.48	2,241.70	-53.89	81.47	53.94	2.00	2.00	0.00
Begin 15.00° Tangent									
2,300.00	15.00	123.48	2,289.76	-60.99	92.21	61.06	0.00	0.00	0.00
2,400.00	15.00	123.48	2,386.35	-75.27	113.81	75.35	0.00	0.00	0.00
2,500.00	15.00	123.48	2,482.94	-89.56	135.40	89.65	0.00	0.00	0.00
2,600.00	15.00	123.48	2,579.53	-103.84	157.00	103.95	0.00	0.00	0.00
2,700.00	15.00	123.48	2,676.12	-118.12	178.59	118.25	0.00	0.00	0.00
2,800.00	15.00	123.48	2,772.71	-132.41	200.19	132.55	0.00	0.00	0.00
2,900.00	15.00	123.48	2,869.30	-146.69	221.78	146.84	0.00	0.00	0.00
3,000.00	15.00	123.48	2,965.89	-160.97	243.37	161.14	0.00	0.00	0.00
3,100.00	15.00	123.48	3,062.48	-175.25	264.97	175.44	0.00	0.00	0.00
3,200.00	15.00	123.48	3,159.07	-189.54	286.56	189.74	0.00	0.00	0.00
3,300.00	15.00	123.48	3,255.66	-203.82	308.16	204.03	0.00	0.00	0.00
3,400.00	15.00	123.48	3,352.25	-218.10	329.75	218.33	0.00	0.00	0.00
3,500.00	15.00	123.48	3,448.84	-232.38	351.35	232.63	0.00	0.00	0.00
3,600.00	15.00	123.48	3,545.43	-246.67	372.94	246.93	0.00	0.00	0.00
3,700.00	15.00	123.48	3,642.02	-260.95	394.53	261.23	0.00	0.00	0.00
3,805.89	15.00	123.48	3,744.30	-276.07	417.40	276.37	0.00	0.00	0.00
Begin 2.00°/100' Drop									
3,900.00	13.12	123.48	3,835.59	-288.69	436.47	288.99	2.00	-2.00	0.00
4,000.00	11.12	123.48	3,933.35	-300.27	453.99	300.59	2.00	-2.00	0.00
4,100.00	9.12	123.48	4,031.79	-309.97	468.65	310.30	2.00	-2.00	0.00
4,200.00	7.12	123.48	4,130.78	-317.76	480.43	318.10	2.00	-2.00	0.00
4,300.00	5.12	123.48	4,230.21	-323.65	489.33	323.99	2.00	-2.00	0.00
4,400.00	3.12	123.48	4,329.94	-327.61	495.32	327.96	2.00	-2.00	0.00
4,500.00	1.12	123.48	4,429.87	-329.66	498.41	330.00	2.00	-2.00	0.00
4,556.14	0.00	0.00	4,486.00	-329.96	498.87	330.31	2.00	-2.00	0.00
Begin Vertical Hold									
4,600.00	0.00	0.00	4,529.87	-329.96	498.87	330.31	0.00	0.00	0.00
4,700.00	0.00	0.00	4,629.87	-329.96	498.87	330.31	0.00	0.00	0.00



MS Directional Planning Report



Database:	EDM 5000.15 Conroe DB	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Company:	Marathon Oil	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site:	Sweet Tea EBS Fed Com	North Reference:	Grid
Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.00	0.00	0.00	4,729.87	-329.96	498.87	330.31	0.00	0.00	0.00
4,900.00	0.00	0.00	4,829.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,000.00	0.00	0.00	4,929.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,100.00	0.00	0.00	5,029.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,200.00	0.00	0.00	5,129.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,300.00	0.00	0.00	5,229.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,400.00	0.00	0.00	5,329.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,500.00	0.00	0.00	5,429.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,600.00	0.00	0.00	5,529.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,700.00	0.00	0.00	5,629.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,800.00	0.00	0.00	5,729.87	-329.96	498.87	330.31	0.00	0.00	0.00
5,900.00	0.00	0.00	5,829.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,000.00	0.00	0.00	5,929.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,100.00	0.00	0.00	6,029.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,200.00	0.00	0.00	6,129.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,300.00	0.00	0.00	6,229.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,400.00	0.00	0.00	6,329.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,500.00	0.00	0.00	6,429.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,600.00	0.00	0.00	6,529.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,700.00	0.00	0.00	6,629.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,800.00	0.00	0.00	6,729.87	-329.96	498.87	330.31	0.00	0.00	0.00
6,900.00	0.00	0.00	6,829.87	-329.96	498.87	330.31	0.00	0.00	0.00
7,000.00	0.00	0.00	6,929.87	-329.96	498.87	330.31	0.00	0.00	0.00
7,100.00	0.00	0.00	7,029.87	-329.96	498.87	330.31	0.00	0.00	0.00
7,152.18	0.00	0.00	7,082.04	-329.96	498.87	330.31	0.00	0.00	0.00
KOP, 10.00°/100' Build									
7,200.00	4.78	179.96	7,129.81	-331.95	498.87	332.30	10.00	10.00	0.00
7,250.00	9.78	179.96	7,179.39	-338.29	498.88	338.64	10.00	10.00	0.00
7,300.00	14.78	179.96	7,228.23	-348.92	498.88	349.27	10.00	10.00	0.00
7,350.00	19.78	179.96	7,275.96	-363.77	498.89	364.12	10.00	10.00	0.00
7,400.00	24.78	179.96	7,322.21	-382.73	498.90	383.07	10.00	10.00	0.00
7,450.00	29.78	179.96	7,366.63	-405.64	498.92	405.99	10.00	10.00	0.00
7,500.00	34.78	179.96	7,408.89	-432.33	498.94	432.68	10.00	10.00	0.00
7,550.00	39.78	179.96	7,448.66	-462.61	498.96	462.96	10.00	10.00	0.00
7,600.00	44.78	179.96	7,485.64	-496.24	498.98	496.59	10.00	10.00	0.00
7,650.00	49.78	179.96	7,519.55	-532.96	499.00	533.31	10.00	10.00	0.00
7,700.00	54.78	179.96	7,550.13	-572.50	499.03	572.85	10.00	10.00	0.00
7,750.00	59.78	179.96	7,577.15	-614.56	499.06	614.90	10.00	10.00	0.00
7,800.00	64.78	179.96	7,600.39	-658.80	499.08	659.15	10.00	10.00	0.00
7,850.00	69.78	179.96	7,619.70	-704.91	499.11	705.26	10.00	10.00	0.00
7,900.00	74.78	179.96	7,634.91	-752.52	499.15	752.87	10.00	10.00	0.00
7,950.00	79.78	179.96	7,645.91	-801.28	499.18	801.63	10.00	10.00	0.00
8,000.00	84.78	179.96	7,652.63	-850.81	499.21	851.16	10.00	10.00	0.00
8,052.18	90.00	179.96	7,655.00	-902.92	499.24	903.27	10.00	10.00	0.00
Begin 90.00° Lateral									
8,100.00	90.00	179.96	7,655.00	-950.74	499.27	951.09	0.00	0.00	0.00
8,200.00	90.00	179.96	7,655.00	-1,050.74	499.34	1,051.09	0.00	0.00	0.00
8,300.00	90.00	179.96	7,655.00	-1,150.74	499.41	1,151.09	0.00	0.00	0.00
8,400.00	90.00	179.96	7,655.00	-1,250.74	499.47	1,251.09	0.00	0.00	0.00
8,500.00	90.00	179.96	7,655.00	-1,350.74	499.54	1,351.09	0.00	0.00	0.00
8,600.00	90.00	179.96	7,655.00	-1,450.74	499.60	1,451.09	0.00	0.00	0.00
8,700.00	90.00	179.96	7,655.00	-1,550.74	499.67	1,551.09	0.00	0.00	0.00
8,800.00	90.00	179.96	7,655.00	-1,650.74	499.73	1,651.09	0.00	0.00	0.00



MS Directional Planning Report



Database:	EDM 5000.15 Conroe DB	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Company:	Marathon Oil	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site:	Sweet Tea EBS Fed Com	North Reference:	Grid
Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,900.00	90.00	179.96	7,655.00	-1,750.74	499.80	1,751.09	0.00	0.00	0.00	
9,000.00	90.00	179.96	7,655.00	-1,850.74	499.86	1,851.09	0.00	0.00	0.00	
9,100.00	90.00	179.96	7,655.00	-1,950.74	499.93	1,951.09	0.00	0.00	0.00	
9,200.00	90.00	179.96	7,655.00	-2,050.74	499.99	2,051.09	0.00	0.00	0.00	
9,300.00	90.00	179.96	7,655.00	-2,150.74	500.06	2,151.09	0.00	0.00	0.00	
9,400.00	90.00	179.96	7,655.00	-2,250.74	500.12	2,251.09	0.00	0.00	0.00	
9,500.00	90.00	179.96	7,655.00	-2,350.74	500.19	2,351.09	0.00	0.00	0.00	
9,600.00	90.00	179.96	7,655.00	-2,450.74	500.25	2,451.09	0.00	0.00	0.00	
9,700.00	90.00	179.96	7,655.00	-2,550.74	500.32	2,551.09	0.00	0.00	0.00	
9,800.00	90.00	179.96	7,655.00	-2,650.74	500.38	2,651.09	0.00	0.00	0.00	
9,900.00	90.00	179.96	7,655.00	-2,750.74	500.45	2,751.09	0.00	0.00	0.00	
10,000.00	90.00	179.96	7,655.00	-2,850.74	500.51	2,851.09	0.00	0.00	0.00	
10,100.00	90.00	179.96	7,655.00	-2,950.74	500.58	2,951.09	0.00	0.00	0.00	
10,200.00	90.00	179.96	7,655.00	-3,050.74	500.64	3,051.09	0.00	0.00	0.00	
10,300.00	90.00	179.96	7,655.00	-3,150.74	500.71	3,151.09	0.00	0.00	0.00	
10,400.00	90.00	179.96	7,655.00	-3,250.74	500.77	3,251.09	0.00	0.00	0.00	
10,500.00	90.00	179.96	7,655.00	-3,350.74	500.84	3,351.09	0.00	0.00	0.00	
10,600.00	90.00	179.96	7,655.00	-3,450.74	500.90	3,451.09	0.00	0.00	0.00	
10,700.00	90.00	179.96	7,655.00	-3,550.74	500.97	3,551.09	0.00	0.00	0.00	
10,800.00	90.00	179.96	7,655.00	-3,650.74	501.03	3,651.09	0.00	0.00	0.00	
10,900.00	90.00	179.96	7,655.00	-3,750.74	501.10	3,751.09	0.00	0.00	0.00	
11,000.00	90.00	179.96	7,655.00	-3,850.74	501.17	3,851.09	0.00	0.00	0.00	
11,100.00	90.00	179.96	7,655.00	-3,950.74	501.23	3,951.09	0.00	0.00	0.00	
11,200.00	90.00	179.96	7,655.00	-4,050.74	501.30	4,051.09	0.00	0.00	0.00	
11,300.00	90.00	179.96	7,655.00	-4,150.74	501.36	4,151.09	0.00	0.00	0.00	
11,400.00	90.00	179.96	7,655.00	-4,250.74	501.43	4,251.09	0.00	0.00	0.00	
11,500.00	90.00	179.96	7,655.00	-4,350.74	501.49	4,351.09	0.00	0.00	0.00	
11,600.00	90.00	179.96	7,655.00	-4,450.74	501.56	4,451.09	0.00	0.00	0.00	
11,700.00	90.00	179.96	7,655.00	-4,550.74	501.62	4,551.09	0.00	0.00	0.00	
11,800.00	90.00	179.96	7,655.00	-4,650.74	501.69	4,651.09	0.00	0.00	0.00	
11,900.00	90.00	179.96	7,655.00	-4,750.74	501.75	4,751.09	0.00	0.00	0.00	
12,000.00	90.00	179.96	7,655.00	-4,850.74	501.82	4,851.09	0.00	0.00	0.00	
12,100.00	90.00	179.96	7,655.00	-4,950.74	501.88	4,951.09	0.00	0.00	0.00	
12,200.00	90.00	179.96	7,655.00	-5,050.74	501.95	5,051.09	0.00	0.00	0.00	
12,300.00	90.00	179.96	7,655.00	-5,150.74	502.01	5,151.09	0.00	0.00	0.00	
12,400.00	90.00	179.96	7,655.00	-5,250.74	502.08	5,251.09	0.00	0.00	0.00	
12,500.00	90.00	179.96	7,655.00	-5,350.74	502.14	5,351.09	0.00	0.00	0.00	
12,600.00	90.00	179.96	7,655.00	-5,450.74	502.21	5,451.09	0.00	0.00	0.00	
12,700.00	90.00	179.96	7,655.00	-5,550.74	502.27	5,551.09	0.00	0.00	0.00	
12,800.00	90.00	179.96	7,655.00	-5,650.74	502.34	5,651.09	0.00	0.00	0.00	
12,900.00	90.00	179.96	7,655.00	-5,750.74	502.40	5,751.09	0.00	0.00	0.00	
13,000.00	90.00	179.96	7,655.00	-5,850.74	502.47	5,851.09	0.00	0.00	0.00	
13,100.00	90.00	179.96	7,655.00	-5,950.74	502.53	5,951.09	0.00	0.00	0.00	
13,200.00	90.00	179.96	7,655.00	-6,050.74	502.60	6,051.09	0.00	0.00	0.00	
13,300.00	90.00	179.96	7,655.00	-6,150.74	502.66	6,151.09	0.00	0.00	0.00	
13,400.00	90.00	179.96	7,655.00	-6,250.74	502.73	6,251.09	0.00	0.00	0.00	
13,500.00	90.00	179.96	7,655.00	-6,350.74	502.80	6,351.09	0.00	0.00	0.00	
13,600.00	90.00	179.96	7,655.00	-6,450.74	502.86	6,451.09	0.00	0.00	0.00	
13,700.00	90.00	179.96	7,655.00	-6,550.74	502.93	6,551.09	0.00	0.00	0.00	
13,800.00	90.00	179.96	7,655.00	-6,650.74	502.99	6,651.09	0.00	0.00	0.00	
13,900.00	90.00	179.96	7,655.00	-6,750.74	503.06	6,751.09	0.00	0.00	0.00	
14,000.00	90.00	179.96	7,655.00	-6,850.74	503.12	6,851.09	0.00	0.00	0.00	
14,100.00	90.00	179.96	7,655.00	-6,950.74	503.19	6,951.09	0.00	0.00	0.00	
14,200.00	90.00	179.96	7,655.00	-7,050.74	503.25	7,051.09	0.00	0.00	0.00	



MS Directional Planning Report



Database:	EDM 5000.15 Conroe DB	Local Co-ordinate Reference:	Well Sweet Tea EBS Fed Com 302H
Company:	Marathon Oil	TVD Reference:	WELL @ 2927.50usft (Precision 580)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 2927.50usft (Precision 580)
Site:	Sweet Tea EBS Fed Com	North Reference:	Grid
Well:	Sweet Tea EBS Fed Com 302H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,300.00	90.00	179.96	7,655.00	-7,150.74	503.32	7,151.09	0.00	0.00	0.00
14,400.00	90.00	179.96	7,655.00	-7,250.74	503.38	7,251.09	0.00	0.00	0.00
14,500.00	90.00	179.96	7,655.00	-7,350.74	503.45	7,351.09	0.00	0.00	0.00
14,600.00	90.00	179.96	7,655.00	-7,450.74	503.51	7,451.09	0.00	0.00	0.00
14,700.00	90.00	179.96	7,655.00	-7,550.74	503.58	7,551.09	0.00	0.00	0.00
14,800.00	90.00	179.96	7,655.00	-7,650.74	503.64	7,651.09	0.00	0.00	0.00
14,900.00	90.00	179.96	7,655.00	-7,750.74	503.71	7,751.09	0.00	0.00	0.00
15,000.00	90.00	179.96	7,655.00	-7,850.74	503.77	7,851.09	0.00	0.00	0.00
15,100.00	90.00	179.96	7,655.00	-7,950.74	503.84	7,951.09	0.00	0.00	0.00
15,200.00	90.00	179.96	7,655.00	-8,050.74	503.90	8,051.09	0.00	0.00	0.00
15,210.07	90.00	179.96	7,655.00	-8,060.81	503.91	8,061.16	0.00	0.00	0.00
PBHL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP/FTP/PPP-1_Swe	0.00	0.00	0.00	-329.96	498.87	426,918.14	595,621.06	32.173338	-104.024291
- plan misses target center by 598.12usft at 0.00usft MD (0.00 TVD, 0.00 N, 0.00 E)									
- Point									
LTP/PBHL_Sweet Tea	0.00	0.00	7,655.00	-8,060.81	503.91	419,187.29	595,626.10	32.152086	-104.024347
- plan hits target center									
- Point									

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,500.00	1,500.00	0.00	0.00	KOP, 2.00°/100' Build
2,250.25	2,241.70	-53.89	81.47	Begin 15.00° Tangent
3,805.89	3,744.30	-276.07	417.40	Begin 2.00°/100' Drop
4,556.14	4,486.00	-329.96	498.87	Begin Vertical Hold
7,152.18	7,082.04	-329.96	498.87	KOP, 10.00°/100' Build
8,052.18	7,655.00	-902.92	499.24	Begin 90.00° Lateral
15,210.07	7,655.00	-8,060.81	503.91	PBHL

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Marathon Oil Permian LLC **OGRID:** 972098 **Date:** 11 / 13 / 2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Please see attached						

IV. Central Delivery Point Name: Sweet Tea EBS Fed Com CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Please see attached						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Terri Stathem</i>
Printed Name:	Terri Stathem
Title:	Manager Regulatory Compliance
E-mail Address:	tstathem@marathonoil.com
Date:	11/13/2023
Phone:	713-817-0224
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

III. Wells

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Sweet Tea EBS Federal Com 301H		F-31-24S-29E	2464' FNL & 1782' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 302H		F-31-24S-29E	2464' FNL & 1812' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 551H		F-31-24S-29E	2622' FSL & 1751' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 552H		F-31-24S-29E	2622' FSL & 1781' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 553H		F-31-24S-29E	2622' FSL & 1811' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 554H		F-31-24S-29E	2622' FSL & 1841' FWL	2300	4200	3500

V. Anticipated Schedule

Well Name	API	Spud Date	TD Reached Date	Completion Commence ment Date	Initial Flow Back Date	First Production Date
Sweet Tea EBS Federal Com 301H		F-31-24S-29E	2464' FNL & 1782' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 302H		F-31-24S-29E	2464' FNL & 1812' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 551H		F-31-24S-29E	2622' FSL & 1751' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 552H		F-31-24S-29E	2622' FSL & 1781' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 553H		F-31-24S-29E	2622' FSL & 1811' FWL	2300	4200	3500
Sweet Tea EBS Federal Com 554H		F-31-24S-29E	2622' FSL & 1841' FWL	2300	4200	3500

APPENDIX

Section 1 - Parts VI, VII, and VIII

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

◆ **19.15.27.8 (A) – Venting and Flaring Of Natural Gas**

- Marathon Oil Permian's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.

◆ **19.15.27.8 (B) – Venting and Flaring During Drilling Operations**

- A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.

◆ **19.15.27.8 (C) – Venting and Flaring During Completion or Recompletion Operations**

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
- The CTB will have properly sized separation equipment for maximum anticipated flow rates.
- Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.

◆ **19.15.27.8 (D) – Venting and Flaring During Production Operations**

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.
- Flares are equipped with auto-ignition systems and continuous pilot operations.
- Automatic gauging equipment is installed on all tanks.

◆ **19.15.27.8 (E) – Performance Standards**

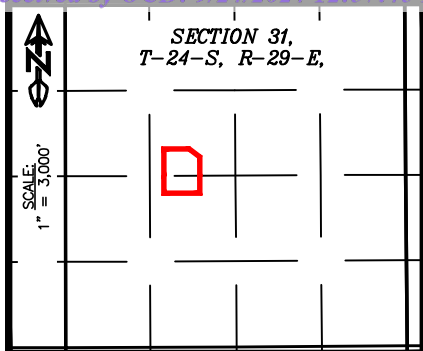
- Production equipment will be designed to handle maximum anticipated rates and pressure.
- Automatic gauging equipment is installed on all tanks to minimize venting.
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status.
- Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 MCFD.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

◆ 19.15.27.8 (F) – Measurement or Estimation of Vented and Flared Natural Gas

- All high pressure flared gas is measured by equipment conforming to API 14.10.
- No meter bypasses are installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Marathon Oil Permian will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All natural gas is routed into the gas gathering system and directed to one of Marathon Oil Permian's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment.
- All control equipment will be maintained to provide highest run-time possible.
- All procedures are drafted to keep venting and flaring to the absolute minimum.

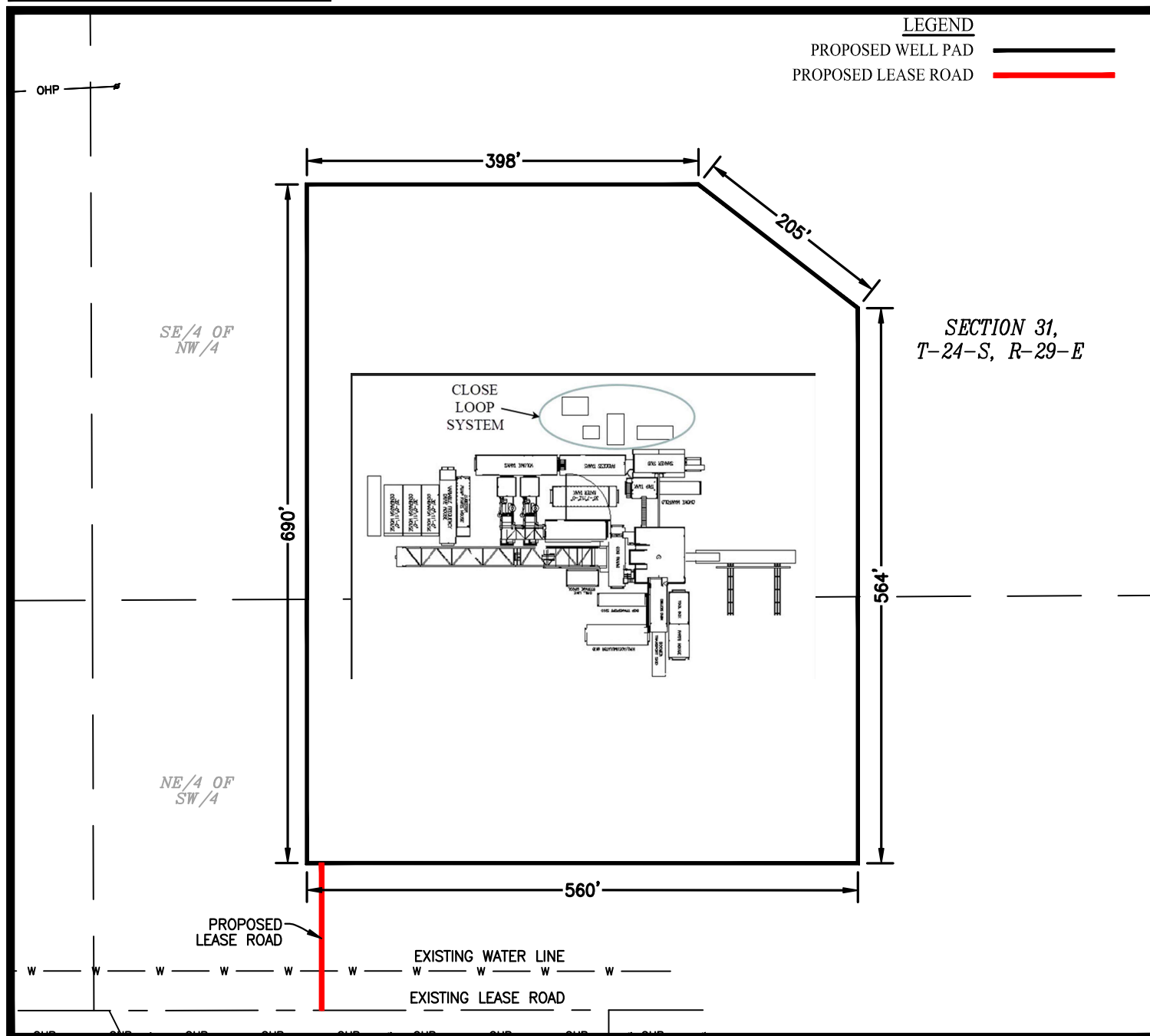
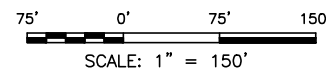


RIG LAYOUT

SWEET TEA FED COM
SEC. 31 TWP. 24-S RGE. 29-E
SURVEY: N.M.P.M.

COUNTY: EDDY

OPERATOR: MARATHON OIL PERMIAN LLC
U.S.G.S. TOPOGRAPHIC MAP: MALAGA, N.M.



NOTE:

THIS IS NOT A BOUNDARY SURVEY, APPARENT PROPERTY CORNERS AND PROPERTY LINES ARE SHOWN FOR INFORMATION ONLY. BOUNDARY DATA SHOWN IS FROM STATE OF NEW MEXICO OIL CONSERVATION DIVISION FORM C-102 INCLUDED IN THIS SUBMITTAL.

1	11/09/2023	ANC
REV.	DATE	BY

SHEET 5 OF 6

PREPARED BY:
DELTA FIELD SERVICES, LLC
610 TRENTON ST.
WEST MONROE, LA 71291
318-323-6900 OFFICE
JOB No. R3615_012

MARATHON OIL PERMIAN, LLC.
DRILLING AND OPERATIONS PLAN



WELL NAME & NUMBER:

SWEET TEA EBS FED COM 302H

LOCATION:

SECTION **31** TOWNSHIP **24S** RANGE **29E**
EDDY COUNTY, **NEW MEXICO**

Section 1:**GEOLOGICAL FORMATIONS**

Name of Surface Formation: Permian
 Elevation: 2904 feet

Estimated Tops of Important Geological Markers:

Formation	TVD (ft)	MD (ft)	Elevation (ft SS)	Lithologies	Mineral Resources	Producing Formation?
Rustler	na	na	#VALUE!	Anhydrite	Brine	No
Salado	652	679	2252	Salt/Anhydrite	Brine	No
Castile	1292	1319	1612	Salt/Anhydrite	Brine	No
Base of Salt (BX)	2561	2588	343	Salt/Anhydrite	Brine	No
Lamar	2786	2813	118	Sandstone/Shale	None	No
Bell Canyon	2821	2848	83	Sandstone	Oil	No
Cherry Canyon	3719	3746	-815	Sandstone	Oil	No
Brushy Canyon	4924	4951	-2020	Sandstone	Oil	No
Bone Spring Lime	6590	6617	-3686	Limestone	None	No
Upper Avalon Shale	6590	6617	-3686	Shale	Oil	Yes
1st Bone Spring Sand	7473	7500	-4569	Sandstone	Oil	Yes
2nd Bone Spring Carbonate	7728	7755	-4824	Limestone/Shale	None	No
2nd Bone Spring Sand	8277	8304	-5373	Sandstone	Oil	Yes
3rd Bone Spring Carbonate	8566	8593	-5662	Limestone	Oil	No
3rd Bone Spring Sand	9380	9407	-6476	Sandstone	Oil	Yes
Wolfcamp	9738	9765	-6834	Sandstone/Shale/Carbonates	Natural Gas / Oil	Yes
Wolfcamp A	9880	9907	-6976	Sandstone/Shale/Carbonates	Natural Gas / Oil	Yes
Wolfcamp B	10204	10231	-7300	Sandstone/Shale/Carbonates	Natural Gas / Oil	No
Wolfcamp C	10440	10467	-7536	Sandstone/Shale/Carbonates	Natural Gas / Oil	No
Wolfcamp D	10958	10985	-8054	Sandstone/Shale/Carbonates	Natural Gas / Oil	No

Section 2:**BLOWOUT PREVENTER TESTING PROCEDURE**

Pressure Rating (PSI): 10M
Rating Depth: 10000
Equipment: 13 5/8 BOP Annular (5,000 psi WP) and BOP Stack (10,000 psi WP) will be installed and tested before drilling all holes.

Requesting Variance? Yes
Variance Request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: BOP/BOPE will be tested to 250 psi low and a high of 100% WP for the Annular and 5,000psi for the BOP Stacking before drilling the intermediate hole, 10,000psi for the BOP Stacking before drilling the production hole. Testing will be conducted by an independent service company per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the Equipment Description above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock, full opening safety valve / inside BOP and choke lines and choke manifold. See attached schematics.

Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i. A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

Marathon Oil Permian LLC.

Drilling & Operations Plan - Page 2 of 3

Section 3: CASING PROGRAM

String Type	Hole Size	Casing Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Weight (lbs/ft)	Grade	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
Surface	17.5	13.375	0	500	0	500	2904	2404	54.5	J55	BTC	5.22	1.81	BUOY	4.52	BUOY	4.52
Intermediate	12.25	9.625	0	7052	0	6982	2904	-4078	40	P110HC	BTC	1.20	1.42	BUOY	2.44	BUOY	2.44
Production	8.75	5.5	0	15210	0	7655	2904	-4751	23	P110HC	TLW	2.53	1.26	BUOY	2.22	BUOY	2.22

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Safety Factors will Meet or Exceed

Casing Condition: New
Casing Standard: API
Tapered String? No

Yes or No	
Is casing new? If used, attach certification as required in Onshore Order #1.	Yes
Does casing meet API specifications? If no, attach casing specification sheet.	Yes
Is premium or uncommon casing planned? If yes attach casing specification sheet.	No
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Yes
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Yes
Is well located within Capitan Reef?	No
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is proposed well within the designated four string boundary?	
Is well located in R-111-P and SOPA?	No
If yes, are the first three strings cemented to surface?	
Is the second string set 100' to 600' below the base of salt?	
Is well located in SOPA but not in R-111-P?	No
If yes, are the first 2 strings cemented to surface and third string cement tied back 500' into previous casing?	
Is well located in high Cave/Karst?	No
If yes, are there two strings cemented to surface?	
If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	No
If yes, are there three strings cemented to surface?	

Section 4: CEMENT PROGRAM

String Type	Lead/Tail	Top MD	Bottom MD	Quantity (sks)	Yield (ft³/sks)	Density (ppg)	Slurry Volume (ft³)	Excess (%)	Cement Type	Additives
Surface	Lead	0	350	166	2.12	12.5	353	25	Class C	Extender, Accelerator, LCM
Surface	Tail	350	500	99	1.32	14.8	130	25	Class C	Accelerator
Intermediate	Lead	0	6552	1191	2.18	12.4	2596	25	Class C	Extender, Accelerator, LCM
Intermediate	Tail	6552	7052	147	1.33	14.8	196	25	Class C	Retarder
Production	Tail	6752	15210	1630	1.68	13	2739	25	Class H	Retarder, Extender, Fluid Loss, Suspension Agent

Stage tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Stage tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Pilot Hole? No
Pilot Hole Depth: N/A
KOP Depth: N/A

Plugging Procedure for Pilot Hole: N/A

Plug Top	Plug Bottom	Excess (%)	Quantity (sx)	Density (ppg)	Yield (ft3/sks)	Water gal/sk	Slurry Description and Cement Type

Section 5: CIRCULATING MEDIUM

Mud System Type: Closed
Will an air or gas system be used? No

Describe what will be on location to control well or mitigate other conditions:
The necessary mud products for additional weight and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized:
Losses or gains in the mud system will be monitored visually/manually as well as with an electronic PVT.

Circulating Medium Table:

Top Depth	Bottom Depth	Mud Type	Min. Weight (ppg)	Max Weight (ppg)
0	500	Water Based Mud	8.4	8.8
500	7052	Brine or Oil Based Mud	9.2	10.2
7052	15210	Oil Based Mud	10.5	12.5

Section 6: TESTING, LOGGING, CORING

List of production tests including testing procedures, equipment and safety measures:
GR from TD to surface (horizontal well - vertical portion of hole)

List of open and cased hole logs run in the well:
GR while drilling from Intermediate casing shoe to TD.

Coring operation description for the well:
Run gamma-ray (GR) and corrected neutron log (CNL) or analogous to surface for future development of the area, one per shared well pad not to exceed 200’ radial distance.

Section 7: ANTICIPATED PRESSURE

Anticipated Bottom Hole Pressure: 4976 PSI
Anticipated Bottom Hole Temperature: 195 °F
Anticipated Abnormal Pressure? No
Anticipated Abnormal Temperature? No

Potential Hazards:
H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented. If H2S is encountered the operator will comply with Onshore Order #6. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. See attached H2S Contingency Plan.

Section 8: OTHER INFORMATION

Auxiliary Well Control and Monitoring Equipment:
A Kelly cock will be in the drill string at all times. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times.
Hydrogen Sulfide detection equipment will be in operation after drilling out the surface casing shoe until the production casing is cemented. Breathing equipment will be on location upon drilling the surface casing shoe until total depth is reached. If Hydrogen Sulfide is encountered, measured amounts and formations will be reported to the BLM.

Anticipated Starting Date and Duration of Operations:
Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 30 days.

Batch Drilling Plan

- Marathon Oil Permian LLC. respectfully requests the option to “batch” drill sections of a well with intentions of returning to the well for later completion.
- When it is determined that the use of a “batch” drilling process to increase overall efficiency and reduce rig time on location, the following steps will be utilized to ensure compliant well control before releasing drilling rig during the batch process.
- Succeeding a successful cement job, fluid levels will be monitored in both the annulus and casing string to be verified static.
- A mandrel hanger packoff will be ran and installed in the multi-bowl wellhead isolating and creating a barrier on the annulus. This packoff will be tested to 5,000 PSI validating the seals.
- At this point the well is secure and the drilling adapter will be removed from the wellhead.
- A 13-5/8” 5M temporary abandonment cap will be installed on the wellhead by stud and nut flange. The seals of the TA cap will then be pressure tested to 5,000 PSI.
- The drilling rig will skid to the next well on the pad to continue the batch drilling process.
- When returning to the well with the TA cap, the TA cap will be removed and the BOP will be nipped up on the wellhead.
- A BOP test will then be conducted according to Onshore Order #2 and drilling operations will resume on the subject well.

Request for Surface Rig

- Marathon Oil Permian LLC. Requests the option to contract a surface rig to drill, set surface casing and cement on the subject well. If the timing between rigs is such that Marathon Oil Permian LLC. would not be able to preset the surface section, the primary drilling rig will drill the well in its entirety per the APD.

1. DRILLING WELL CONTROL PLAN

1.1 WELL CONTROL - CERTIFICATIONS

Required IADC/IWCF Well Control Certifications Supervisor Level:

Any personnel who supervises or operates the BOP must possess a valid current IADC training certification and photo identification. This would include the onsite drilling supervisor, tool pusher/rig manager, driller, and any personnel that will be acting in these capacities. Another example of this may be a wireline or snubbing crew rigged up on the rig to assist the rig, the operator of each system must also have a valid control certification for their level of operation.

BLM recognizes IADC training as the industry approved accredited training. Online self-certifications will not be acceptable. Enforcement actions for the lack of a valid Supervisory Level certificate shall be prompt action to correct the deficiency. **Enforcement actions include but are not limited to immediate replacement of personnel lacking certifications, drilling operations being shut down or installment of a 10M annular.**

IADC Driller Level for all Drillers and general knowledge for the Assistant Driller, Derrick Hands, Floor Hands and Motor Hands is recognized by the BLM; however, a Driller Level certification will need to be presented only if acting in a temporary Driller Level certification capacity.

Well Control-Position/Roles

IADC Well control training and certification is targeted toward each role, e.g., Supervisor Level toward those who direct, Driller Level to those who act, Introductory to those who need to know.

- **Supervisor Level**
 - Specifies and has oversight that the correct actions are carried out
 - Role is to supervise well control equipment, training, testing, and well control events
 - Directs the testing of BOP and other well control equipment
 - Regularly direct well control crew drills
 - Land based rigs – usually runs the choke during a well kill operation
 - Due to role on the rig, training and certification is targeted more toward management of well control and managing an influx out of the well
- **Driller Level**
 - Performs an action to prevent or respond to well control accident
 - Role is to monitor the well via electronic devices while drilling and detect unplanned influxes
 - Assist with the testing of BOP and other well control equipment
 - Regularly assist with well control crew drills
 - When influx is detected, responsible to close the BOP
 - Due to role on the rig, training and certification is targeted more toward monitoring and shutting the well in (closing the BOP) when an influx is detected

(Well Control-Positions/Roles Continued)

- **Derrick Hand, Assistant Driller Introductory Level**
 - Role is to assist Driller with kick detection by physically monitoring the well at the mixing pits/tanks
 - Regularly record mud weights/viscosity for analysis by the Supervisor level and mud engineer so pre-influx signs can be detected
 - Mix required kill fluids as directed by Supervisor or Driller
 - Due to role on the rig, training and certification is targeted more toward monitoring for influxes, either via mud samples or visual signs on the pits/tanks
- **Motorman, Floor Hand Introductory Level**
 - Role is to assist the Supervisor, Driller, or Derrick Hand with detecting influxes
 - Be certain all valves are aligned for proper well control as directed by Supervisor
 - Perform Supervisor or Driller assigned tasks during a well control event
 - Due to role on the rig, training and certification is targeted more toward monitoring for influxes

1.2 WELL CONTROL-COMPONENT AND PREVENTER COMPATIBILITY CHECKLIST

The table below, which covers the drilling and casing of the 10M Stack portion of the well, outlines the tubulars and the compatible preventers in use. This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

- Example 6-1/8" Production hole section, 10M requirement

Component	OD	Preventer	RWP
Drill pipe	4"	Upper and Lower 3.5-5.5" VBRs	10M
HWDP	4"	Upper and Lower 3.5-5.5" VBRs	10M
Drill collars and MWD tools	4.75-5"	Upper and Lower 3.5-5.5" VBRs	10M
Mud Motor	4.75-5.25"	Upper and Lower 3.5-5.5" VBRs	10M
Production casing	4.5"	Upper and Lower 3.5-5.5" VBRs	10M
ALL	0-13-5/8"	Annular	5M
Open-hole	-	Blind Rams	10M

- VBR = Variable Bore Ram. Compatible range listed in chart.

1.3 WELL CONTROL-BOP TESTING

BOP Test will be completed per Onshore Oil and Gas Order #2 Well Control requirements. The 5M Annular Preventer on a required 10M BOP stack will be tested to 70 % of rated working

pressure including a 10 minute low pressure test. Pressure shall be maintained at least 10 minutes.

1.4 WELL CONTROL - DRILLS

The following drills are conducted and recorded in the Daily Drilling Report and the Contractor's reporting system while engaged in drilling operations:

Type	Frequency	Objective	Comments
Shallow gas kick drill - drilling	Once per well with crew on tour	Response training to a shallow gas influx	To be done prior to drilling surface hole if shallow gas is noted
Kick drill - drilling	Once per week per crew	Response training to an influx while drilling (bit on bottom)	Only one kick drill per week per crew is required, alternating between drilling and tripping.
Kick drill - tripping	Once per week per crew	Response training to an influx while tripping (bit off bottom). Practice stabbing TIW valve	

1.5 WELL CONTROL – MONITORING

- Drilling operations which utilize static fluid levels in the wellbore as the active barrier element, a means of accurately monitoring fill-up and displacement volumes during trips are available to the driller and operator. A recirculating trip tank is installed and equipped with a volume indicator easily read from the driller's / operator's position. This data is recorded on a calibrated chart recorder or digitally. The actual volumes are compared to the calculated volumes.
- The On-Site Supervisor ensures hole-filling and pit monitoring procedures are established and documented for every rig operation.
- The well is kept full of fluid with a known density and monitored at all times even when out of the hole.
- Flow checks are a minimum of 15 minutes.
- A flow check is made:
 - In the event of a drilling break.
 - After indications of down hole gains or losses.
 - Prior to all trips out of the hole.
 - After pulling into the casing shoe.
 - Before the BHA enters the BOP stack.
 - If trip displacement is incorrect.

Well Control-Monitoring (Continued)

- Prior to dropping a survey instrument.
- Prior to dropping a core ball.

- After a well kill operation.
- When the mud density is reduced in the well.
- Flow checks may be made at any time at the sole discretion of the driller or his designate. The Onsite Supervisor ensures that personnel are aware of this authority and the authority to close the well in immediately without further consultation.
- Record slow circulating rates (SCR) after each crew change, bit trip, and 500' of new hole drilled and after any variance greater than 0.2 ppg in MW. Slow pump rate recordings should include return flow percent, TVD, MD & pressure. SCR's will be done on all pumps at 30, 40 & 50 SPM. Pressures will be recorded at the choke panel. SCR will be recorded in the IADC daily report and ORB Wellview daily report
- Drilling blind (i.e. without returns) is permissible only in known lithology where the absence of hydrocarbons has been predetermined and written approval of the Drilling Manager.
- All open hole logs to be run with pack-off or lubricator.
- The Drilling Contractor has a fully working pit level totalizer / monitoring system with read out for the driller and an audible alarm set to 10 BBL gain / loss volume. Systems are selectable to enable monitoring of all pits in use. Pit volumes are monitored at all times, especially when transferring fluids. Both systems data is recorded on a calibrated chart recorder or electronically.
- The Drilling Contractor has a fully working return mud flow indicator with drillers display and an audible alarm, and is adjustable to record any variance in return volumes.

1.6 WELL CONTROL – SHUT IN

- The “hard shut in” method (i.e. against a closed choke using either an annular or ram type preventer) is the Company standard.
- The HCR(s) or failsafe valves are left closed during drilling to prevent any erosion and buildup of solids. The adjustable choke should also be left closed.
- The rig specific shut in procedure, the BOP configuration along with space-out position for the tool joints is posted in the Driller's control cabin or doghouse.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Manager.
- During a well kill by circulation, constant bottom hole pressure is maintained throughout.
- Kill sheets are maintained by the Driller and posted in the Driller's control cabin or doghouse. The sheet is updated at a minimum every 500 feet.

2. SHUT-IN PROCEDURES:

2.1 PROCEDURE WHILE DRILLING

- Sound alarm (alert crew)

- Space out drill string – Stop rotating, pick the drill string up off bottom, and space out to ensure no tool joint is located in the BOP element selected for initial closure.
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
 - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify toolpusher/company representative
- Gather all relevant data required:
 - SIDPP and SICP
 - Hole Depth and Hole TVD
 - Pit gain
 - Time
 - Kick Volume
 - Pipe depth
 - MW in, MW out
 - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.2 PROCEDURE WHILE TRIPPING

- Sound alarm (alert crew)
- Stab full opening safety valve in the drill string and close.
- Space out drill string (ensure no tool joint is located in the BOP element selected for initial closure).
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
 - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify tool pusher/company representative
- Gather all relevant data required:
 - SIDPP and SICP
 - Hole Depth and Hole TVD
 - Pit gain

Procedure While Tripping (Continued)

- Time
- Kick Volume
- Pipe depth

- MW in, MW out
- SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.3 PROCEDURE WHILE RUNNING CASING

- Sound alarm (alert crew)
- Stab crossover and full opening safety valve and close
- Space out casing (ensure no coupling is located in the BOP element selected for initial closure).
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
 - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify tool pusher/company representative
- Gather all relevant data required:
 - SIDPP and SICP
 - Hole Depth and Hole TVD
 - Pit gain
 - Time
 - Kick Volume
 - Pipe depth
 - MW in, MW out
 - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.4 PROCEDURE WITH NO PIPE IN HOLE (OPEN HOLE)

- Sound alarm (alert crew)
- Shut-in with blind rams or BSR. (HCR and choke will already be in the closed position.)
- Confirm shut-in

- Notify toolpusher/company representative
- Gather all relevant data required:
 - Shut-In Pressure
 - Hole Depth and Hole TVD
 - Pit gain
 - Time
 - Kick Volume
 - MW in, MW out
 - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit.

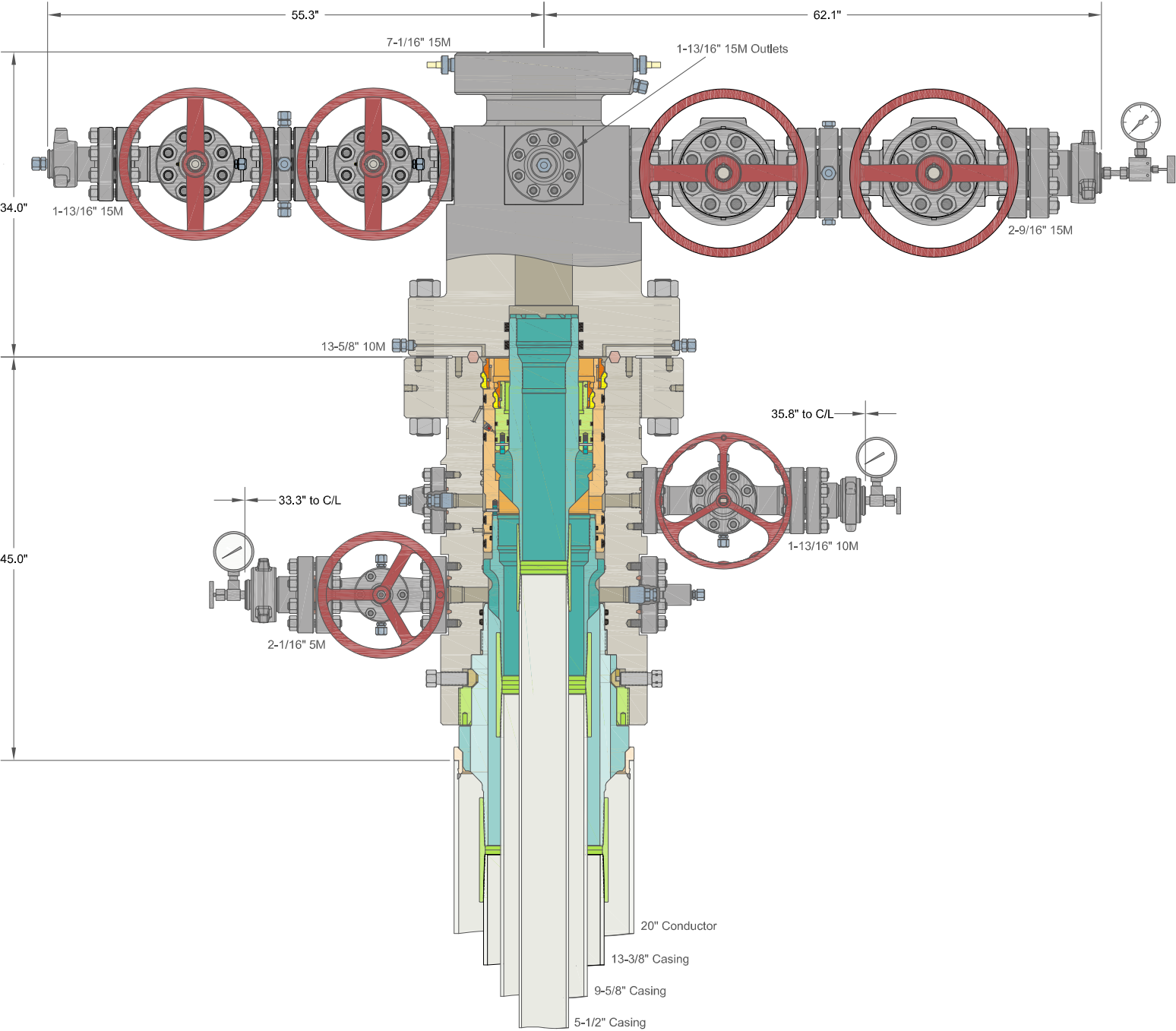
2.5 PROCEDURE WHILE PULLING BHA THRU STACK

- PRIOR to pulling last joint of drill pipe thru the stack.
- Perform flow check, if flowing.
- Sound alarm (alert crew).
- Stab full opening safety valve and close
- Space out drill string with tool joint just beneath the upper pipe ram.
- Shut-in using upper pipe ram. (HCR and choke will already be in the closed position).
- Confirm shut-in.
- Notify toolpusher/company representative
- Read and record the following:
 - SIDPP and SICP
 - Pit gain
 - Time
- Regroup and identify forward plan
- **With BHA in the stack and compatible ram preventer and pipe combo immediately available.**
 - Sound alarm (alert crew)
 - Stab crossover and full opening safety valve and close
 - Space out drill string with upset just beneath the compatible pipe ram.
 - Shut-in using compatible pipe ram. (HCR and choke will already be in the closed position.)
 - Confirm shut-in
 - Notify toolpusher/company representative
 - Read and record the following:
 - SIDPP and SICP
 - Pit gain

Procedures While Pulling BHA thru Stack (Continued)

- Time
- Regroup and identify forward plan

- With BHA in the stack and **NO** compatible ram preventer and pipe combo immediately available.
 - Sound alarm (alert crew)
 - If possible to pick up high enough, pull string clear of the stack and follow “Open Hole” scenario.
 - If impossible to pick up high enough to pull the string clear of the stack:
 - Stab crossover, make up one joint/stand of drill pipe, and full opening safety valve and close
 - Space out drill string with tool joint just beneath the upper pipe ram.
 - Shut-in using upper pipe ram. (HCR and choke will already be in the closed position.)
 - Confirm shut-in
 - Notify toolpusher/company representative
 - Read and record the following:
 - SIDPP and SICP
 - Pit gain
 - Time



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ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

MARATHON OIL & GAS

20" x 13-3/8" x 9-5/8" x 5-1/2" MBU-3T-CFL-R-DBLO System
With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS-SB Tubing Head
And 9-5/8" & 5-1/2" Mandrel Casing Hangers

DRAWN	DLE	20OCT21
APPRV		
DRAWING NO.	HBE0000621	

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DMSION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 64450	Pool Name WILLOW LAKE BONE SPRING
Property Code	Property Name SWEET TEA EBS FED COM	Well Number 302H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 2904
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL F	Section 31	Township 24S	Range 29E	Lot	Ft. from N/S 2464 N	Ft. from F/W 1812 W	Latitude 32.1743713	Longitude -104.026388	County EDDY
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Bottom Hole Location

UL N	Section 6	Township 25S	Range 29E	Lot	Ft. from N/S 100 S	Ft. from F/W 2304 W	Latitude 32.1522086	Longitude -104.024834	County EDDY
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Dedicated Acres 475.67	Infill or Defining Well INFILL	Defining Well API 301H	Overlapping Spacing Unit (YIN) Y	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL K	Section 31	Township 24S	Range 29E	Lot	Ft. from N/S 2540 S	Ft. from F/W 2310 W	Latitude 32.1734604	Longitude -104.024779	County EDDY
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First Take Point (FTP)

UL K	Section 31	Township 24S	Range 29E	Lot	Ft. from N/S 2540 S	Ft. from F/W 2310 W	Latitude 32.1734604	Longitude -104.024779	County EDDY
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Last Take Point (LTP)

UL N	Section 6	Township 25S	Range 29E	Lot	Ft. from N/S 100 S	Ft. from F/W 2304 W	Latitude 32.1522086	Longitude -104.024834	County EDDY
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Unitized Area or Area of Uniform Interest Yes Com Agreement	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2904
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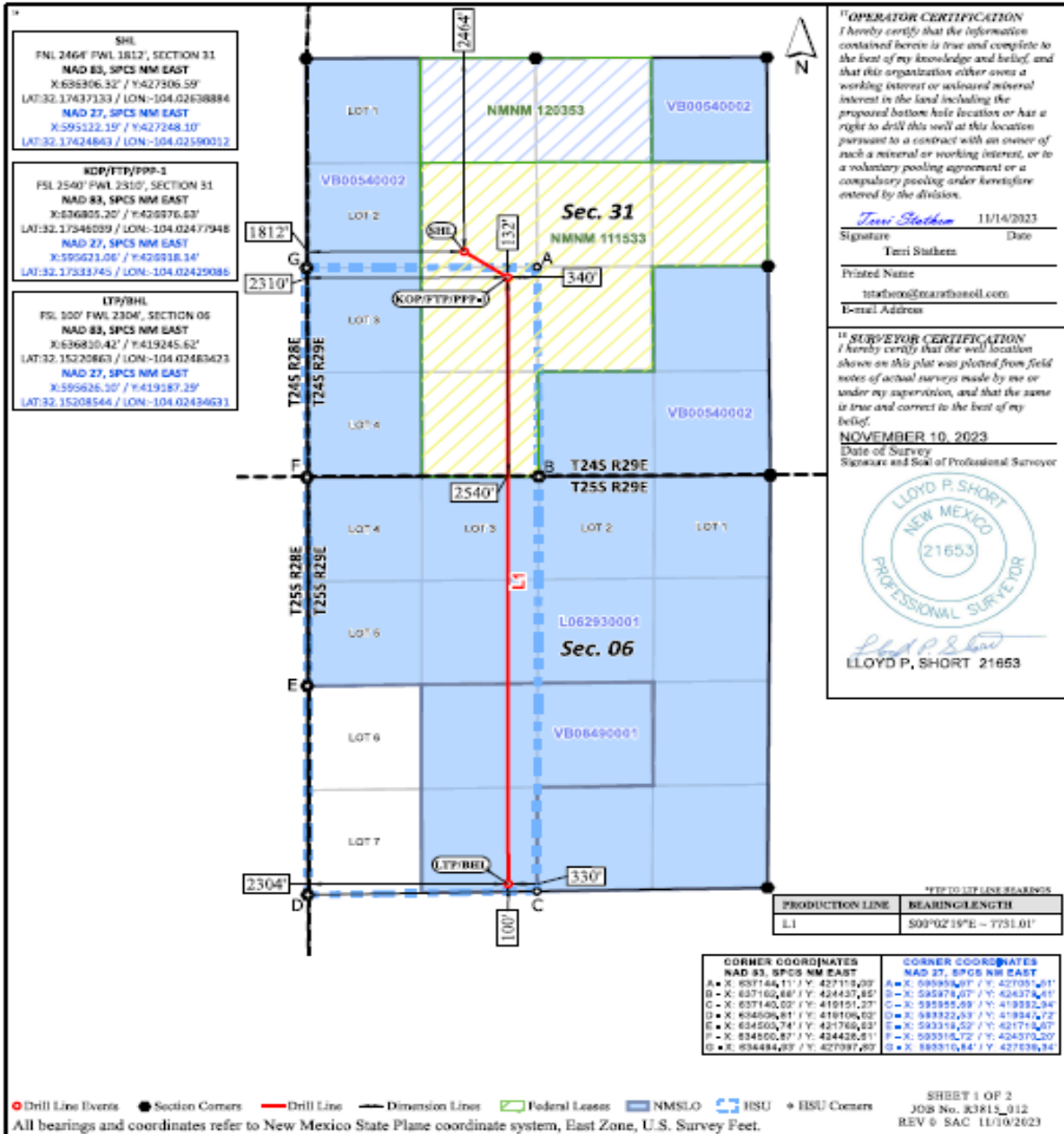
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Terri Stathem 10/1/2024 Signature Date TERRI STATHEM Printed Name TSTATHEM@MARATHON OIL.COM Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> Signature and Seal of Professional Smveyor Certificate Number Date of Smvey
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NO ALLOWANCE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSIDERED OF A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386285

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 386285
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD 24 hours prior to casing & cement	10/2/2024
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104	10/2/2024
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	10/2/2024
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing	10/2/2024
ward.rikala	If cement does not circulate on any string, a CBL is required for that string of casing	10/2/2024
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	10/2/2024