

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09575
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NE Hogsback Unit
8. Well Number #7
9. OGRID Number 279508
10. Pool name or Wildcat HORSESHOE GALLUP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5448' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator CHUZA OIL COMPANY
3. Address of Operator NA
4. Well Location
Unit Letter D : 875 feet from the N line and 585 feet from the W line
Section 14 Township 30N Range 16W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5448' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services, LLC plugged this well from 09/17/2024-09/20/2024.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Marathon Petroleum Company LP
NE Hogback Unit #7
30-045-09575

09/17/24 MIRU plugging equipment. POH w/ rods & pump.

09/18/24 ND wellhead, NU BOP. POH w/ 70 jts of 2 3/8" tbg. Set 5 1/2" CICR @ 2146'. Circulated hole w/ 78 bbls H2O. Pressure tested csg, held 600 psi. RU wireline & ran CBL from 2146' to surface. Sent CBL to BLM & OCD for review. BLM & OCD approved to proceed with approved NOI.

09/19/24 Spotted 24 sx class G cmt w/ 2% CACL @ 2146-1946'. WOC & tagged @ 2035'. Pressure tested csg, held 0 psi. Spotted 105 sx class G cmt @ 793' & circulated to surface through csg valve. Dug out cellar.

09/20/24 Tagged TOC @ 21' inside csg. ND BOP. Finished digging out cellar. Cut off well head. Topped of well with cmt. Installed an Above Ground DHM. Backfilled cellar, cleaned location, & moved off.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

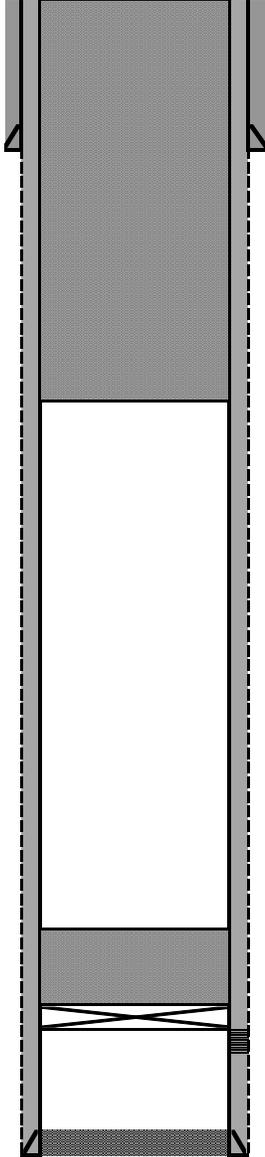
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Marathon		PLUGGED	
Author:	<u>Abby @ JMR</u>	Well No.:	<u>#7</u>
Well Name:	<u>NE Hogback Unit</u>	API #:	<u>30-045-09575</u>
Field/Pool:	<u>Horseshoe Gallup</u>	Location:	<u>D-14-30N-16W</u>
County:	<u>San Juan</u>	GL:	<u>5448</u>
State:	<u>NM</u>		
Spud Date:	<u>3/3/1959</u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	213	12 1/4	160	0
Prod Csg	5 1/2		14#	2,308	7 7/8	130	

Formation	Top
Mancos	775
Gallup	2084



8 5/8 20# CSG @ 213
Hole Size: 12 1/4

Plug #2: Spotted 105 sx class G cmt @ 793' & circulated to surface.

Plug #1: Set 5 1/2" CICR @ 2146'. Spotted 24 sx class G cmt w/ 2% CACL @ 2146-1946'. WOC & tagged @ 2035'.
Perfs @ 2196-2254'

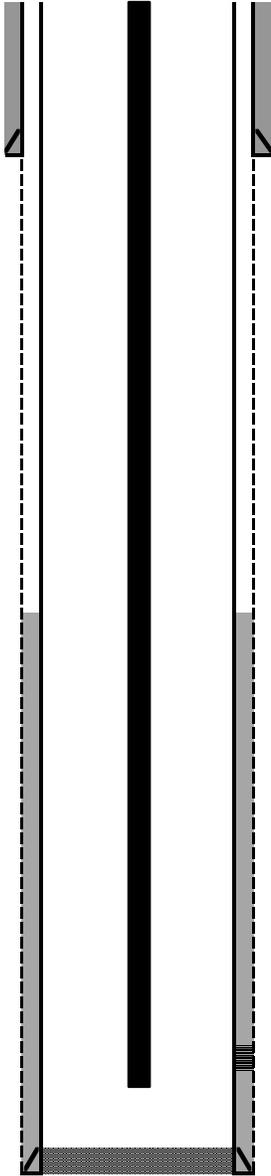
5 1/2 14# CSG @ 2,308
Hole Size: 7 7/8

TD @ 2308

Marathon		CURRENT	
Author:	<u>Abby @ JMR</u>	Well No.	<u>#7</u>
Well Name	<u>NE Hogback Unit</u>	API #:	<u>30-045-09575</u>
Field/Pool	<u>Horseshoe Gallup</u>	Location:	<u>D-14-30N-16W</u>
County	<u>San Juan</u>	State	<u>NM</u>
State	<u>NM</u>	Spud Date	<u>3/3/1959</u>
Spud Date	<u>3/3/1959</u>	GL:	<u>5448</u>

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	<u>8 5/8</u>		<u>20#</u>	<u>213</u>	<u>12 1/4</u>	<u>160</u>	<u>0</u>
Prod Csg	<u>5 1/2</u>		<u>14#</u>	<u>2,308</u>	<u>7 7/8</u>	<u>130</u>	

Formation	Top
Mancos	775
Gallup	2084



8 5/8 20# CSG @ 213
Hole Size: 12 1/4

Perfs @ 2196-2254'
2 3/8 tbg @ 1763'

5 1/2 14# CSG @ 2,308
Hole Size: 7 7/8

TD @ 2308

From: [Kade, Matthew H](#)
To: [Devin Hencmann](#)
Subject: Re: [EXTERNAL] Plugging Record for the NE Hogback Unit #7
Date: Tuesday, September 24, 2024 7:29:32 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[NE Hogback Unit 7 Subsequent Report.pdf](#)

[**EXTERNAL EMAIL **]

Good morning Devin,

The BLM has ACCEPTED FOR THE RECORD the Subsequent Report - Plug and Abandonment for the NE Hogback Unit #7.

Let me know if there is anything else you need for this well.

Thanks,

Matthew Kade

Petroleum Engineer
BLM - Farmington Field Office
6251 College Blvd
Farmington, NM 87402
Office: (505) 564-7736

From: Devin Hencmann <dhenemann@ensolum.com>
Sent: Monday, September 23, 2024 4:10 PM
To: Kade, Matthew H <mkade@blm.gov>
Subject: [EXTERNAL] Plugging Record for the NE Hogback Unit #7

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Matthew,

Please see the attached.

I will need a copy of the approved record to include with the C-103 submittal to the NMOCD.

Thank you,

Devin



Devin Hencmann
Associate Principal Geologist
970-403-6023
Ensolum, LLC
in f



Latitude

36.818996

Longitude

-108.501251

°

'

''

UTM

MGRS



Accuracy: 15 ft

Last location age: 00:00

District I
 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 388021

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 388021
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/2/2024