

**Well Name:** BERGER

**Well Location:** 36.477626 / -107.993852

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 6S

**Type of Well:** OTHER

**Allottee or Tribe Name:**

**Lease Number:** NMSF078641

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004532947

**Operator:** HILCORP ENERGY COMPANY

## Subsequent Report

**Sundry ID:** 2811829

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 09/13/2024

**Time Sundry Submitted:** 10:11

**Date Operation Actually Began:** 09/10/2024

*Released to Imaging: 10/2/2024 3:24:32 PM*

**Actual Procedure:** Hilcorp Energy has plugged and abandoned the subject well on 9/12/2024 per the attached daily report.

## SR Attachments

### Actual Procedure

Berger\_6S\_P\_A\_SR\_BLM\_Submitted\_20240913101056.pdf

Well Name: BERGER

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Allottee or Tribe Name:

Lease Number: NMSF078641

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004532947

Operator: HILCORP ENERGY COMPANY

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: SEP 13, 2024 10:11 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 09/13/2024

Signature: Matthew Kade

**BERGER 6S**

**30.045.32947**

**PLUG AND ABANDONMENT**

**8/14/2024 – HEC ENGINEER RECEIVED APPROVAL FROM BLM AND NMOCD TO SET A CIBR/CIBP @ 1900'. ALSO TO FOREGO SETTING A CIBP BELOW THE LINER TOP & TO FOREGO PUMPING 150' ON TOP OF THE LINER. A CBL WILL BE RUN FROM 1250' TO SURFACE.**

**9/10/2024 -** CHK PSI. SIBHP-0 PSI, SICP-0 PSI. BD 0 MIN. RU RIG AND SUPPPORTING EQUIPMENT. UNSEAT PUMP. L/D POLISH ROD. L/D RODS AND INSERT PUMP. N/D WELLHEAD. N/U BOP. FT AND PT TEST BOP. GOOD TEST. R/U FLOOR AND TONGS. UNLAND WELL. REMOVE HANGER. L/D PRODUCTION TUBING STRING. P/U CASING SCRAPER. CAN'T WORK CASING SCRAPER THROUGH WELLHEAD. WAIT ON RBP FROM TOWN. GAUGE WELLHEAD W/ RETRIEVING HEAD. SDFN.

**9/11/2024 -** CHK PSI. SIBHP-0 PSI, SICP-0 PSI. BD 0 MIN. PUMP 73 BBLS DOWN CASING AND MONITOR. RIH AND SET 7" RBP @ 120'. N/D BOP. LOAD HOLE W/ WATER. DIAGNOSE AND FIX WELLHEAD ISSUE. N/U BOP. FT AND PT TEST BOP. R/U FLOOR AND TONGS. RETRIEVE RBP. UNLAND WELL. REMOVE HANGER. P/U CASING SCRAPER. P/U WORK STRING AND TAG LT @ 1921'. TOH. L/D CASING SCRAPER. P/U 7" MECH SET CIBP. RIH AND SET @ 1900'. L/D TUBING TO EOT @ 1110'. TOH AND L/D SETTING TOOL. R/U TWG WIRELINE. PERFORM CBL. **HEC ENGINEER SENT CBL TO BLM AND NMOCD. THE CBL SHOWED CEMENT TO SURFACE AND APPROVAL WAS GIVEN PROCEED WITH THE 3 INSIDE CEMENT PLUGS TO SURFACE.** TIH W/ TAG SUB AND LEAVE EOT @ 1112'. SDFN.

**9/12/2024 -** CHK PSI. SIBHP-0 PSI, SICP-0 PSI. BD 0 MIN. R/U DRAKE ENERGY CEMENT PACKAGE. **PUMP PLUG #1: 40 SX CLASS G - 1.15 YIELD - 15.8 PPG CEMENT, 4.76 BBLS MIX WATER, 8.2 BBLS SLURRY, BOC @ 1110. WOC. TAG PLUG #1 @ 906'. PT TO 560#, GOOD TEST. L/D TUBING AND PUMP PLUG #2: 56 SX CLASS G - 1.15 YIELD - 15.8 PPG CEMENT, 6.7 BBLS MIX WATER, 11.5 BBLS SLURRY, BOC @ 704, TOC @ 415, L/D 11 JTS TO EOT @ 368'. PUMP PLUG #3: 71 SX CLASS G - 1.15 YIELD - 15.8 PPG CEMENT, 8.4 BBLS MIX WATER, 14.5 BBLS SLURRY, BOC @ 368'. CUT OFF WELLHEAD. TAG CEMENT DOWN ALL STRINGS: ~15' INSIDE 7" CASING.' CEMENT AT 0' IN SURFACE CASING. INSTALL P&A MARKER. TOP OFF 7" CASING AND CELLAR 34 SXS TOTAL. MONITOR CELLAR. R/D CEMENT EQUIP. RD RR.**

**MARK DECKER, BLM REP, WAS ON LOCATION TO WITNESS P&A.**

**WELL WAS PLUGGED AND ABANDONED ON 9/12/2024.**



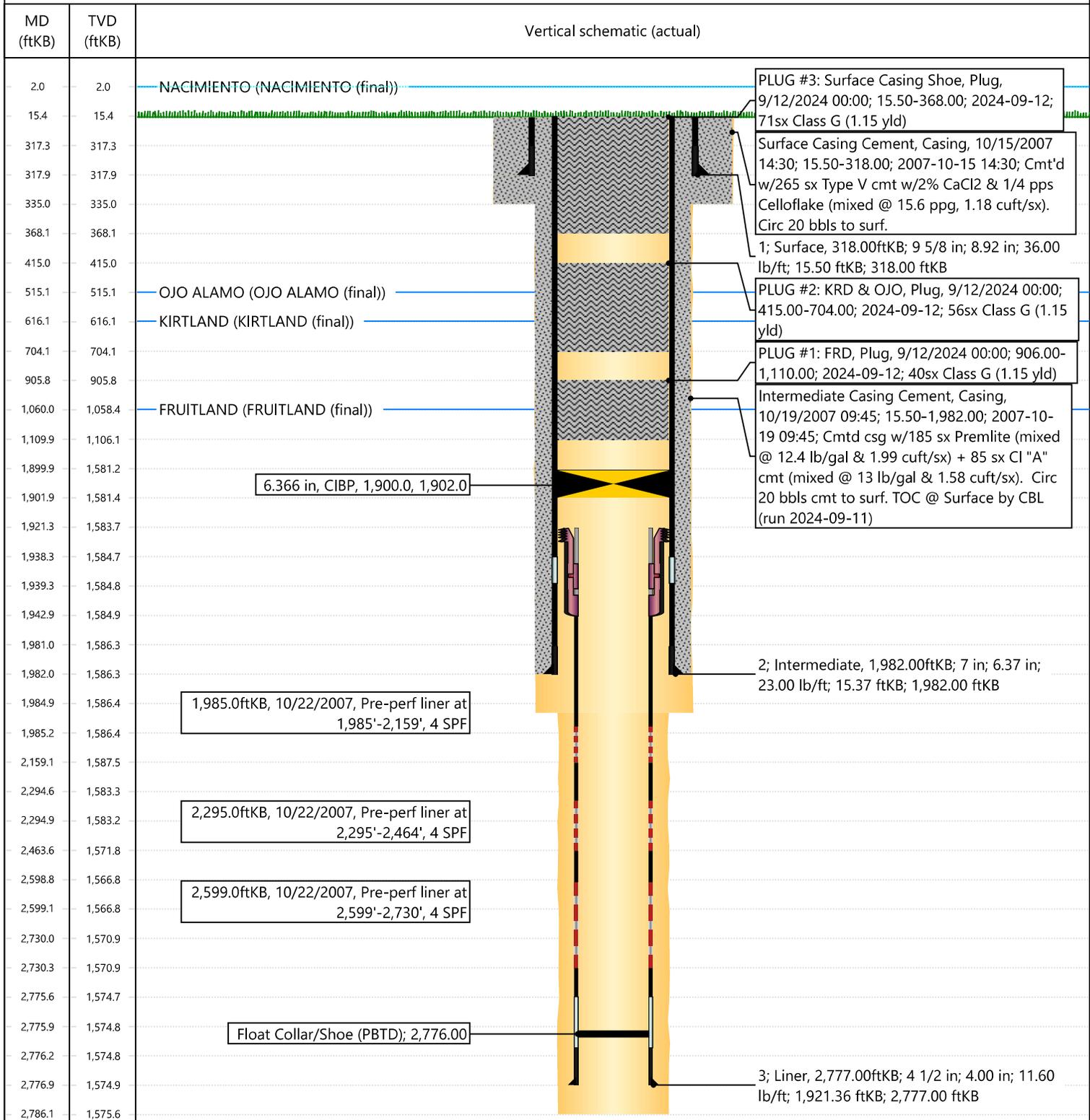
### Current Schematic - Version 3

Well Name: **BERGER #6S**

API / UWI 3004532947	Surface Legal Location T26N-R11W-S22	Field Name Basin Fruitland Coal	Route 0605	State/Province New Mexico	Well Configuration Type Horizontal
Ground Elevation (ft) 6,323.00	Original KB/RT Elevation (ft) 6,338.50	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 12/15/2016 15:00	Set Depth (ftKB) 1,897.53	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 10/14/2007 19:00

### Original Hole [Horizontal]



## Priscilla Shorty

---

**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Wednesday, September 11, 2024 4:11 PM  
**To:** John LaMond; loren.diede@emnrd.nm.gov; Kuehling, Monica, EMNRD; Rikala, Ward, EMNRD; Kade, Matthew H  
**Cc:** Farmington Regulatory Techs; Clay Padgett; Lee Murphy; Rustin Mikeska; Matt Gustamantes - (C); Decker, Mark A  
**Subject:** Re: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

To confirm, the BLM finds all inside plugs appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

**From:** John LaMond <jlamond@hilcorp.com>  
**Sent:** Wednesday, September 11, 2024 4:05 PM  
**To:** loren.diede@emnrd.nm.gov <loren.diede@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>; John LaMond <jlamond@hilcorp.com>  
**Subject:** RE: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

Good afternoon Kenny and Loren,

Attached is the CBL that was run today (2024-09-11) on the Berger 6S. The CBL shows cement to surface.

Moving forward, Hilcorp requests to move forward with the plugging designs as previously outlined in the email chain below, with 3 inside cement plugs to surface.

Please let me know if you have any questions or concerns.

**Priscilla Shorty**

---

**From:** Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>  
**Sent:** Wednesday, September 11, 2024 4:11 PM  
**To:** John LaMond; Rennick, Kenneth G; Kuehling, Monica, EMNRD; Rikala, Ward, EMNRD; Kade, Matthew H  
**Cc:** Farmington Regulatory Techs; Clay Padgett; Lee Murphy; Rustin Mikeska; Matt Gustamantes - (C)  
**Subject:** RE: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

John,

NMOCD concurs, CBL shows cement to surface, inside plugs approved.

Loren Diede

Thank you,  
Loren Diede  
Petroleum Specialist Advanced  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
505-394-3582 OCD cell



---

**From:** John LaMond <jlamond@hilcorp.com>  
**Sent:** Wednesday, September 11, 2024 4:06 PM  
**To:** Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>; John LaMond <jlamond@hilcorp.com>  
**Subject:** RE: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

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Moving forward, Hilcorp requests to move forward with the plugging designs as previously outlined in the email chain below, with 3 inside cement plugs to surface.

Please let me know if you have any questions or concerns.

Thanks,

**John LaMond**

Operations Engineer – Technical Services  
Hilcorp Energy Company  
1111 Travis  
Houston, TX 77002  
346-237-2210 (Office)  
832-754-9692 (Cell)  
[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

---

**From:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>  
**Sent:** Thursday, August 15, 2024 11:11 AM  
**To:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>; Matt Gustamantes - (C) <[Matt.Gustamantes@hilcorp.com](mailto:Matt.Gustamantes@hilcorp.com)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>  
**Subject:** RE: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

All,

Please find the approval email from Ward attached.

We will move forward with this plan when we move to the Berger 6S.

Thanks,

**John LaMond**

Operations Engineer – Technical Services  
Hilcorp Energy Company  
1111 Travis  
Houston, TX 77002  
346-237-2210 (Office)  
832-754-9692 (Cell)  
[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

---

**From:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Sent:** Wednesday, August 14, 2024 5:35 PM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>; Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>; Matt Gustamantes - (C)

<Matt.Gustamantes@hilcorp.com>

**Subject:** Re: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

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To confirm, the BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)

Mobile & Text: 505.497.0019

---

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>

**Sent:** Wednesday, August 14, 2024 4:33 PM

**To:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>; Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>; Matt Gustamantes - (C) <[Matt.Gustamantes@hilcorp.com](mailto:Matt.Gustamantes@hilcorp.com)>

**Subject:** RE: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

Approval will need to be stated from Ward.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

---

**From:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>

**Sent:** Wednesday, August 14, 2024 4:27 PM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rikala, Ward, EMNRD

<Ward.Rikala@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>  
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>;  
Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>;  
Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>  
Subject: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Monica, Ward, & Kenny,

Hilcorp is planning to work on the BERGER 6S (API # 3004532947) P&A in the near future.

I have attached the approved P&A NOI, as well as an updated procedure based on the COAs in the approved NOI.

**Hilcorp received verbal approval from Ward Rikala at NMOCD** to make the following adjustments to the NOI approved procedure:

- A CICR or CIBP will be set @ **1,900'** (~21' above the liner top). **Hilcorp received verbal approval from NMOCD to forego setting a CIBP below the liner top & to forego pumping 150' on top of the liner.**
- A CBL will be run from **1,250' to surface.**
- All other plugs have been adjusted according to the BLM & NMOCD formation tops. Plugs may be combined pending pressure test results.
- Please see the revised procedure attached and below. The updated wellbore schematic is also attached.

API #:	3004532947
--------	------------

**JOB PROCEDURES**

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental requirements.
3. MIRU service rig and associated equipment.
4. TOOH w/ rods; NU and test BOP; TOOH w/ tubing.
5. Set a 7" CIBP or CICR at +/- 1,900' to isolate the **Fruitland Formation**.
6. Load the well as needed. Pressure test the casing above the plug to **560 psig**.
7. RU Wireline. Run CBL from **~1,250' to Surface**. Record Top of Cement. All subsequent plugs below are subject to change.
8. PU & TIH w/ work string to **+/- 1,110'**.
9. **PLUG #1: 29sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,060':**  
Pump a 29 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 960'** & est. **BOC @ +/- 1,110'**). \*Note cement excess. No tag or WOC if pressure test against 7" CIBP is good (STEP #5).
10. POOH w/ work string to **+/- 666'**.
11. **PLUG #2: 56sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 654' | OJO Top @ 515':**  
Pump a 56 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 415'** & est. **BOC @ +/- 704'**). \*Note cement excess. No tag or WOC if pressure test against 7" CIBP is good (STEP #5).
12. POOH w/ work string to **+/- 368'**.
13. **PLUG #3: 71sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 318' | NAC Top @ 2':**  
Pump an 71 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 368'**). No tag or WOC (STEP #5).
14. ND BOP, cut off casing below casing flange. Top off cement in surface casing annulus, if needed. Install a P&A marker w/ down, move off location, cut off anchors, and restore location.

Do the NMOCD and BLM approve of the revised procedure?

Thanks,

**John LaMond**

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

[jlmond@hilcorp.com](mailto:jlmond@hilcorp.com)

## Priscilla Shorty

---

**From:** Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>  
**Sent:** Thursday, August 15, 2024 8:51 AM  
**To:** John LaMond; Kuehling, Monica, EMNRD  
**Subject:** RE: [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Approved.

Ward

---

**From:** John LaMond <jlamond@hilcorp.com>  
**Sent:** Wednesday, August 14, 2024 4:27 PM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>  
**Subject:** [EXTERNAL] P&A Revision Request for Hilcorp's BERGER 6S (API # 3004532947)

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Good afternoon Monica, Ward, & Kenny,

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- A CBL will be run from **1,250' to surface.**
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- Please see the revised procedure attached and below. The updated wellbore schematic is also attached.



**HILCORP ENERGY COMPANY**  
**BERGER 6S**  
**P&A NOI**

API #: 3004532947

**JOB PROCEDURES**

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2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental requirements.
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9. **PLUG #1: 29sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,060':**  
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11. **PLUG #2: 56sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 654' | OJO Top @ 515':**  
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14. ND BOP, cut off casing below casing flange. Top off cement in surface casing annulus, if needed. Install a P&A marker well down, move off location, cut off anchors, and restore location.

Revised to include: 10/20/2023/5:58:11 PM  
Do the NMOCD and BLM approve of the revised procedure?

Thanks,

**John LaMond**

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

**Priscilla Shorty**

---

**From:** John LaMond  
**Sent:** Monday, July 29, 2024 7:49 AM  
**To:** Kuehling, Monica, EMNRD; Tammy Jones; Priscilla Shorty  
**Subject:** RE: [EXTERNAL] Berger 6S 45-32947

Good morning Monica,

We double checked and you are correct. We will not move forward until we have NMOCD approval to proceed. Our goal has been to keep it off the inactive well list for Hilcorp by executing the P&A before it reaches 15+ months. Please let us know if there is anything we can do to help move it along towards approval.

Thanks,

**John LaMond**

Operations Engineer – Technical Services  
Hilcorp Energy Company  
1111 Travis  
Houston, TX 77002  
346-237-2210 (Office)  
832-754-9692 (Cell)  
[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

---

**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnr.d.nm.gov>  
**Sent:** Monday, July 29, 2024 8:21 AM  
**To:** John LaMond <jlamond@hilcorp.com>; Tammy Jones <tajones@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>  
**Subject:** [EXTERNAL] Berger 6S 45-32947

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Good morning.

After conversation with all of the above I checked our records.

The above well is Federal minerals and Tribal surface. If you show something different, please let me know

Approval for NOI to plug will be on hold until the State requirements for the plugging of a horizontal well is complete. We are now in that process.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 388650

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 388650
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	This is a horizontal well - schematic does not show it - well plugged 9/12/2024	10/2/2024