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Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

No. 1004-0137 Expires. December 31, 2024

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. 6. If Indian, Allottee or Tribe Name

FORM APPROVED OMB

apandoned well.	Use Form 3160-3 (A	(PD) for such proposal:	s			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM82050X		
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Cato San Andres Unit #159		
2. Name of Operator Marshall & Wins	ton, Inc. for Cano Petrolei	um of New Mexico, Inc.		9 API Well No. 30-005-20152		
3a. Address P.O. Box 50880 Midland, TX 79710		3b. Phone No. (include area code) (432) 684-6373		10. Field and Pool or Exploratory Area San Andres - Cato Unit		
4 Location of Well (Footage, Sec., T., 1980' FSL 660' FWL, NWSW 28-8	R.M., or Survey Description, S-30E	· •		11. Country or Parish, State Chaves/NM		
12 CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	ICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	=	luction (Start/Resume)		
_	Alter Casing	Hydraulic Fracturing	Recl	amation Well Integrity		
Subsequent Report	Casing Repair	New Construction	Reco	omplete Other		
	Change Plans	✓ Plug and Abandon	Tem	porarily Abandon		

Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

Plug Back

is ready for final inspection)

Final Abandonment Notice

Re: Notice 22RRF0202I

2nd set of four wells.

See Conditions of Approval

Water Disposal

Second set of four wells of the twelve wells to be plugged for Cano Petroleum of New Mexico, Inc. through end of year 2023.

Marshall & Winston, Inc. respectfully requests permission to plug and abandon this well as follows:

Convert to Injection

- 1. Place CIBP at 3268' (50'-100' above top perf) with minimum of 25 sx of Class C cement on top. WOC and TAG.
- 2. Place a balanced Class C cement plug from 1500'-900' to seal the Yates and Salt formations.
- 3. Perf at 350' and squeeze Class C cement to surface to seal the 8-5/8" casing shoe.
- 4. Place Dry hole marker below ground.
- Complete Surface Reclamation once well bore has been plugged; contact rflores@blm.gov for additional information.

Notify BLM-Roswell (575) 622-5335 24 hours prior to commencing pluggin operations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Todd Passmore		Operations Manager				
	Title					
Signature	Date	06/13/2022 ate				
THE SPACE FOR FE	DERAL (OR STATE OFICE USE				
Approved by	Tit	Petroleum Engineer	08/16/2022			
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		ice RFO				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Received by OCD: 5/6/2024 9:44:17 PM

Received by OCD: 5/6/2024 9:44:17 PM

Released to Imaging: 10/9/2024 3:08:07 PM

AT MA API#: 30-005-20152 Cato San Andres Unit #159 Dry Hole: Days: Permit No. Chaves County, NM TD: 3512' Project No. **Existing Wellbore Diagram** NWSW, Sec. 28, T-8-S, R-30-E. 1980' FSL & 660' FWL Set 8-5/8* 20# at 277* Cement Circulated to Surface Production Casino 4.5" 9.5# at 3512' Cement Circulated to Surface Packer 4.5" 5" Top 3248" Bottom 3253" 2-3/8" Production Tubing Perforations: 3,368' - 3,481' TVD: 3,512' Lat/Long: 33.5890388,-103.8922882

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AT:MA

API#: 30-005-20152

Permit No.

Project No.

Cato San Andres Unit #159

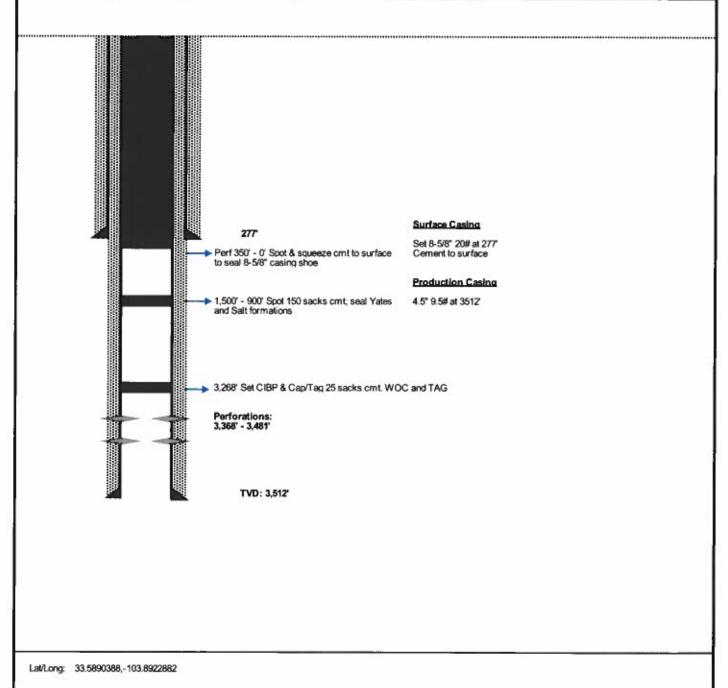
Chaves County, NM

P&A Wellbore Diagram

Dry Hole: Days:

TD: 3512

NWSW, Sec. 28, T-8-S, R-30-E. 1980' FSL & 660' FWL



Plug And Abandonment Procedure Cato San Andres Unit 157

1980' FSL & 660' FWL, Section 28, T 8S, R 30E Chaves County, NM / API 30-005- 20152

Marshall & Winston, Inc. respectfully requests permission to plug and abandon this well as follows:

- 1. Place CIBP at 3,268' (50'-100' above top perf) with minimum of 25 sx of Class C cement on top. WOC and TAG.
- 2. Place a balanced Class C cement plug from 1,500' 900' to seal the Yates and Salt formations.
- 3. Perf at 350' and squeeze Class C cement to surface to seal the 8-5/8" casing shoe.
- 4. Place Dry hole marker below ground.
- 5. Complete Surface Reclamation once well bore has been plugged, contact rflores@blm.gov for additional information_

Notify BLM-Roswell (575) 622-5335 24 hours prior to commencing plugging operations

MENA API #: 30-005-20152 Cato San Andres Unit #159 Dry Hole: Days: Chaves County, NM TD: 3512' **Existing Wellbore Diagram** NWSW, Sec. 28, T-8-S, R-30-E. 1980' FSL & 660' FWL Project No. Surface Casing Set 8-5/8" 20# at 277' Cement Circulated to Surface Production Casing 4.5" 9.5# at 3512' Cement Circulated to Surface 4.5" 5' Top 3248' Bottom 3253' 2-3/8" Production Tubing Packer Perforations: 3,368' - 3,481' Lat/Long: 33.5890388,-103.8922882

AN ENVEN API #: 30-005-20152 Cato San Andres Unit #159 Dry Hole: Days: TD: 3512' P&A Wellbore Diagram NWSW, Sec. 28, T-8-S, R-30-E. 1980' FSL & 660' FWL Project No. Surface Casing 277' Set 8-5/8" 20# at 277' Cement to surface ➤ Perf 350' - 0' Spot & squeeze cmt to surface to seal 8-5/8" casing shoe **Production Casing** ➤ 1,500' - 900' Spot 150 sacks cmt; seal Yates and Salt formations 4.5" 9.5# at 3512' ▶ 3,268' Set CIBP & Cap/Tag 25 sacks cmt. WOC and TAG TVD: 3,512' Lat/Long: 33.5890388,-103.8922882

District III

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 341445

CONDITIONS

Operator:	OGRID:
MARSHALL & WINSTON INC	14187
P.O. Box 50880	Action Number:
Midland, TX 79710	341445
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	During OCDs review it was determined that these wells were plugged without OCD approval. Per 19.15.7.9 NMAC operators are required to obtain OCD approval even for federal minerals. The OCD approves the plugging of the well, but OCD may still investigate compliance actions due to the work being done without approval	10/9/2024