Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: JAMES RANCH UNIT Well Location: T23S / R30E / SEC 1 / County or Parish/State: EDDY /

NENE / 32.3394924 / -103.8277175

Well Number: 35 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM02884A Unit or CA Name: CONSL DWRM FMN **Unit or CA Number:**

PA ABC

NMNM70965K

US Well Number: 3001531167 Operator: XTO PERMIAN OPERATING

LLC

WELL RECORD CLEANUP

Subsequent Report

Sundry ID: 2816023

Type of Action: Recompletion Type of Submission: Subsequent Report

Date Sundry Submitted: 10/08/2024 Time Sundry Submitted: 03:32

Date Operation Actually Began: 03/03/2023

Actual Procedure: ***WELL RECORD CLEANUP*** XTO Permian Operating LLC., respectfully submits the subsequent recompletion sundry for the above mentioned well per the attached summary and WBD. XTO while submitting a NOI to P&A this well became aware that the sundry for the sbsq recomplete had not been previously filed.

SR Attachments

Actual Procedure

James_Ranch_Unit_035_Well_Rcrd_ClnUp_Recomplete_Summary_Rpt___WBD_20241008152342.pdf

Page 1 of 2

eceived by OCD: 10/8/2024 4:03:02 PM
Well Name: JAMES RANCH UNIT

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County or Parish/State: Page 2 of

NM

Zip:

Well Number: 35

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Unit or CA Name: CONSL DWRM FMN

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Unit or CA Number: NMNM70965K

US Well Number: 3001531167

Operator: XTO PERMIAN OPERATING

LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW Signed on: OCT 08, 2024 03:25 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402 BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted **Disposition Date:** 10/08/2024

Signature: Long Vo

Page 2 of 2

JAMES RANCH UNIT 035 API Number 3001531167 WELL RECORD CLEANUP Recomplete Summary Report

3/3/23: MIRU. RU Floor and rod equipment.

3/4/23: BD TBG, BD Csg Leave open to Pit. Latch onto PR pick no pump action Rod String weighing 8K. POH (90) 1' Rods, (12) 3/4' Rods (2596'). PU RIH 2" Overshot, 1 13/16 sleeve made to 150' +/-' POH. Paraffin. Clean Overshot. PU Paraffin Knife 2.30 OD. made to same depth rotate work fell thru con't in RIH to finish that triple. POH clean tools. RIH to 300' No tag or Drag. POOH. RIH 2" overshot 1 13/16 sleeve. tag fish mark. PU drop onto fish. POH inspect tools. RIH 2' OS 1 3/4 sleeve. POH inspect tools. Got fish pulled out (90) 1"Rods, (90) 7/8" (42) 3/4".

3/5/23: PU 2" OS 1.50 sleeve RIH tag fish mark it pick up set down on fish running, made 8" pick up 17 points got fish stroke pump, work pump, Hit down on pump, Pump came free tbg on vacuum. Lay down pony rods. Install Monkey Tool, MIRU Lobo HOU Pump 70 bbls treated FW@ .94 to 1.1 bpm @ 225 degrees. POH (2',4',6',8') Pony Rods(90) 1" Norris rods, (90) 7/8" Norris rods, (120) 3/4" Norris Rods, 4' x 7/8" Stab. bar, 2 1/2 X 1 1/4 x 24'. Pump 150 bbls whole POH with Rods down Annulus. RD work Floor. Monitor Well (30 Min) ND WH, Release TAC. Install Tbg hanger, NU BOPE. Remove sub Install 2-wayFT/PT Blinds 2000/300. Good test. Pull 2-way, screw in sub FT/PT Pipe Rams 2000/300. Good Test. Pull Hanger from well. Secure Well SDFD.

3/6/23: 242 jts Total. RU/RD scanners. Move tbg to side of location. Secure Well & SDFD.

3/7/23: MIRU WL. PU WH Flange, BOPE, Lube, FT/PT, 1000/200 good test. Pu RIH with 4" GR/JB to 7675'. Pick up get weights and tag same spot. POH. Pumped 250 bbls @ .5 bpm to keep FL High for log. Lay down Tools and Lube Secure Well. SDFD.

3/8/23: PU PCE, Rehead for Grease, WL Crew making Up 1st String of Guns.

3/9/23: RDMO WL.

3/10/23: MIRU TWG, PT/FT PCE 1500/250 Good test. RIH Shoot 150 holes Making 5 runs @ 30 shots per run Pump 100 bbls to bring FL up to 4300' from 5094' All holes Shot. RDMO TWG. Secure Well.

3/13/23: Unload rods/TBG/organize location. TBG tester. Tally tbg. TIH hydrotesting tbg. ND BOP Set TAC Secure well SDFN.

3/14/23: TIH rods. LD old rod string. Test rod pump. TIH w/ rod pump and rods. Secure well & SDFN.

3/15/23: TIH w/New 30' rod pump, 475' 1.5" k bars, 3,000' 7/8 rods, 3,937.5 1" fiber glass rods, 25' 1" steel rod,1-8'/1-4'/1-6'/1-2'/ 1" pony rod, 1 1/2" -30' polish rod. Load tbg w/ 27 bbl's, Stroke rod pump 4 times SITP went to 750 psig. Held SITP for 5 min. good test. RDMO WO rig.



Well Name: James Ranch Unit 035

API/UWI 3001531167	SAP Cost Center ID 1137321001	Permit Number	State/Province New Mexico		County Eddy		
			Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Eleva

FAAA						40.00	1	202.00		2.00			
MD	TVD	Incl			Wellbores Wellbore Name		Parent We	allboro		IMADE -	re API/UWI		
(ftKB)	(ftK B)	(°)	Vertical schem	natic (actual)	Original Hole		Origina			vveilbo	re API/UWI		
	٥,				Start Depth (ftKB)		Torigina	111010	Profile Type				
61.7 -			KB @ 0' Elevation: 3316';		13.0				Trome Type				
870.1 -			Spud Date: 6/5/2000; 1.0		Section Des		Hole Sz (ii	٦)	Act	Top (ftKB)		Act Btn	n (ftKB)
			Completion Date: 7/11/2000; 2.0 GL @ 13' Elevation: 3303';	COLOR AT A LAND TO THE ACT OF THE	Surface			14 3/4		1:	3.0		586.
995.1 -			13.0	COLUMN CARL CARL CARL CARL CARL CARL CARL CARL	Intermediate			11		580	3.0		3,870.
061.0			TOC @ 3720'; 3,720.0		Production			7 7/8		3,87	0.0		7,808.
124.0 -				CONTRACTOR AND	Zones								
209.0 –			31	- CHARL CHELOTON - CHARLEST TON - CH	Zone Name		Top (ftKB)	B	tm (ftKB)		Curren	t Status
89.0 -				- COLOR AND	Lwr Brushy Canyon l								
41.9 -			200	CONTRACTOR AND ADDRESS OF THE ADDRES	Lower Brushy Canyo	n							
				CONTRACTOR	Delaware								
49.1 –				COLUMN ASSESSMENT ASSE	Casing Strings								
544.0 –					Csg Des	Set Depth (00) (in)	Wt/Len (Grade
21.1 -				TO POTANT SERVICES TO THE POTANT SERVICES TO	Surface		586.0		11 3/4		42.00 V		
313.0 -				ONLY OF ELECTRIC	Intermediate		3,870.0		8 5/8		28.00 K		
930.1 –				COUNTY OF THE PARTY OF T	Production		7,808.0		5 1/2		15.50 J	l-55	
103.0 -			= 1	CONTRACTOR AND	Cement								
198.2 -			1444	- CONTRACT CANADA AND AND AND AND AND AND AND AND AN	Des	4		/pe	Start Da	ate	Top (ftKB)		Btm (ftKB)
				ONDER CONTROL	Surface Casing Cem		Casing	I	6/6/2000		13.		586.
47.1 –					Intermediate Casing		Casing	I	6/13/2000		13.	_	3,870.
26.8 –					Production Casing Co		Casing	I	6/20/2000		6,476.		7,808.
91.1 -			120		Production Casing Co	ement	Casing		6/20/2000		3,720.	.0	6,476.
543.0 -				OFFICE AND	Tubing Strings								
,646.0 –				TOTAL SALES OF THE STATE OF THE	Tubing Description Tubing - Rod Pump		Run Date 3/13/20			Set De 7,60°	pth (ftKB)		
,742.1 -			i	M POWER SERVICES - POWER SERV	I ubing - Rod Pump	OD (in)			do Ita	Len (ft)		KD) I	Ptm /ftl/D\
				CHARL TO SAN MAN	2-7/8" 6.5 ppf N-80 8		,	/ft) Gra .50 N-80	de Jts 239	()	Top (ftl	0.0	8tm (ftKB) 7,554.
33.0 -			77.7		Tubing		٦ "	.50 14-00	239	7,004.1		0.0	7,004.
979.0 -				CONTRACTOR AND	Mechanical Seating	2 7	/8		1	0.7	8 7.5	554.1	7,554.
20.1 –				CONTRACTOR CONTRACTOR CONTRACTOR	Nipple						- 7,0		. ,501.
207.0 -			— U (final)	CONTRACTOR AND	Tubing Anchor Catch	er 4 1	/2 6	.50	1	3.2	4 7,5	554.9	7,558.
307.1 -			—Lower U (final)	CONTRACTOR AND	Tubing Sub	2 7	/8 6	.50 L-80	1	4.0		558.2	7,562.
507.2 –			RΔ (final) II) V (final)	Chicago Casa Chicago Chicago Casa Chicago Chic	Gas Separator	4 1			1	31.1		562.2	7,593.
78.1			—X (final)	- 1994 (1984 1994 1994 1994 1994 1994 1994 1994	Tubing Sub	2 7	1	.50 L-80	1	8.0		593.3	7,601.
			—Y (final)	OFFICE AND	Bull Plug	2 1/			1			301.3	7,601.
603.0 -			PBTD @ 7719'; 7,719.0	The County State Of S	<u> </u>					1	, , ,		.,
			_ , _ = @ ; , - ;	TAMAS INJURAN (1987-1987) (1987-1988) STANDARD (1987-1988) (1987-1988) 1. Apparise, 1988-1988	J	_						_	
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Well Name: James Ranch Unit 035

API/UWI SAP Cost Center ID State/Province Permit Number County 3001531167 1137321001 Eddy New Mexico Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Eleva

TOOC	D 20	<u> </u>	<u> </u>	Love		<u> </u>	10.000	^^	10	2.00		
	TVD				Rod Strings							
MD (ftKB)	(ftK B)	Incl (°)	Vertical schema	atic (actual)	Rod Description		Run Date			Set Depth		
(IIKB)	B)	'			Rod		3/15/2023			7,567.0		
			KB @ 0' Elevation: 3316';	INS	Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
- 61.7 -			0.0 Spud Date: 6/5/2000; 1.0		Polished Rod	1 1/2		SM	1	30.00	19.7	49.7
_ 3,870.1 _			Completion Date:		1" x 2' Norris 90 Sucker	1	2.90		1	2.00	49.7	51.7
- 4,995.1 -			7/11/2000; 2.0 GL @ 13' Elevation: 3303';		rod							
			13.0 ± 13.0 TOC @ 3720'; 3,720.0	Colonia (Maria Alabara Maria Colonia (Maria Maria Maria	1" x 4' Norris 90 Sucker	1	2.90		1	4.00	51.7	55.7
- 5,061.0 -	i .		100 @ 0120, 0,1200		rod							
- 5,124.0 -					1" x 6' Norris 90 Sucker	1	2.90		1	6.00	55.7	61.7
- 5,209.0 -			<u></u>		rod							
- 5,289.0 -					Pony Rod	1			1	8.00	61.7	69.7
- 5,341.9 -			裏 川	Chicago Capa Capa Capa Capa Capa Capa Capa Cap	Sucker Rod	1		KD		25.00	69.7	94.7
			311	Control of the Contro	Fiberglass Sucker Rod	1			105	3,937.50	94.7	4,032.2
- 5,449.1 -				ORGANIZATION OF THE PROPERTY O	Sucker Rod	7/8		S rod	120	3,000.00	4,032.2	7,032.2
- 5,544.0 -					Sinker Bar	1 1/2		K	19	475.00	7,032.2	7,507.2
- 5,621.1 -			-	Chical Control	Shear Tool - 33K	7/8			1	0.76	7,507.2	7,508.0
- 5,813.0 -				COUNTY OF A STATE OF A	Sinker Bar	1 1/2		K	1	25.00	7,508.0	7,533.0
- 5,930.1 -				CONTROL AND THE CONTROL AND TH	4" x 7/8" Stabilizer bar w/		2.22		1	4.00	7,533.0	7,537.0
- 6,103.0 -			畫叫		(3) moulded guides						,	,
				100000 1 1000 1	Rod Insert Pump	2 1/2			1	30.00	7,537.0	7,567.0
- 6,198.2 -					Perforations							
- 6,347.1 -					Date	Top (ftKB)		Btm (ftKB))		Linked Zone	
- 6,426.8 -			-	The second secon	3/10/2023		805.0		,806.0			
- 6,491.1 -			<u> </u>		3/10/2023	4,	808.0	4	,809.0			
- 6,543.0 -				ONLINE CREATER THE	3/10/2023	4,	811.0	4	,812.0			
- 6,646.0 -			畫川	Contract of the Contract of th	3/10/2023	4.	986.0	4	,987.0			
'				CONTRACTOR AND	3/10/2023	-	990.0		,991.0			
- 6,742.1 -					3/10/2023		995.0		,996.0			
- 6,833.0 -				OUGH SEASON OF THE SEASON OF T	3/10/2023	-	022.0		,023.0			
- 6,979.0 -			5 H	CHARLES AND	3/10/2023	-	026.0		,027.0			
- 7,120.1 -				I COLOMO DE SANCIARES COLO	3/10/2023	-	031.0		,032.0			
- 7,207.0 -			— U (final)	COUNTY OF A COUNTY	3/10/2023		049.0		,050.0			
- 7,307.1 -			— Lower U (final)	CONTRACTOR OF A CONTRACTOR CONTRACTOR OF A CO	3/10/2023	-	052.0		,053.0			
7,507.2			= RΔ /final) II) 	- 1,000 at 2,000 at 2	3/10/2023		061.0		,062.0			
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_ 7,578.1 _			— Y (final)	Control of the Contro	3/10/2023		080.0		,079.0			
- 7,603.0 -			PBTD @ 7719'; 7,719.0		3/10/2023	-	083.0		.084.0			
			=Z (fina TD @ 7808'; 7,808.0 ====	Control Facilities Semigrous (page 5 Martina - Augustus (MARINA) - Augustus (MARINA)	3/10/2023	5,	003.0	<u> </u>	,004.0			
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Well Name: James Ranch Unit 035

API/UWI SAP Cost Center ID Permit Number State/Province County 3001531167 1137321001 New Mexico Eddy Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Eleva 2 2 2 2 2 2 **Perforations** TVD MD Incl Date Top (ftKB) Btm (ftKB) Linked Zone (ftK B) Vertical schematic (actual) (ftKB) (°) 3/10/2023 5,119.0 5,120.0 3/10/2023 5,121.0 5,122.0 KB @ 0' Elevation: 3316'; 61.7 0.0 3/10/2023 5,124.0 5,125.0 Spud Date: 6/5/2000; 1.0 3,870.1 Completion Date: 3/10/2023 5,166.0 5,167.0 7/11/2000; 2.0 GL @ 13' Elevation: 3303': 3/10/2023 5,170.0 5,171.0 4,995.1 3/10/2023 5.177.0 TOC @ 3720'; 3,720.0 5.176.0 5,061.0 3/10/2023 5.199.0 5.200.0 5,124.0 3/10/2023 5,204.0 5,205.0 5,209.0 3/10/2023 5,209.0 5,210.0 5,289.0 3/10/2023 5,234.0 5,235.0 5.341.9 3/10/2023 5,236.0 5,237.0 5,449.1 3/10/2023 5.238.0 5.239.0 5,544.0 3/10/2023 5.241.0 5.242.0 3/10/2023 5,621.1 5,244.0 5,245.0 3/10/2023 5,289.0 5,290.0 5,813.0 3/10/2023 5,294.0 5,295.0 5,930.1 3/10/2023 5,299.0 5,300.0 6 103 0 3/10/2023 5.327.0 5.328.0 6.198.2 3/10/2023 5.331.0 5.332.0 6,347.1 3/10/2023 5,336.0 5,337.0 6,426.8 3/10/2023 5,342.0 5,343.0 6,491.1 3/10/2023 5,401.0 5,402.0 3/10/2023 5,406.0 5,407.0 6,543.0 3/10/2023 5.411.0 5.412.0 6,646.0

XTO Energy

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Report Printed:

Released to Imaging: 10/9/2024 11:10:53 AM

PBTD @ 7719'; 7,719.0 Z (fina TD @ 7808'; 7,808.0

U (final)

V (final) H

X (final)

Lower U (final)



Well Name: James Ranch Unit 035

	Well Hallie. Jailles Karloll Olik 005								
API/UWI	SAP Cost Center ID	Permit Number	State/Province		County				
3001531167 1137321001			New Mexico		Eddy				
Surface Location	·	·	Spud Date		Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange				
MD TVD Incl	*		Perforations	Perforations					
MD AN INCI	Vertical schematic (actual)		Date	Top (ftKB)	Btm (ftKB)	Btm (ftKB) Lin			
(mkp) B/ (,)	(ftKB) (ftKC (°) Vertical scriptinatic (actual)			5 554	0 5 555 0				

	T/C				Perforations					
MD (ftKB)	TVD (ftK B)	Incl (°)	Vertical schema	ntic (actual)	Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
IIKD)	B)	'		•	3/10/2023	5,554.0	5,555.0			
			KB @ 0' Elevation: 3316';		3/10/2023	5,584.0	5,585.0			
61.7 –			0.0	- Color Tallocation	3/10/2023	5,589.0	5,590.0			
,870.1			Completion Date: 7/11/2000; 2.0	THE STREET OF TH	3/10/2023	5,594.0	5,595.0			
,995.1 –			GL @ 13' Elevation: 3303';	Control of	3/10/2023	5,621.0	5,622.0			
,061.0			TOC @ 3720'; 3,720.0	The Control of Control	3/10/2023	5,626.0	5,627.0			
124.0 -	ļ			CONTROL ORGANISMS CONTROL ORGANISMS CONTROL ORGANISMS CONTROL ORGANISMS CONTROL ORGANISMS	3/10/2023	5,631.0	5,632.0			
209.0 –			<u> </u>	CONTRACTOR AND	3/10/2023	5,670.0	5,671.0			
			畫Ш	COLOR STREET, SEE COLOR STREET,	3/10/2023	5,675.0	5,676.0			
289.0 -	Ì		<u> </u>	COLOR	3/10/2023	5,680.0	5,681.0			
341.9	1			CONTROL CONTROL CONTROL	3/10/2023	5,813.0	5,814.0			
449.1			<u></u>	CONTRACTOR CONTRA	3/10/2023	5,815.0	5,816.0			
544.0 –			<u></u>	County (All All All All All All All All All Al	3/10/2023	5,817.0	5,818.0			
621.1 -				Constitution of the Consti	3/10/2023	5,820.0	5,821.0			
813.0 -	ļ			The Control of the Co	3/10/2023	5,823.0	5,824.0			
930.1 –				COLLAND TO SERVICE THE	3/10/2023	5,928.0	5,927.0			
103.0 -			畫Ⅲ	Contract Care Care Care Care Care Care Care Care	3/10/2023	5,930.0	5,931.0			
		[·	≣ Ⅱ	Control of the Contro	3/10/2023	5,932.0	5,931.0			
98.2	Ì		 	CONTRACTOR AND	3/10/2023	5,934.0	5,935.0			
47.1				Control (Article)	3/10/2023	5,937.0	5,938.0			
126.8				TO COMPANY TO THE PARTY TO THE	3/10/2023	5,940.0	5,941.0			
191.1 -			<u></u>		3/10/2023	6,097.0	6,098.0			
543.0 -				COLOR OF THE PROPERTY OF THE P	3/10/2023	6,103.0	6,104.0			
346.0 –			<u>.</u>	Color A TOR A CAPE TO THE COLOR TORS COLOR A TOR A CAPE TO THE COLOR TORS COLOR A TORS A CAPE TO THE COLOR TORS COLOR A TORS A CAPE TORS COLOR A CAPE	3/10/2023	6,139.0	6,140.0			
742.1 -			<u> </u>	CONTRACTOR OF THE CONTRACTOR O	3/10/2023	6,143.0	6,144.0			
			基 川	CHARLES A THE AS THE ASSET AND ASSET AND ASSET ASSET AS THE AS THE ASSET AS THE AS	3/10/2023	6,148.0	6,149.0			
33.0 –		1		COUNTY AND ADDRESS OF THE STATE	3/10/2023	6,188.0	6,189.0			
79.0			≣ "	COLOR STREAMS THE COLO	3/10/2023	6,193.0	6,194.0			
120.1 –			3	Control (1982-1988) Control (1982-1988) Control (1982-1988) Control (1982-1988) Control (1982-1988) Control (1982-1988)	3/10/2023	6,198.0	6,199.0			
07.0			— U (final)	COLUMN TO FOR FOR FOR FOR FOR FOR FOR FOR FOR FO	3/10/2023	6,203.0	6,204.0			
807.1 -			— Lower U (final)		3/10/2023	6,208.0	6,209.0			
07.2			■ V (final) H)	Marine State And	3/10/2023	6,301.0	6,302.0			
578.1 _			—X (final)		3/10/2023	6,305.0	6,306.0			
			— Y (final)	Political (SEA/SPATE) Foliate (SEA/SPATE) Foliate (SEA/SPATE) Foliate (SEA/SPATE)	3/10/2023	6,343.0	6,344.0			
,603.0	1	1	PBTD @ 7719'; 7,719.0 Z (fina TD @ 7808'; 7,808.0			5,5.0.0	3,3 . 1.0			

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Well Name: James Ranch Unit 035

API/UWI SAP Cost Center ID Permit Number State/Province County 3001531167 1137321001 New Mexico Eddy Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Eleva 2 2 2 2 2 2 **Perforations** TVD MD Incl Date Top (ftKB) Btm (ftKB) Linked Zone (ftK B) Vertical schematic (actual) (ftKB) (°) 3/10/2023 6,347.0 6,348.0 3/10/2023 6,382.0 6,383.0 "KB @ 0' Elevation: 3316'; 61.7 3/10/2023 6,386.0 6,387.0 Spud Date: 6/5/2000; 1.0 3,870.1 Completion Date: 3/10/2023 6,397.0 6,396.0 7/11/2000; 2.0 GL @ 13' Elevation: 3303': 3/10/2023 6,399.0 6,400.0 4,995.1 3/10/2023 TOC @ 3720'; 3,720.0 6.402.0 6.403.0 5,061.0 3/10/2023 6.427.0 6.428.0 5,124.0 3/10/2023 6,431.0 6,432.0 5,209.0 3/10/2023 6,436.0 6,437.0 5,289.0 3/10/2023 6,485.0 6,486.0 5.341.9 3/10/2023 6,488.0 6,489.0 5,449.1 3/10/2023 6.491.0 6.492.0 5,544.0 3/10/2023 6.512.0 6.513.0 3/10/2023 5,621.1 6,516.0 6,517.0 3/10/2023 6,520.0 6,530.0 5,813.0 3/10/2023 6,525.0 6,524.0 5,930.1 3/10/2023 6,530.0 6,531.0 6 103 0 3/10/2023 6.542.0 6.543.0 6.198.2 3/10/2023 6.555.0 6.556.0 6,347.1 3/10/2023 6,559.0 6,560.0 6,426.8 3/10/2023 6,596.0 6,597.0 6,491.1 3/10/2023 6,601.0 6,602.0 3/10/2023 6,606.0 6,607.0 6,543.0 3/10/2023 6.645.0 6.646.0 6,646.0 3/10/2023 6.653.0 6.654.0 6 742 1 3/10/2023 6,661.0 6,662.0 6.833.0 3/10/2023 6,669.0 6,670.0 6 979 0 3/10/2023 6,677.0 6,678.0 7,120.1 3/10/2023 6,686.0 6,687.0 7,207.0 3/10/2023 U (final) 6.741.0 6.742.0 7,307.1 Lower U (final) 3/10/2023 6.751.0 6.752.0 V (final) H 6,761.0 7,507.2 3/10/2023 6,762.0 X (final) 3/10/2023 6.772.0 6.773.0 7,578.1 3/10/2023 6,822.0 6,823.0 7.603.0 PBTD @ 7719'; 7,719.0 Z (fina TD @ 7808'; 7,808.0

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Well Name: James Ranch Unit 035

API/UWI SAP Cost Center ID Permit Number State/Province County 3001531167 1137321001 Eddy New Mexico Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Eleva

	TVD	Incl	Month of the Co. C.		Perforations Date	Top (ftKB)	Btm (ftKB)	Linked Zone
) B)	(ftK B)	(°)	Vertical schem	natic (actual)	3/10/2023	6,827.0	6,828.0	LIIIKEU ZONE
		_	WIND COLUMN TO THE RESIDENCE OF THE PROPERTY O	agong opposite the same and the same of th	3/10/2023	6,832.0	6,833.0	
-			KB @ 0' Elevation: 3316';		3/10/2023	6,837.0	6,838.0	
0.1 -			Spud Date: 6/5/2000; 1.0 F. Completion Date:		3/10/2023	6,842.0	6,843.0	
- 4			7/11/2000; 2.0	CONTRACTOR AND	3/10/2023	6,847.0	6,848.0	
5.1 -		1	13.0	CONTRACTOR AND				
1.0 -			TOC @ 3720'; 3,720.0	The second secon	3/10/2023	6,972.0	6,973.0	
4.0 -					3/10/2023	6,975.0	6,976.0	
9.0 –				POWER AND	3/10/2023	6,978.0	6,979.0	
39.0 -				THE CONTRACTOR OF THE CONTRACT	3/10/2023	7,036.0	7,035.0	
41.9 -			120	CONTRACTOR AND	3/10/2023	7,042.0	7,043.0	
49.1 -				CONTROL AND	3/10/2023	7,072.0	7,073.0	
		1	31	CONTROL STATE OF THE STATE OF T	3/10/2023	7,079.0	7,080.0	
44.0		1		Annual An	3/10/2023	7,116.0	7,117.0	
21.1 -				CONTRACTOR AND	3/10/2023	7,120.0	7,121.0	
13.0 -				THE STATE OF THE S	3/10/2023	7,131.0	7,132.0	
30.1 –				PRODUCT AND ADDRESS OF THE SECOND AND ADDRESS OF THE SECOND ADDRES	3/10/2023	7,137.0	7,138.0	
03.0 –				CONTRACTOR CONTRACTOR CONTRACT	3/10/2023	7,187.0	7,188.0	
				COUNTY COUNTY OF THE CO	3/10/2023	7,197.0	7,198.0	
98.2 -		1		PORTON A REAL PROPERTY.	3/10/2023	7,207.0	7,206.0	
47.1 –		1		CONTROL DE	3/10/2023	7,227.0	7,228.0	
26.8				- COLOR LA CALLACTA	3/10/2023	7,247.0	7,248.0	
91.1 -				- Charles Later College Colleg	3/10/2023	7,267.0	7,268.0	
43.0 -				POWER TRANSPORTER POWER TRANSPO	3/10/2023	7,287.0	7,288.0	
46.0 –				**************************************	3/10/2023	7,307.0	7,308.0	
				PRINCE APPRICATE THE	3/10/2023	7,327.0	7,328.0	
42.1 -					7/5/2000	7,338.0	7,342.0	
33.0 -		1			7/5/2000	7,442.0	7,446.0	
79.0 –				CONTRACTOR TO THE CONTRACTOR T	7/5/2000	7,526.0	7,530.0	
20.1 –				To an	3/10/2023	7,578.0	7,579.0	
07.0 -			— U (final)		3/10/2023	7,576.0	7,596.0	
7.1 –			— Lower U (final)	College of the Colleg	3/10/2023	7,593.0	7,598.0	
			R∆ (final) tl) V (final)	Charles Safe Angles I IIII Charles Safe Angles I IIII Charles Safe Angles I IIII	3/10/2023	7,597.0	7,600.0	
07.2 -			—X (final)	Change 15th Crists 15th Change	I I			
8.1 -		1	— Y (final)	Control Contro	3/10/2023	7,602.0	7,603.0	
3.0 -			PBTD @ 7719'; 7,719.0	Name of the control o	3/10/2023	7,604.0	7,605.0	
			= Z (fina TD @ 7808); 7,808.0	Control Financia Sangarana gang Lakarana Pinancia Sangarana Galanana				

Released to Imaging: 10/9/2024 11:10:53 AM



Well Name: James Ranch Unit 035

API/UWI SAP Cost Center ID State/Province Permit Number County 3001531167 1137321001 Eddy New Mexico Surface Location Spud Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Surface Casing Flange Eleva

MD (ftKB)	TVD (ftK B)	Incl (°)		ical sche	chematic (actual)				
61.7 -			KB @ 0' Elevation: 3316'; 0.0			88			
3,870.1			Spud Date: 6/5/2000; 1.0 Completion Date:		Ш				
4,995.1			7/11/2000; 2.0 GL @ 13' Elevation: 3303';		Ш	Control of the contro			
5,061.0			13.0 TOC @ 3720'; 3,720.0		Ш	Control Annual Principles Control Annual Pri			
5,124.0					Ш	COLLA STATEMENT OF THE COLLABORATION OF THE COLLABO			
5,209.0					Ш	1			
5,289.0				3	Ш	COLD CARLETTE CARLETTE COLD CARLETTE COLD CARLETTE CARL			
5,341.9					Ш	TO CONTROL SERVICES ON THE SER			
5,449.1					Ш	To the second se			
					Ш	The second secon			
5,544.0					Ш				
5,621.1					Ш				
5,813.0					Ш				
5,930.1					Ш	Control (Control (Con			
3,103.0					Ш	CONTRACTOR ON THE CONTRACTOR O			
3,198.2				<u></u>	Ш				
6,347.1					Ш				
6,426.8					Ш	COUNTY OF THE PARTY OF T			
3,491.1					Ш				
3,543.0					Ш	CONNECTIONS OF THE CONNECTION			
6,646.0					Ш				
6,742.1					Ш				
3,833.0						THE CONTROL OF THE CO			
6,979.0	. ,					- CONTROL CONT			
7,120.1						STATE OF THE PROPERTY OF THE P			
7,207.0			— U (final) —	20 100 20 20		Control Contro			
7,307.1			Lower U (final)	- E		CONTRACTOR AND CONTRACTOR CONTRAC			
7,507.2			■ 8∆ (final) tl) V (final)	=₹		CONTRACTOR CONTRACTOR CON			
7,578.1			— X (final)	<u>"</u>		**************************************			
			— Y (final) —						
7,603.0			PBTD @ 7719'; 7,719.0 Z (fina TD @ 7808'; 7,808.0 =						

7	Perforations			
ı	Date	Top (ftKB)	Btm (ftKB)	Linked Zone
l	3/10/2023	7,606.0	7,607.0	
7	3/10/2023	7,608.0	7,609.0	

١	Stimulation Intervals									
l	Interval Number	Top (ftKB)	Btm (ftKB)	Pump Power Max (bbl/min)	MIR (bbl/min)	Proppant Total (lb)				
ĺ	1	7,338.0	7,530.0			0.0				

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 390991

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	390991
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	During OCDs review it was determined that XTO has perforations from 4805' – 5084'. These perforations were not previously on record with OCD indicating work was performed without OCD approval. This well can be plugged, but OCD may still investigate compliance actions due to the work being done without approval.	