

Well Name: JAMES RANCH UNIT	Well Location: T23S / R30E / SEC 1 / NENE / 32.3394924 / -103.8277175	County or Parish/State: EDDY / NM
Well Number: 35	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02884A	Unit or CA Name: CONSL DWRM FMN PA ABC	Unit or CA Number: NMNM70965K
US Well Number: 3001531167	Operator: XTO PERMIAN OPERATING LLC	

WELL RECORD CLEANUP

Subsequent Report

Sundry ID: 2816023

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 10/08/2024	Time Sundry Submitted: 03:32
Date Operation Actually Began: 03/03/2023	

Actual Procedure: ***WELL RECORD CLEANUP*** XTO Permian Operating LLC., respectfully submits the subsequent recompletion sundry for the above mentioned well per the attached summary and WBD. XTO while submitting a NOI to P&A this well became aware that the sundry for the sbsq recomplete had not been previously filed.

SR Attachments

Actual Procedure

James_Ranch_Unit_035_Well_Rcrd_ClnUp_Recomplete_Summary_Rpt___WBD_20241008152342.pdf

Well Name: JAMES RANCH UNIT	Well Location: T23S / R30E / SEC 1 / NENE / 32.3394924 / -103.8277175	County or Parish/State: EDDY / NM
Well Number: 35	Type of Well: OIL WELL	Allottee or Tribe Name:
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US Well Number: 3001531167	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: OCT 08, 2024 03:25 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted

Disposition Date: 10/08/2024

Signature: Long Vo

JAMES RANCH UNIT 035
API Number 3001531167
WELL RECORD CLEANUP
Recomplete Summary Report

3/3/23: MIRU. RU Floor and rod equipment.

3/4/23: BD TBG, BD Csg Leave open to Pit. Latch onto PR pick no pump action Rod String weighing 8K. POH (90) 1' Rods, (12) 3/4' Rods (2596'). PU RIH 2" Overshot, 1 13/16 sleeve made to 150' +/-' POH. Paraffin. Clean Overshot. PU Paraffin Knife 2.30 OD. made to same depth rotate work fell thru con't in RIH to finish that triple. POH clean tools. RIH to 300' No tag or Drag. POOH. RIH 2" overshot 1 13/16 sleeve. tag fish mark. PU drop onto fish. POH inspect tools. RIH 2' OS 1 3/4 sleeve. POH inspect tools. Got fish pulled out (90) 1" Rods, (90) 7/8" (42) 3/4".

3/5/23: PU 2" OS 1.50 sleeve RIH tag fish mark it pick up set down on fish running, made 8" pick up 17 points got fish stroke pump, work pump, Hit down on pump, Pump came free tbg on vacuum. Lay down pony rods. Install Monkey Tool, MIRU Lobo HOU Pump 70 bbls treated FW@ .94 to 1.1 bpm @ 225 degrees. POH (2',4',6',8') Pony Rods(90) 1" Norris rods, (90) 7/8" Norris rods, (120) 3/4" Norris Rods, 4' x 7/8" Stab. bar, 2 1/2 X 1 1/4 x 24'. Pump 150 bbls whole POH with Rods down Annulus. RD work Floor. Monitor Well (30 Min) ND WH, Release TAC. Install Tbg hanger, NU BOPE. Remove sub Install 2-way FT/PT Blinds 2000/300. Good test. Pull 2-way, screw in sub FT/PT Pipe Rams 2000/300. Good Test. Pull Hanger from well. Secure Well SDFD.

3/6/23: 242 jts Total. RU/RD scanners. Move tbg to side of location. Secure Well & SDFD.

3/7/23: MIRU WL. PU WH Flange, BOPE, Lube, FT/PT, 1000/200 good test. Pu RIH with 4" GR/JB to 7675'. Pick up get weights and tag same spot. POH. Pumped 250 bbls @ .5 bpm to keep FL High for log. Lay down Tools and Lube Secure Well. SDFD.

3/8/23: PU PCE, Rehead for Grease, WL Crew making Up 1st String of Guns.

3/9/23: RDMO WL.

3/10/23: MIRU TWG, PT/FT PCE 1500/250 Good test. RIH Shoot 150 holes Making 5 runs @ 30 shots per run Pump 100 bbls to bring FL up to 4300' from 5094' All holes Shot. RDMO TWG. Secure Well.

3/13/23: Unload rods/TBG/organize location. TBG tester. Tally tbg. TIH hydrotesting tbg. ND BOP Set TAC Secure well SDFN.

3/14/23: TIH rods. LD old rod string. Test rod pump. TIH w/ rod pump and rods. Secure well & SDFN.

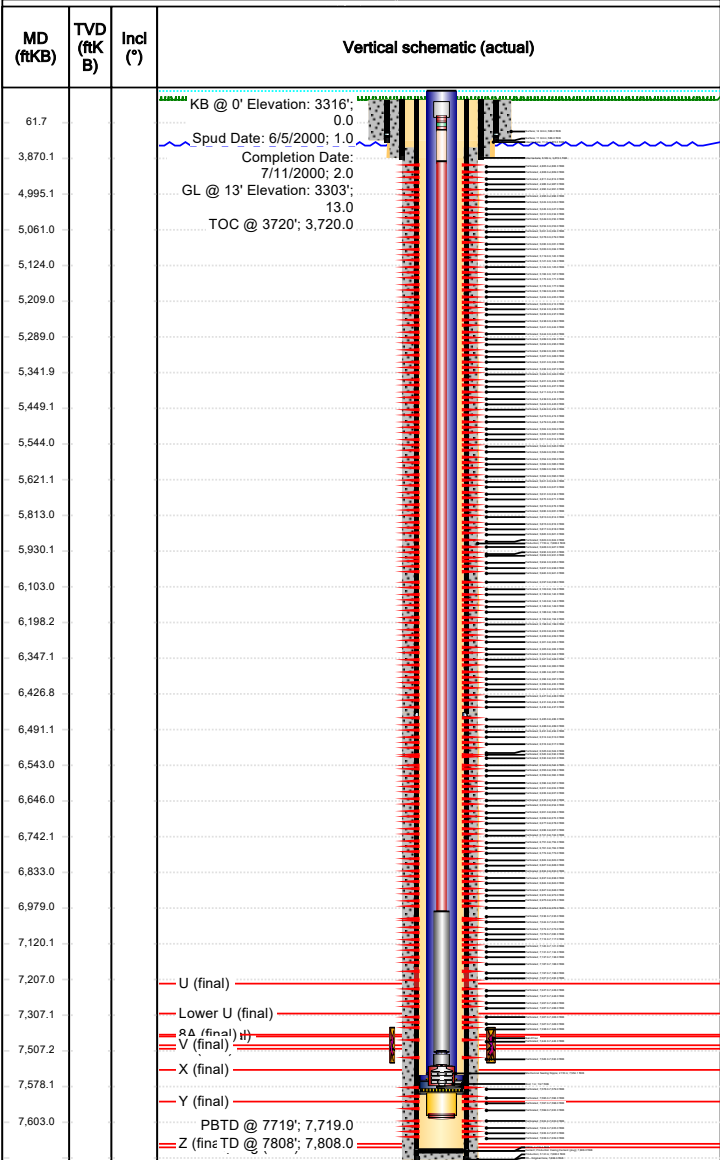
3/15/23: TIH w/New 30' rod pump, 475' 1.5" k bars, 3,000' 7/8 rods, 3,937.5 1" fiber glass rods, 25' 1" steel rod, 1-8'/1-4'/1-6'/1-2'/ 1" pony rod, 1 1/2" -30' polish rod. Load tbg w/ 27 bbl's, Stroke rod pump 4 times SITP went to 750 psig. Held SITP for 5 min. good test. RDMO WO rig.



Downhole Well Profile - with Schematic

Well Name: James Ranch Unit 035

API/UWI 3001531167	SAP Cost Center ID 1137321001	Permit Number	State/Province New Mexico		County Eddy		
Surface Location T200 D205 004			Spud Date 6/5/2000 00:00	Original KB Elevation (ft) 3,316.00	Ground Elevation (ft) 3,300.00	KB-Ground Distance (ft) 16.00	Surface Casing Flange Eleva

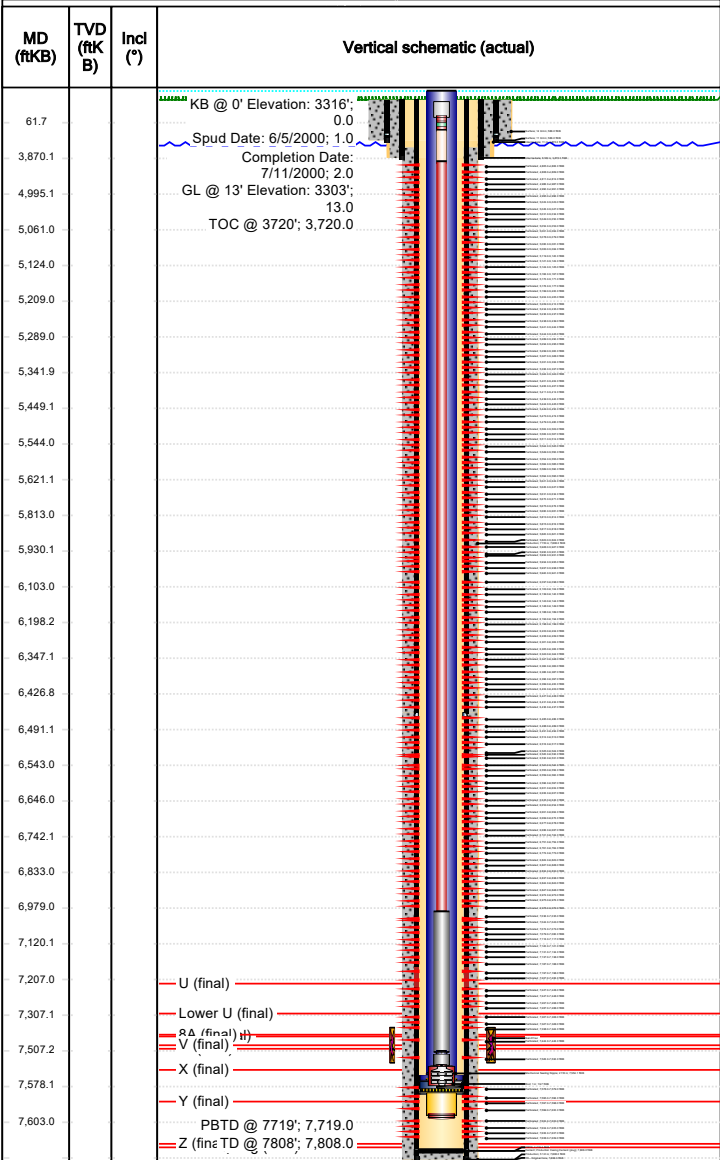


Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI			
Start Depth (ftKB) 13.0			Profile Type				
Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)				
Surface	14 3/4	13.0	586.0				
Intermediate	11	586.0	3,870.0				
Production	7 7/8	3,870.0	7,808.0				
Zones							
Zone Name	Top (ftKB)	Btm (ftKB)	Current Status				
Lwr Brushy Canyon U							
Lower Brushy Canyon							
Delaware							
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Surface	586.0	11 3/4	42.00	WC-40			
Intermediate	3,870.0	8 5/8	28.00	K-55			
Production	7,808.0	5 1/2	15.50	J-55			
Cement							
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)			
Surface Casing Cement	Casing	6/6/2000	13.0	586.0			
Intermediate Casing Cement	Casing	6/13/2000	13.0	3,870.0			
Production Casing Cement	Casing	6/20/2000	6,476.0	7,808.0			
Production Casing Cement	Casing	6/20/2000	3,720.0	6,476.0			
Tubing Strings							
Tubing Description Tubing - Rod Pump		Run Date 3/13/2023	Set Depth (ftKB) 7,601.7				
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2-7/8" 6.5 ppf N-80 8RD Tubing	2 7/8	6.50	N-80	239	7,554.16	0.0	7,554.1
Mechanical Seating Nipple	2 7/8			1	0.78	7,554.1	7,554.9
Tubing Anchor Catcher	4 1/2	6.50		1	3.24	7,554.9	7,558.2
Tubing Sub	2 7/8	6.50	L-80	1	4.00	7,558.2	7,562.2
Gas Separator	4 1/2			1	31.13	7,562.2	7,593.3
Tubing Sub	2 7/8	6.50	L-80	1	8.00	7,593.3	7,601.3
Bull Plug	2 1/2			1	0.42	7,601.3	7,601.7



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Surface Casing Flange Elev				



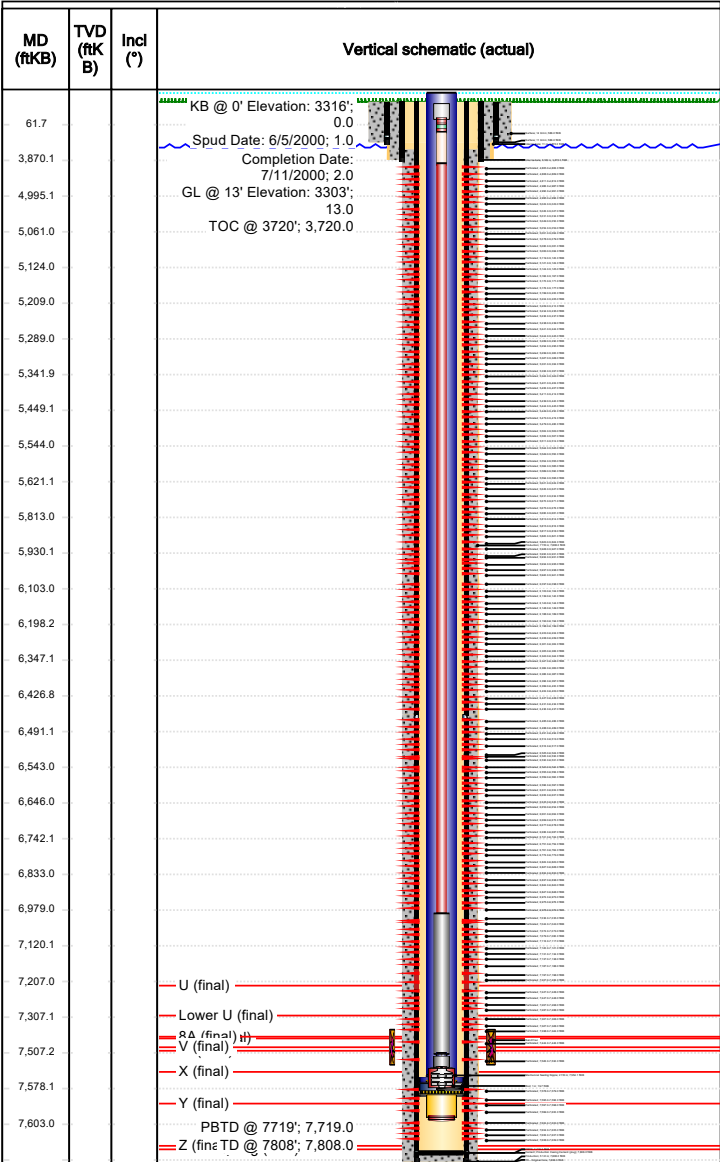
Rod Strings								
Rod Description Rod			Run Date 3/15/2023			Set Depth (ftKB) 7,567.0		
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Polished Rod	1 1/2		SM	1	30.00	19.7	49.7	
1" x 2' Norris 90 Sucker rod	1	2.90		1	2.00	49.7	51.7	
1" x 4' Norris 90 Sucker rod	1	2.90		1	4.00	51.7	55.7	
1" x 6' Norris 90 Sucker rod	1	2.90		1	6.00	55.7	61.7	
Pony Rod	1			1	8.00	61.7	69.7	
Sucker Rod	1		KD		25.00	69.7	94.7	
Fiberglass Sucker Rod	1			105	3,937.50	94.7	4,032.2	
Sucker Rod	7/8		S rod	120	3,000.00	4,032.2	7,032.2	
Sinker Bar	1 1/2		K	19	475.00	7,032.2	7,507.2	
Shear Tool - 33K	7/8			1	0.76	7,507.2	7,508.0	
Sinker Bar	1 1/2		K	1	25.00	7,508.0	7,533.0	
4" x 7/8" Stabilizer bar w/ (3) moulded guides	7/8	2.22		1	4.00	7,533.0	7,537.0	
Rod Insert Pump	2 1/2			1	30.00	7,537.0	7,567.0	

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
3/10/2023	4,805.0	4,806.0	
3/10/2023	4,808.0	4,809.0	
3/10/2023	4,811.0	4,812.0	
3/10/2023	4,986.0	4,987.0	
3/10/2023	4,990.0	4,991.0	
3/10/2023	4,995.0	4,996.0	
3/10/2023	5,022.0	5,023.0	
3/10/2023	5,026.0	5,027.0	
3/10/2023	5,031.0	5,032.0	
3/10/2023	5,049.0	5,050.0	
3/10/2023	5,052.0	5,053.0	
3/10/2023	5,061.0	5,062.0	
3/10/2023	5,078.0	5,079.0	
3/10/2023	5,080.0	5,081.0	
3/10/2023	5,083.0	5,084.0	



Downhole Well Profile - with Schematic
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Surface Location T200 D205 004	Spud Date 6/5/2000 00:00	Original KB Elevation (ft) 5,316.00	Ground Elevation (ft) 5,200.00	KB-Ground Distance (ft) 116.00
Surface Casing Flange Eleva				



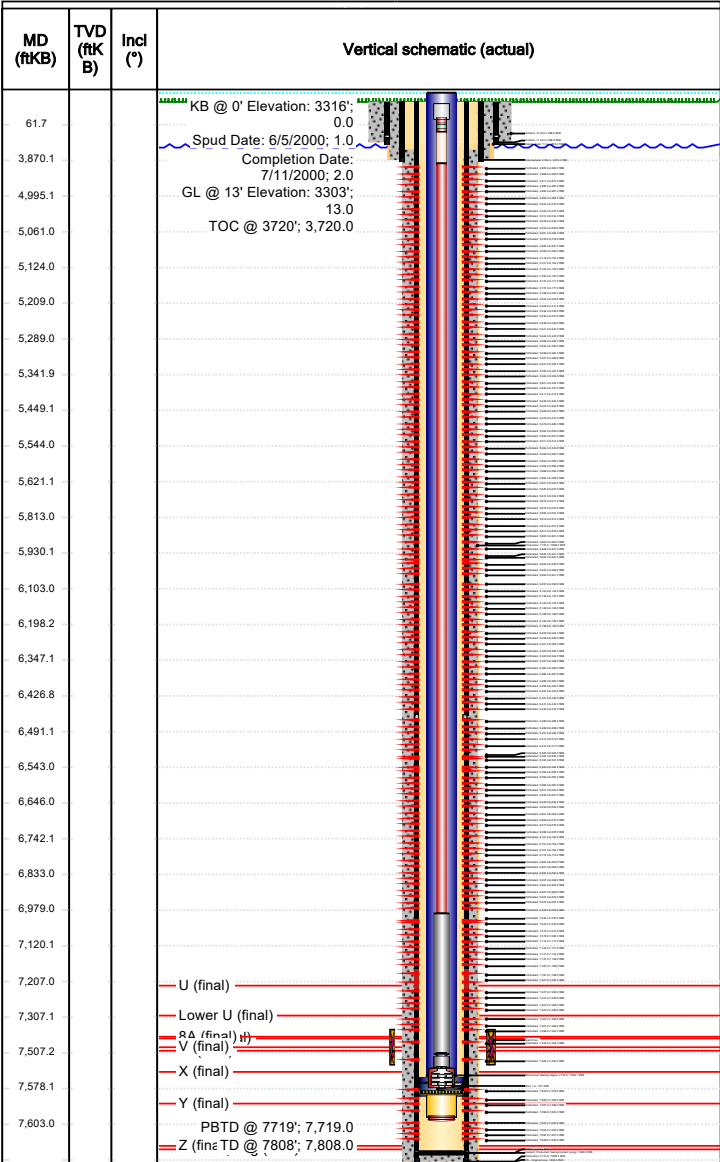
Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
3/10/2023	5,119.0	5,120.0	
3/10/2023	5,121.0	5,122.0	
3/10/2023	5,124.0	5,125.0	
3/10/2023	5,166.0	5,167.0	
3/10/2023	5,170.0	5,171.0	
3/10/2023	5,176.0	5,177.0	
3/10/2023	5,199.0	5,200.0	
3/10/2023	5,204.0	5,205.0	
3/10/2023	5,209.0	5,210.0	
3/10/2023	5,234.0	5,235.0	
3/10/2023	5,236.0	5,237.0	
3/10/2023	5,238.0	5,239.0	
3/10/2023	5,241.0	5,242.0	
3/10/2023	5,244.0	5,245.0	
3/10/2023	5,289.0	5,290.0	
3/10/2023	5,294.0	5,295.0	
3/10/2023	5,299.0	5,300.0	
3/10/2023	5,327.0	5,328.0	
3/10/2023	5,331.0	5,332.0	
3/10/2023	5,336.0	5,337.0	
3/10/2023	5,342.0	5,343.0	
3/10/2023	5,401.0	5,402.0	
3/10/2023	5,406.0	5,407.0	
3/10/2023	5,411.0	5,412.0	
3/10/2023	5,439.0	5,440.0	
3/10/2023	5,444.0	5,445.0	
3/10/2023	5,449.0	5,450.0	
3/10/2023	5,473.0	5,474.0	
3/10/2023	5,479.0	5,480.0	
3/10/2023	5,502.0	5,503.0	
3/10/2023	5,506.0	5,507.0	
3/10/2023	5,511.0	5,512.0	
3/10/2023	5,544.0	5,545.0	
3/10/2023	5,549.0	5,550.0	



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Surface Location T200 D205 004	Spud Date 6/5/2000 00:00	Original KB Elevation (ft) 5,540.00	Ground Elevation (ft) 5,555.00	KB-Ground Distance (ft) 15.00
Surface Casing Flange Elev				

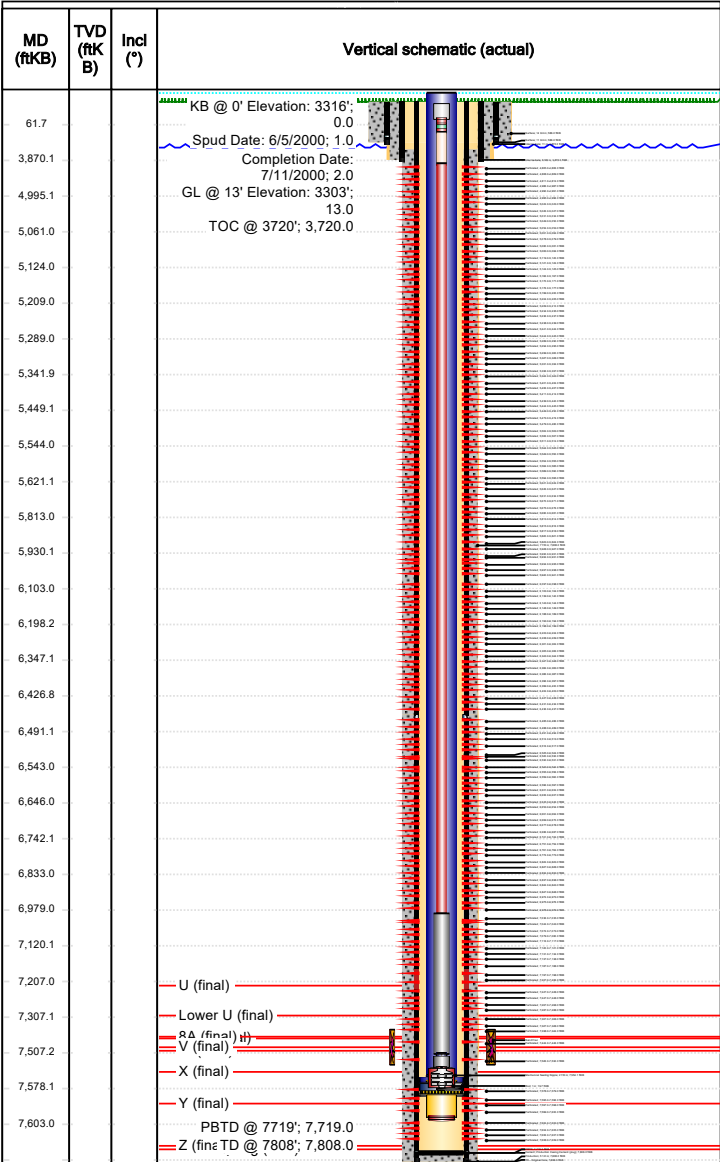


Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
3/10/2023	5,554.0	5,555.0	
3/10/2023	5,584.0	5,585.0	
3/10/2023	5,589.0	5,590.0	
3/10/2023	5,594.0	5,595.0	
3/10/2023	5,621.0	5,622.0	
3/10/2023	5,626.0	5,627.0	
3/10/2023	5,631.0	5,632.0	
3/10/2023	5,670.0	5,671.0	
3/10/2023	5,675.0	5,676.0	
3/10/2023	5,680.0	5,681.0	
3/10/2023	5,813.0	5,814.0	
3/10/2023	5,815.0	5,816.0	
3/10/2023	5,817.0	5,818.0	
3/10/2023	5,820.0	5,821.0	
3/10/2023	5,823.0	5,824.0	
3/10/2023	5,928.0	5,927.0	
3/10/2023	5,930.0	5,931.0	
3/10/2023	5,932.0	5,931.0	
3/10/2023	5,934.0	5,935.0	
3/10/2023	5,937.0	5,938.0	
3/10/2023	5,940.0	5,941.0	
3/10/2023	6,097.0	6,098.0	
3/10/2023	6,103.0	6,104.0	
3/10/2023	6,139.0	6,140.0	
3/10/2023	6,143.0	6,144.0	
3/10/2023	6,148.0	6,149.0	
3/10/2023	6,188.0	6,189.0	
3/10/2023	6,193.0	6,194.0	
3/10/2023	6,198.0	6,199.0	
3/10/2023	6,203.0	6,204.0	
3/10/2023	6,208.0	6,209.0	
3/10/2023	6,301.0	6,302.0	
3/10/2023	6,305.0	6,306.0	
3/10/2023	6,343.0	6,344.0	



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Surface Location T200 D205 004	Spud Date 6/5/2000 00:00	Original KB Elevation (ft) 6,348.00	Ground Elevation (ft) 6,382.00	KB-Ground Distance (ft) 40.00
Surface Casing Flange Elev				



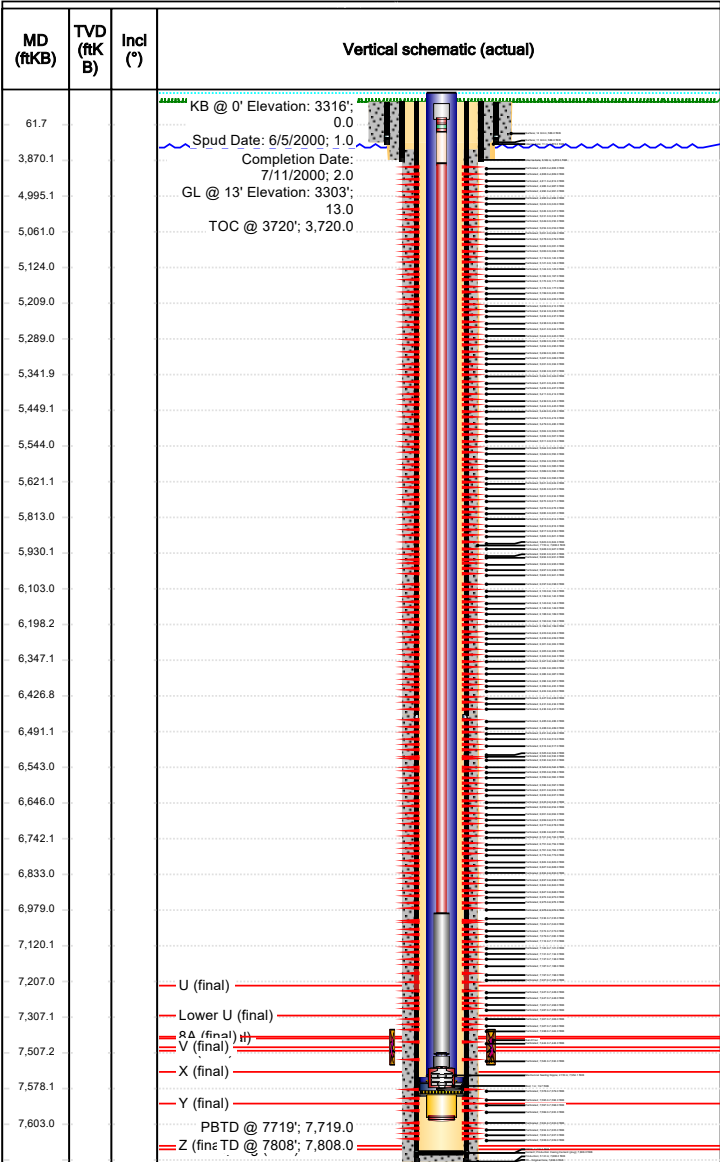
Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
3/10/2023	6,347.0	6,348.0	
3/10/2023	6,382.0	6,383.0	
3/10/2023	6,386.0	6,387.0	
3/10/2023	6,396.0	6,397.0	
3/10/2023	6,399.0	6,400.0	
3/10/2023	6,402.0	6,403.0	
3/10/2023	6,427.0	6,428.0	
3/10/2023	6,431.0	6,432.0	
3/10/2023	6,436.0	6,437.0	
3/10/2023	6,485.0	6,486.0	
3/10/2023	6,488.0	6,489.0	
3/10/2023	6,491.0	6,492.0	
3/10/2023	6,512.0	6,513.0	
3/10/2023	6,516.0	6,517.0	
3/10/2023	6,520.0	6,530.0	
3/10/2023	6,525.0	6,524.0	
3/10/2023	6,530.0	6,531.0	
3/10/2023	6,543.0	6,542.0	
3/10/2023	6,555.0	6,556.0	
3/10/2023	6,559.0	6,560.0	
3/10/2023	6,596.0	6,597.0	
3/10/2023	6,601.0	6,602.0	
3/10/2023	6,606.0	6,607.0	
3/10/2023	6,645.0	6,646.0	
3/10/2023	6,653.0	6,654.0	
3/10/2023	6,661.0	6,662.0	
3/10/2023	6,669.0	6,670.0	
3/10/2023	6,677.0	6,678.0	
3/10/2023	6,686.0	6,687.0	
3/10/2023	6,741.0	6,742.0	
3/10/2023	6,751.0	6,752.0	
3/10/2023	6,761.0	6,762.0	
3/10/2023	6,772.0	6,773.0	
3/10/2023	6,822.0	6,823.0	



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Surface Location T200 D205 004	Spud Date 6/5/2000 00:00	Original KB Elevation (ft) 6,842.00	Ground Elevation (ft) 6,828.00	KB-Ground Distance (ft) 14.00
Surface Casing Flange Eleva				



Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
3/10/2023	6,827.0	6,828.0	
3/10/2023	6,832.0	6,833.0	
3/10/2023	6,837.0	6,838.0	
3/10/2023	6,842.0	6,843.0	
3/10/2023	6,847.0	6,848.0	
3/10/2023	6,972.0	6,973.0	
3/10/2023	6,975.0	6,976.0	
3/10/2023	6,978.0	6,979.0	
3/10/2023	7,036.0	7,035.0	
3/10/2023	7,042.0	7,043.0	
3/10/2023	7,072.0	7,073.0	
3/10/2023	7,079.0	7,080.0	
3/10/2023	7,116.0	7,117.0	
3/10/2023	7,120.0	7,121.0	
3/10/2023	7,131.0	7,132.0	
3/10/2023	7,137.0	7,138.0	
3/10/2023	7,187.0	7,188.0	
3/10/2023	7,197.0	7,198.0	
3/10/2023	7,207.0	7,206.0	
3/10/2023	7,227.0	7,228.0	
3/10/2023	7,247.0	7,248.0	
3/10/2023	7,267.0	7,268.0	
3/10/2023	7,287.0	7,288.0	
3/10/2023	7,307.0	7,308.0	
3/10/2023	7,327.0	7,328.0	
7/5/2000	7,338.0	7,342.0	
7/5/2000	7,442.0	7,446.0	
7/5/2000	7,526.0	7,530.0	
3/10/2023	7,578.0	7,579.0	
3/10/2023	7,595.0	7,596.0	
3/10/2023	7,597.0	7,598.0	
3/10/2023	7,599.0	7,600.0	
3/10/2023	7,602.0	7,603.0	
3/10/2023	7,604.0	7,605.0	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 390991

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 390991
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	During OCDs review it was determined that XTO has perforations from 4805' – 5084'. These perforations were not previously on record with OCD indicating work was performed without OCD approval. This well can be plugged, but OCD may still investigate compliance actions due to the work being done without approval.	10/9/2024