

<b>Well Name:</b> LESLIE FED COM	<b>Well Location:</b> T25S / R35E / SEC 17 / SWSW / 32.1239534 / -103.3947267	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 122H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM136226	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002552650	<b>Operator:</b> MATADOR PRODUCTION COMPANY	

**Subsequent Report**

**Sundry ID:** 2808898

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 08/28/2024

**Time Sundry Submitted:** 09:59

**Date Operation Actually Began:** 04/03/2024

**Actual Procedure:** Attached please find final casing and cement actuals for Surface, Intermediate 1 and Production casing. Spud date: 4/2/2024 TD date: 6/23/2024 Rig Release date: 6/26/2024

**SR Attachments**

**PActual Procedure**

Leslie\_Fed\_Com\_122H\_\_\_Final\_Casing\_and\_Cementing\_Actuals\_20240828095906.pdf

Well Name: LESLIE FED COM

Well Location: T25S / R35E / SEC 17 / SWSW / 32.1239534 / -103.3947267

County or Parish/State: LEA / NM

Well Number: 122H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM136226

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002552650

Operator: MATADOR PRODUCTION COMPANY

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI

Signed on: AUG 28, 2024 10:15 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 08/28/2024

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 295 FSL / 1042 FWL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.1239534 / LONG: -103.3947267 ( TVD: 0 feet, MD: 0 feet )  
PPP: SENW / 2639 FSL / 1651 FWL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.130395 / LONG: -103.3927679 ( TVD: 11012 feet, MD: 13400 feet )  
PPP: NENW / 1320 FNL / 1647 FWL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.1340234 / LONG: -103.3927703 ( TVD: 11020 feet, MD: 14700 feet )  
PPP: SESW / 0 FSL / 1642 FWL / TWSP: 25S / RANGE: 35E / SECTION: 8 / LAT: 32.1376518 / LONG: -103.3927728 ( TVD: 11028 feet, MD: 16100 feet )  
PPP: SENW / 2638 FNL / 1650 FWL / TWSP: 25S / RANGE: 35E / SECTION: 8 / LAT: 32.14491 / LONG: -103.3927777 ( TVD: 11043 feet, MD: 18600 feet )  
BHL: NENW / 60 FNL / 1650 FWL / TWSP: 25S / RANGE: 35E / SECTION: 8 / LAT: 32.1519966 / LONG: -103.3927825 ( TVD: 11058 feet, MD: 21200 feet )

CONFIDENTIAL

Surface Casing Sundry

Leslie #122H																											
*estimated due to batch drilling/will have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBls (list)	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
4/3/2024	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	1009	994	484.3	1500	0.5	Good Test	1		510	1.75	205	1.33	715	207.5067	C		Circ	46	194	

Intermediate Casing Sundry

Leslie #122H																											
*estimated due to batch drilling/will have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBls (list)	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
4/3/2024	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	1009	994	484.3	1500	0.5	Good Test	1		510	1.75	205	1.33	715	207.5067	C	0	Circ	46	194	0
4/27/2024	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	9925	9908	1043.3	2162	0.5	Good Test	1		1600	2.39	145	1.73	1745	725.7079	C	4150	Temp Log	0	-	0
6/9/2024	Squeeze													1				1485	1.33	1485	351.7453	C	0	Temp Log	1	4	

Production Casing Sundry

Leslie #122H																											
*estimated due to batch drilling/will have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBls (list)	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
4/3/2024	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	1009	994	484.3	1500	0.5	Good Test	1		510	1.75	205	1.33	715	207.5067	C	0	Circ	46	194	0
4/27/2024	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	9925	9908	1043.3	2162	0.5	Good Test	1		1600	2.39	145	1.73	1745	725.7079	C	4150	Temp Log	0	-	0
6/9/2024	Squeeze													1				1485	1.33	1485	351.7453	C	0	Temp Log	1	4	0
6/28/2024	PROD	Oil-Based Mud	20.00	P-110	TLW SC	6-3/4"	5-1/2"	21,156	21,133	*1500	*1971		Good Test	1			255.00	2.06	955	1.24	350.3851	C	600	Calc	0	-	

4/2/2024 Spud Well																												
6/12/2024 KOP:																												10,417' MD /10,375' TVD
6/23/2024 TD:																												21,156' MD /11,006' TVD
Top of Prod Casing Float Collar (feet):																												21,127'
6/28/2024 Rig Released																												

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 379034

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 379034
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	For future reference, all casing strings that utilize a bradenhead squeeze cementing program are required to run and submit a CBL.	9/9/2024
sarah.clelland	Per COA's on APD: Cement is required to circulate on both surface and intermediate1 strings of casing. For future reference, please reference and adhere to all COA's.	9/9/2024
matthew.gomez	Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	9/25/2024
sarah.clelland	Incomplete casing pressure test details provided. PT details should include the pressure tested, duration of test, and the test results. There is no time for PT on Production casing. Please submit on next drilling sundry.	10/10/2024