

Well Name: SAN JUAN 32-7 UNIT

Well Location: T32N / R7W / SEC 35 /
NWNE / 36.941528 / -107.531921

County or Parish/State: SAN
JUAN / NM

Well Number: 69

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF078543

Unit or CA Name: SAN JUAN 32-7
UNIT--DK, SAN JUAN 32-7 UNIT--MV

Unit or CA Number:
NMNM78423B, NMNM78423C

US Well Number: 3004524777

Operator: HILCORP ENERGY
COMPANY

Subsequent Report

Sundry ID: 2816552

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 10/11/2024

Time Sundry Submitted: 05:56

Date Operation Actually Began: 08/12/2024

Actual Procedure: Hilcorp Energy has performed the frac isolation, please see the attached isolation operations, an additional NOI will be filed to remove the CIBP after completion of the fracs.

SR Attachments

Actual Procedure

SAN_JUAN_32_7_UNIT_69_SR_Frac_Isolation_20241011055639.pdf

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Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: OCT 11, 2024 05:56 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/11/2024

Signature: Kenneth Rennick

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / RANGE: 7W / SECTION: 35 / LAT: 36.941528 / LONG: -107.531921 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / SECTION: / LAT: 36.941528 / LONG: 107.531921 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 32-7 UNIT #69

API: 3004524777

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BWD 104

Jobs

Actual Start Date: 8/12/2024	End Date:	
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Report Number 1	Report Start Date 8/12/2024	Report End Date 8/13/2024
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Operation

CREW TRAVEL TO LOCATION

S/M, START RIG AND EQUIP, CHECK WELL FOR PRESSURE. BDW.

SITP: 146 PSI
SICP: 146 PSI
SIBHP: 0 PSI
SIINTER: 2 PSI

S/M WITH PREMIER NDT.R/U SCANNERS. POH W/ 2-3/8 TBG. ORDER REPLACEMENT TBG.

TBG SCAN
42- YELLOW
169- BLUE
35- GREEN
14- RED

WAIT ON TBG TO BE DELIVERED.

Report Number 2	Report Start Date 8/13/2024	Report End Date 8/13/2024
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Operation

S/M W / TRUCKING CO. CHANGE OUT TBG TRAILERS.

MAKE UP BIT AND STRING MILL. RIH W / TBG IN DERRICK. PREP AND STRAP TOP ROW OF TBG. RIH W / 2-3/8 TBG.

SECURE WELL AND EQUIP FOR THE NIGHT.

CREW TRAVEL HOME.

Report Number 3	Report Start Date 8/14/2024	Report End Date 8/14/2024
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Operation

CREW TRAEVL TO LOCATION.

S/M, START RIG AND EQUIP, CHECK WELL FOR PRESSURE. BDW.

SITP: 0 PSI
SICP: 122 PSI
SIBHP: 0 PSI
SIINTER: 1 PSI

FINISH RIH W /3-7/8 BIT AND STRING MILL. RIH W / 2-3/8 TBG TO 8180'.

CHANGE OVER TO POH. POH W /
2-3/8 TBG. BEAK DOWN BIT AND STRING MILL.

CHANGE OUT POWER TONGS.

MAKE UP HILCORP CIBP. RIH W / TBG TO 8150' SET CIBP

SECURE WELL AND LOCATION, DEBRIEF CREW. REVIEW PLAN FOR TOMORROW.

Report Number 4	Report Start Date 8/15/2024	Report End Date 8/15/2024
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. CHECK WELL FOR PRESSURE. START RIG AND EQUIP. BDW.

STIP: 0 PSI
SICP: 80PSI
SIBHP: 0 PSI
SIINTER: 0 PSI
BDW: 10 MI

FINISH POH. W/ SETTING TOOL. LAY 68 JTS DOWN ON FLOAT. STAND BACK THE REST, BREAK DOWN SETTING TOOL.



Well Operations Summary L48

Well Name: **SAN JUAN 32-7 UNIT #69**

API: 3004524777

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: BWD 104

Operation

M/U 4.5" PACKER W / SELECT OIL TOOL RIH W / 2-3/8 TBG TO 6107'.M/U HANGER SPACE OUT SET PACKER W / 15K COMPRESSION, LOCK IN HANGER. REMOVE LANDING JT. P/U PUP JT. SCREW INTO HANGER. CONNECT RIG PUMP TO TBG. LOAD W / 55 BBL P/T TO 550 PSI FOR 30 MIN GOOD TEST. BLEED OFF PRESSURE. REMOVE PUP JT.

RIG DOWN FLOORAND EQUIP. N/D BOP. P/U TREE INSTALL ON WELL. CONNECT FLOW LINE.

RIG DOWN SERVICE UNIT. PREP TO MOVE TO THE BURNT MESA B1. RELEASE RIG AT 16:00



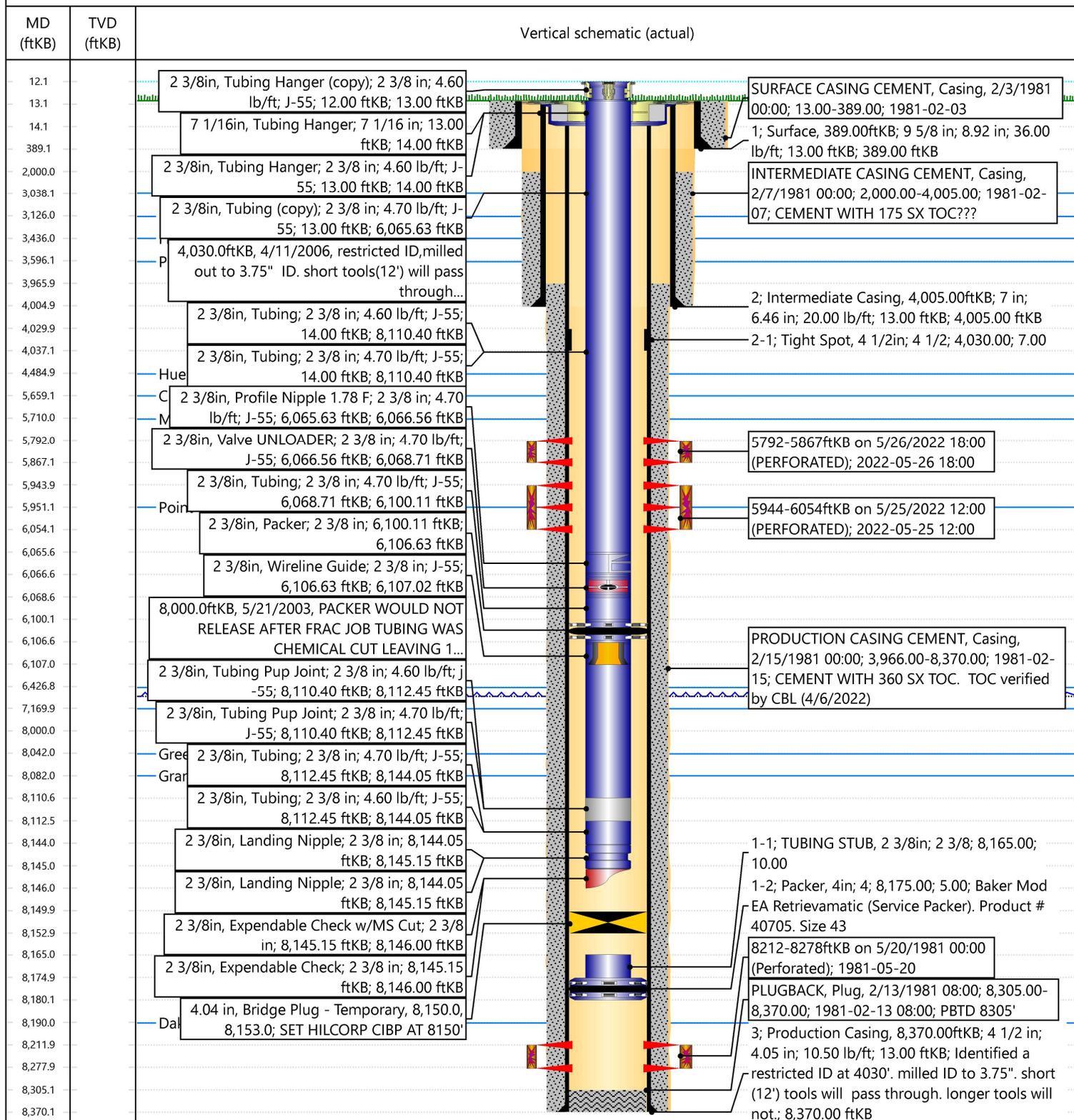
Current Schematic - Version 3

Well Name: SAN JUAN 32-7 UNIT #69

API / UWI 3004524777	Surface Legal Location 035-032N-007W-B	Field Name DK	Route 0506	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,730.00	Original KB/RT Elevation (ft) 6,743.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 8/15/2024 11:00	Set Depth (ftKB) 6,107.02	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/2/1981 00:00

Original Hole [Vertical]



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 392037

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 392037
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	NOI to remove tools and put back on production needs to be submitted	10/15/2024