Received by OCD: 10/21/2024 7:20:09 PM State of New Mexico Form C Phone: (505) 476-3441 Fax: (55) 476-3462 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-43901 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Ryno SWD PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other Salt Water Disposal #001 9. OGRID Number 2. Name of Operator GOODNIGHT MIDSTREAM PERMIAN, LLC 372311 10. Pool name or Wildcat 3. Address of Operator 5910 North Central Expressway, Suite 800 Dallas, TX 75206 **SWD:SAN ANDRES** 4. Well Location . 1450 line and 708 feet from the FNL Unit Letter H feet from the FEL line 17 36E Section Township 21S **NMPM** County Lea Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK 

✓ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** CHANGE PLANS MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER:  $\Box$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Goodnight requests authorization to remove potentially leaking tubing from this well and replace it with refurbished tubing of the same specifications. To be pulled: 4,350' of 4.5", 11.6#, L-80 To be run-in: 4,350' of 4.5", 11.6#, L-80 Please note only one WBD is being submitted since the tubing specifications did not change. Spud Date: Rig Release Date: 6/9/2018 7/17/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Consultant

DATE

10/21/2024

Type or print name

Oliver Seekins

E-mail address:

Oseekins@all-llc.com

PHONE:

918-921-3580

APPROVED BY:

Conditions of Approval (if any):

# Ryno SWD #001

API 30-025-43901

### **Work Plan**

- TOOH with existing fiberglass-lined 4.5", 11.6 lb/ft, L-80
- RIH with 4,350' of refurbished, fiberglass-lined 4.5", 11.6 lb/ft, L-80

# **Goodnight Midstream**

Ryno SWD #1

8/2/2023 Lea County New Mexico

API: 30-025-43901

				Actual V	Vellbo	re D	iagram						
	Ryno SWD #1 (for			FIELD:				STATE:	New Mexico				
OCATION:		32.482144 / L	Sec 17, 121S, ong103.281233	COUNTY:	Lea, NM			Spud	TD	Completion			
	GL 3612 KB 3632 30-025-43901			Updated	05/04/2	20	DATE	6/12/2018 TVD	7/17/2018 11495'	PBTD	Permit De	pth	
	RFC Drilling Co, Ri		0175	PREPARED BY:		-	TUDEAD	Total Depth	11500		11500		D) ( D . II
Surf CASING:	DEPTH 1348	HOLE SIZE	SIZE 13 3/8	WEIGHT 48	GRAD J55		THREAD STC	CMT Class C	975 sx	TOC Surf	Method Circ		DV Depth
Int CASING: Liner:	5893	12 1/4	9 5/8	40	HCL8	0	LTC	Class C	2000 sx	600	Temp		3830
Prod Casing	10600	8 3/4	7	26	HCL8	0	LTC	Class C & H	1010 sx	Surf	Circ	_	7938, 5970
OH: Tubing:	10556-11500 4350	6 1/8	NA 4 1/2	NA 11.6	NA L-80		NA BTC	NA				+	
							ong103.281233						
17 1/2"	Formation		A VOUCANIE E VORTINISSE DE		20" Cond	luctor (	@ 120'						
			ANDRES SON MEDICANOS AND	4 1/2 11.6#,	L80 fibers	glass- li	8#, J55, STC @ 13 ined tubing w/Per 81 F nipple in on/	mapak packer s	et @ 4350				
		200	2000	2		Bottom			PKR		RBP	gal	BBLs
		2	900 O	<b>X</b>	5540	5560		20 80	5450		5600	1000	23.8
		90	(A)		5426	5446		20 80	5400		5470	1000	23.8
		1			5316 5263	5336 5283		20 80 20 80	5000		5360	6000	142.9
		200			5225 5160	5245 5180		20 80 20 80					
12 1/4"		200	3		5074	5094		20 80					
12 1/4		25	Š		5028	5048		20 80					
	9 5/8" DVT-ECP	@3830	S.		4930	4950		20 80	4900		4980	1000	23.8
	0 0,0 0 0 1 1 201	00000	3		4745 4780	4765 4800		20 80 20 80	4700		4830	2000	47.6
		1	Ž.		4638	4658		20 80	4600		4690	1000	23.8
		200	99										
		200	Š		4566	4586		20 80	4530		4600	1000	23.8
		100	- S	60	4380	4420		40 160	4350		4450	2000	47.6
		56		20			3	00 1200				15000	357.1
Cement plug @	6020' (70 sasks (	Ylass C)											
Cement plug @	6020 (70 sacks (	Jass C)											
				9 5/8" 40# H			5693'						
				Cement plug	ğ @ 8000'	(25 sac	cks Class C)						
			NA NA	7 " DV Tool/I	ECP @ 793	38'							
			70										
			No.										
8 3/4"			N S										
5 5/4			36										
			20										
			70										
			No.				5 sacks cement	placed on top					
				Permapak pack			·						
				7" 26# HCL-80	LITC ass 1	n 10550	•						
			2000	7 20# FICE-80	LIC CSG (C	w 10556							
6 1/8"													
			TD: 11,500'										

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 394196

#### **CONDITIONS**

Operator:	OGRID:
GOODNIGHT MIDSTREAM PERMIAN, LLC	372311
5910 North Central Expressway	Action Number:
Dallas, TX 75206	394196
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Perform PWOT MIT/BHT	10/22/2024