

<b>Well Name:</b> AMOCO 11 FED	<b>Well Location:</b> T23S / R28E / SEC 11 / NWSE / 32.3182452 / -104.0547741	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 4	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM32636	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152649500X1	<b>Operator:</b> CHEVRON USA INCORPORATED	

### Subsequent Report

**Sundry ID:** 2807359

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 08/17/2024

**Time Sundry Submitted:** 01:08

**Date Operation Actually Began:** 07/16/2024

**Actual Procedure:** Please see attached documentation for subsequent report.

### SR Attachments

#### Actual Procedure

BLM\_SR\_\_\_Amoco\_Fed\_11\_\_\_004\_20240817130756.pdf

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM32636

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152649500X1

Operator: CHEVRON USA  
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARK TORRES

Signed on: AUG 17, 2024 01:08 PM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6301 DEAVILLE BLVD

City: MIDLAND

State: TX

Phone: (989) 264-2525

Email address: MARKTORRES@CHEVRON.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/11/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM32636
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. AMOCO 11 FED/4
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3001526495
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area E LOVING/E LOVING
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 11/T23S/R28E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please see attached documentation for subsequent report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MARK TORRES / Ph: (989) 264-2525	Title Well Abandonment Engineer
Signature (Electronic Submission)	Date 08/17/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title Acting Assistant Field Manager	Date 09/11/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWSE / 1980 FSL / 1651 FEL / TWSP: 23S / RANGE: 28E / SECTION: 11 / LAT: 32.3182452 / LONG: -104.0547741 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSE / 1980 FSL / 1651 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



## P&A Operations Summary - External

Well Name AMOCO `11` FEDERAL 4	Field Name Eunice North	Lease Amoco	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001526495

**Basic Well Data**

Current RKB Elevation	Original RKB Elevation (ft) 3,001.00	Latitude (") 32° 19' 5.052" N	Longitude (") 104° 3' 14.508" W
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**Daily Operations**

Start Date	Summary
7/16/2024	revised jsa, checked well pressures (production had 300PSI) and readings, blind sweep location, slopped out well, installed risers, prepped location
7/29/2024	Held safety meeting, Move from Amoco 11-2 to Amoco 11-4 MIRU lay down rods
7/30/2024	Stand by for LEO Held safety meeting, check pressure. NDWH NU BOP test TOH
7/31/2024	Held safety meeting check pressure (0psi) RWUL set CIBP at 4688' RDWL load and test CIBP RUWL run CBL RDWL TIH
8/1/2024	Held safety meeting check pressure (0psi) TIH tag CIBP Pump mud and 25 sacks C cement at 4688'-4448' TOH Pump mud and 35 sacks C cement at 3569'-3229' WOC and tag TOC at 3298' TOH Pump mud and 35 sacks C cement at 2660'-2320' TOH WOC
8/2/2024	Held safety meeting check pressure (0psi) TIH tag TOC at 2352' TOH Pump 25 sacks C cement at 690'-420' TOH WOC tag TOC at 478' TOH RUWL perf at 350' unable to EIR PU PKR set at 300' perf at 350' unable to EIR LD PKR TIH Spot 70 sacks C cement at 478'-0' TOH ND BOPE NU WH
8/5/2024	Held safety meeting check pressure (0 psi) Verified TOC at surface R/D P&A equipment
8/9/2024	Tailgate meeting, check well for readings and bubble test, blind sweep, slopped out well, removed anchors, cut well head off, installed marker, location and well restored, (contacted BLM rep day prior to completing task).

AS PLUGGED WELLBORE DIAGRAM

FIELD: E Loving Delaware

LEASE/UNIT: Amoco Federal 11

WELL NO.: #004

COUNTY: Eddy

LOCATION: 1980' FSL & 1651' FEL, Unit J, Sec. 11, T-23S, R-28E

ST: New Mexico

PROD FORMATION: Brushy Canyon

STATUS: SI Oil Well

API NO.: 30-015-26495

CHEVNO: KZ1151

Spud Date: 10/16/1990

TD Date: 10/24/1990

Comp Date: 11/6/1990

GL: KB: 3,001'

Base of Fresh Water: 100'

POTASH: No

Surface Casing

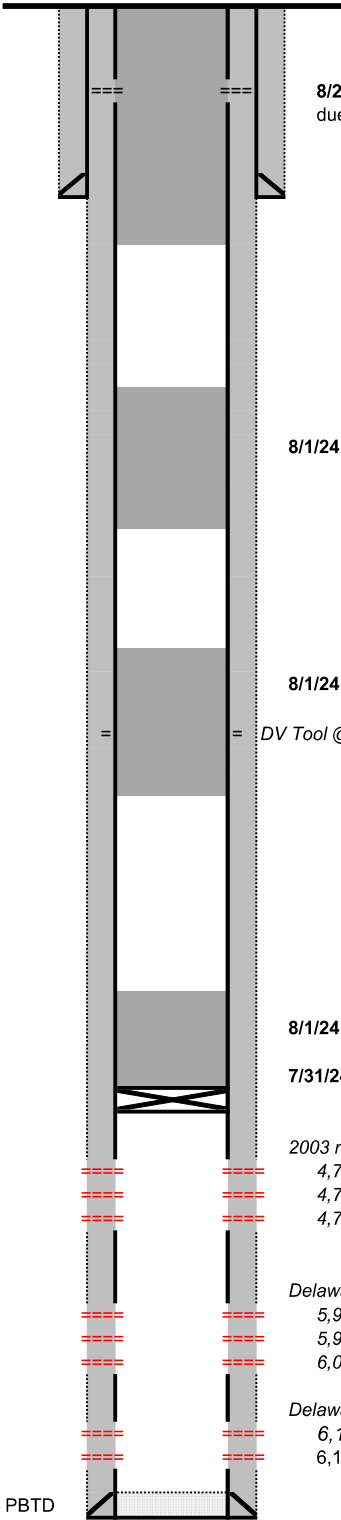
Size:	8 5/8"
Wt., Grd.:	24#
Depth:	580'
Sxs Cmt:	660
Circulate:	Yes
TOC:	Surface
Hole Size:	12-1/4"

Production Casing

Size:	5-1/2"
Wt., Grd.:	15.5#
Depth:	6,310'
DV Tool:	3,519'
Sxs Cmt:	1550
Circulate:	Yes
TOC:	Surf
Hole Size:	7-7/8"

Formation	Top (MD)
Top of Salt	0
Base of Salt	2,610'
Lamar	2,610'
Bell Canyon	2,640'
Cherry Canyon	3,500'
Brushy Canyon	4,740'
Bone Spring	6,150'
Avalon	6,260'

6,310' TD / 6,295' PBTD



8/2/24: Perf at 350' twice, unable to establish circulation to surface due to cement strings in annulus. Spot 70 sx Clas C f/ 478' - 0'

8/1/24: Spot 35 sx Class C f/ 2,660' - 2,320' (Tag @ 2,352')

8/1/24: Spot 35 sx Class C f/ 3,569' - 3,229' (Tag @ 3,298')

= DV Tool @ 3,519'

8/1/24: Spot 25 sx Class C f/ 4,688' - 4,448'

7/31/24: Set CIBP @ 4,688' & perform CBL

2003 recompletion (100 holes)  
4,738' - 4,748'  
4,756' - 4,770'  
4,779' - 4,802

Delaware Perfs (1998 recompletion)  
5,936' - 5,950'  
5,975' - 5,988'  
6,018' - 6,026'

Delaware Perfs (1990 initial completion - 80 holes)  
6,108' - 6,128'  
6,135' - 6,155'

**From:** [Stevens, Zota M](#)  
**To:** [Savala, Jorge \[Airsift\]](#)  
**Cc:** [Torres, Mark](#)  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: [EXTERNAL] FW: Chevron amoco fed 4  
**Date:** Thursday, August 1, 2024 9:34:08 AM

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**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Dear Jorge

You are approved a wavier not to tag the CIBP plug. Additional plugs will be added after the revision of the CBL.

Step 7. Spot 25sx from 690ft. WOC and TAG

Step 8. Perf and Sqz from 350 ft. to surface.

Zota Stevens

Bureau of Land Management

Petroleum Engineer

Phone: 575.234.5998

Cell: 575.361.8620

Email: [zstevens@blm.gov](mailto:zstevens@blm.gov)

---

**From:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Sent:** Thursday, August 1, 2024 7:04 AM  
**To:** Stevens, Zota M <[zstevens@blm.gov](mailto:zstevens@blm.gov)>  
**Cc:** Torres, Mark <[MarkTorres@chevron.com](mailto:MarkTorres@chevron.com)>  
**Subject:** [EXTERNAL] FW: Chevron amoco fed 4

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

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**From:** Rene Medrano <[rmedrano@renegadewls.com](mailto:rmedrano@renegadewls.com)>  
**Sent:** Thursday, August 1, 2024 6:56 AM  
**To:** Torres, Mark <[MarkTorres@chevron.com](mailto:MarkTorres@chevron.com)>; Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>; Savalaj02@gmail.com  
**Subject:** **[\*\*EXTERNAL\*\*]** Fwd: Chevron amoco fed 4

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Please let me know if you get this



Thank you

Rene Medrano

806-215-4111

[Renegade Wireline](#)

Levelland TX

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**From:** Kyler Adams <[kadams@renegadewls.com](mailto:kadams@renegadewls.com)>

**Sent:** Wednesday, July 31, 2024 7:08:54 PM

**To:** Derek Moore <[dmoore@renegadewls.com](mailto:dmoore@renegadewls.com)>; Rene Medrano <[rmedrano@renegadewls.com](mailto:rmedrano@renegadewls.com)>;  
Josh Lawson <[jlawson@renegadewls.com](mailto:jlawson@renegadewls.com)>

**Subject:** Chevron amoco fed 4

RCBL

**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Torres, Mark](#); [Herrera-Murillo, Cindy](#)  
**Subject:** **[\*\*EXTERNAL\*\*]** The Oil Conservation Division (OCD) has received a well log for AMOCO FEDERAL 11 #004.  
**Date:** Sunday, August 4, 2024 12:33:39 PM

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To whom it may concern,

The Oil Conservation Division (OCD) has received a well log for 30-015-26495 AMOCO FEDERAL 11 #004.

Please contact us if you have any questions.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Amoco 11 Federal #004

30-015-26495





Amoco 11 Federal #004

30-015-26495



Amoco 11 Federal #004

30-015-26495



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 383663

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 383663
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/23/2024