

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27287
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. 314291
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name LOVING 2 STATE
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>2</u> <u>23S</u> Township <u>28E</u> Range <u>NMPM</u> County <u>Eddy</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069 GR		9. OGRID Number 228937
		10. Pool name or Wildcat HERRADURA BEND; DELAWARE, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/24: MIRU WOR; NU & function test BOPs; Load casing and pressure test to 550 psi for 30 minutes, good test; RIH & tag CIBP @ 5,855' WLM; Run CBL to surface.
 7/17/24: TIH & tag CIBP @ 5,863' TM; Spot 35 sks of Class C cement on CIBP; PU & circulate wellbore full of MLF.
 7/18/24: TIH & tag TOC @ 5,548' TM; PU & spot a 25 sk Class C cement balanced plug @ 3,557' TM; PU & spot a 50 sk Class C cement balanced plug @ 2,809' TM; RIH & perf @ 480' WLM (per CBL & discussion with OCD); Establish circulation & squeeze 150 sks Class C cement surface to surface.
 7/19/24: Tag TOC @ 20' in production casing; Top fill with 2 sks of Class C cement.
 7/22/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 2/2/1993
 Plug Date: RDMO; 7/19/24
 NMOCD Inspector: David Alvarado

Spud Date:

02/02/1993

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 09/12/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

7/15/24: MIRU WOR; NU & function test BOPs; Load casing and pressure test to 550 psi for 30 minutes, good test; RIH & tag CIBP @ 5,855' WLM; Run CBL to surface.

7/17/24: TIH & tag CIBP @ 5,863' TM; Spot 35 sks of Class C cement on CIBP; PU & circulate wellbore full of MLF.

7/18/24: TIH & tag TOC @ 5,548' TM; PU & spot a 25 sk Class C cement balanced plug @ 3,557' TM; PU & spot a 50 sk Class C cement balanced plug @ 2,809' TM; RIH & perf @ 480' WLM (per CBL & discussion with OCD); Establish circulation & squeeze 150 sks Class C cement surface to surface.

7/19/24: Tag TOC @ 20' in production casing; Top fill with 2 sks of Class C cement.

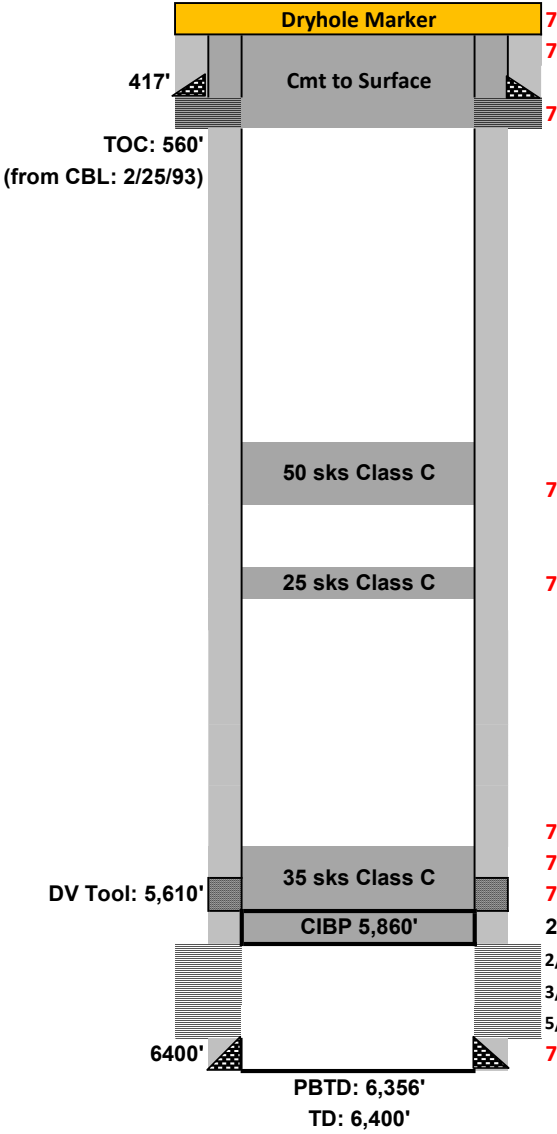
7/22/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 2/2/1993

Plug Date: RDMO; 7/19/24

NMOCD Inspector: David Alvarado

Loving 2 State #001
660' FNL 1650' FEL Sec. 2-T23S-R28E
Eddy County, NM
API: 30-015-27287
Planned P&A WELLBORE SCHEMATIC
Spud Date: 2/2/1993



7/22/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install dryhole marker; Fill cellar and back drag location.
7/19/24: Tag TOC @ 20' in production casing; Top fill with 2 sks of Class C cement.
7/18/24: RIH & perf @ 480' WLM (per CBL & discussion with OCD); Establish circulation & squeeze 150 sks Class C cement surface to surface.

7/18/24: PU & spot a 50 sk Class C cement balanced plug @ 2,809' TM.
7/18/24: PU & spot a 25 sk Class C cement balanced plug @ 3,557' TM.

7/18/24: TIH & tag TOC @ 5,548' TM.
7/17/24: TIH & tag CIBP @ 5,863' TM; Spot 35 sks of Class C cement on CIBP; PU & circulate wellbore full of MLF.
7/15/24: RIH & tag CIBP @ 5,855' WLM; Run CBL to surface.
2/20/21: RIH & Set CIBP @ 5,860'; Load and test casing to 500 psi for 30 minutes
2/26/93: Made 3 abrasion cuts at 5,907'
3/10/93: Perf'd 5,942' - 5,945'
5/10/95: Perf'd one each @ 6,129', 30, 31, 34, & 35'
7/15/24: MIRU WOR; NU & function test BOPs; Load casing and pressure test to 550 psi for 30 minutes, good test.

Casing Information					
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record
Surface	8 5/8"	32# J-55	417'	12 1/4"	350 sx, circ'd 100 sx to surf
Production	5 1/2"	17# J-55	6400'	7 7/8"	1900 sx, circ'd to surf on both stages
		DV Tool: 5,610'			
		Marker Joint: 3,737'			

Geologic Markers	
Rustler	200
Salado (T. Salt)	428
(B. Salt)	2430
Delaware	2737
Bell Canyon	2770
Cherry Cannon	3612
Bone Spring	6300

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 383269

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 383269
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in Well log files Marker is in place	10/23/2024