

Well Name: MARQUARDT

Well Location: T25S / R26E / SEC 12 /
SENW / 32.1472713 / -104.2498485

County or Parish/State: EDDY /
NM

Well Number: 2

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM14124

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001522936

Operator: CHEVRON USA
INCORPORATED

Subsequent Report

Sundry ID: 2809757

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/03/2024

Time Sundry Submitted: 05:30

Date Operation Actually Began: 08/09/2024

Actual Procedure: Summary/Documents attached.

SR Attachments

Actual Procedure

BLM_Final_Packet_Submission_20240903052556.pdf

Well Name: MARQUARDT

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Operator: CHEVRON USA
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: SEP 03, 2024 05:29 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/12/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1650 FNL / 1650 FWL / TWSP: 25S / RANGE: 26E / SECTION: 12 / LAT: 32.1472713 / LONG: -104.2498485 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1650 FNL / 1650 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: MARQUARDT	Well Location: T25S / R26E / SEC 12 / SENW / 32.1472713 / -104.2498485	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14124	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001522936	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2800566

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/13/2024

Time Sundry Submitted: 08:04

Date proposed operation will begin: 07/13/2024

Procedure Description: NMCOD denied Sundry 2791480 because NMOCD prefer CIBP between multiple formation perfs zone instead of cement plug.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Oral Submission

Oral Notification Date: Jul 13, 2024

Oral Notification Time: 12:00 AM

Contacted By: Zota Stevens

Contact's Email: zstevens@blm.gov

NOI Attachments

Procedure Description

Marquardt__2_BLM_P_A_Sundry_2791480_20240713080333.pdf

Well Name: MARQUARDT

Well Location: T25S / R26E / SEC 12 /
SENW / 32.1472713 / -104.2498485

County or Parish/State: EDDY /
NM

Well Number: 2

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM14124

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001522936

Operator: CHEVRON USA
INCORPORATED

Conditions of Approval

Specialist Review

Marquardt_2_BLM_Revised_P_A_Sundry_2800566_20240713081133.pdf

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 07/13/2024

Signature: Zota Stevens

CONFIDENTIAL

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. **NMNM14124**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator CHEVRON USA INCORPORATED		8. Well Name and No. MARQUARDT/2
3a. Address P.O. BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	9. API Well No. 3001522936
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 12/T25S/R26E/NMP		10. Field and Pool or Exploratory Area SAGE DRAW-WOLFCAMP, EAST/SAGE DRAW-WOLI
		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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Please see attachments.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MARK TORRES / Ph: (989) 264-2525	Title Well Abandonment Engineer
Signature (Electronic Submission)	Date 05/20/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ZOTA M STEVENS / Ph: (575) 234-5998 / Approved	Title Petroleum Engineer	Date 06/04/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Actual P&A WELLBORE DIAGRAM

FIELD: White City Penn (Gas) API NO.: 30-015-22936 Spud Date: 7/8/1979
 LEASE/UNIT: Marquardt Federal CHEVNO: TD Date: 9/15/1979
 WELL NO.: #002 PROD FORMATION: Comp Date: 9/22/1979
 COUNTY: Eddy ST: New Mexico STATUS: Shut in GL: 3,327'
 LOCATION: 1650' FNL & 1650' FWL; Sec 12, T-25S, R-26E KB:

Base of Fresh Water: 225'

Surface Casing
 Size: 10-3/4"
 Wt., Grd.: 32.7# H-40 ST&C
 Depth: 2,062'
 Sxc Cmt: 2085
 Circulate: Yes
 TOC: Surf
 Hole Size: 14-3/4"

Isolate Base of Fresh Water
 7 Perf & Circulate 220 sx Class C f/ 500' - 0'
 8/20/2024

6 Perf/Circ 1,500'-1,300 80sx Class C
 Tagged @ 1,291' 8/20/2024

TOC @ 1,800' (via CBL 2024)

Production Casing
 Size: 7-5/8"
 Wt., Grd.: 26.4# N80 LT&C
 Depth: 8,680'
 DV Tool: N/A
 Sxs Cmt: 690
 Circulate: No
 TOC: 1,800 Via CBL
 Hole Size: 9-1/2"

Isolate Delaware, 10-3/4" Shoe
 5 Spot 50 sx Class C f/ 2,112' - 1,738'
 WOC/Tagged Plug @ 1,880'
 8/19/2024

Production Liner 1
 Size: 5-1/2"
 Wt., Grd.: 17# C95 X-line
 Depth: 10,737'
 Liner Top: 7,938'
 Sxs Cmt: 410
 Circulate: No
 TOC: 7,585' (Drilled out)
 Hole Size: 6-1/2"

Isolate Bone Spring, Squeeze Holes
 4 Spot 165 sx Class C f/ 5,816' - 5,000'
 Tagged @ 5,004' on 8/19/2024
 Perf @ 5,650' and circ. 1350 sx Class C (1999)

TOC @ 5,700' via Temp Survey (1979)

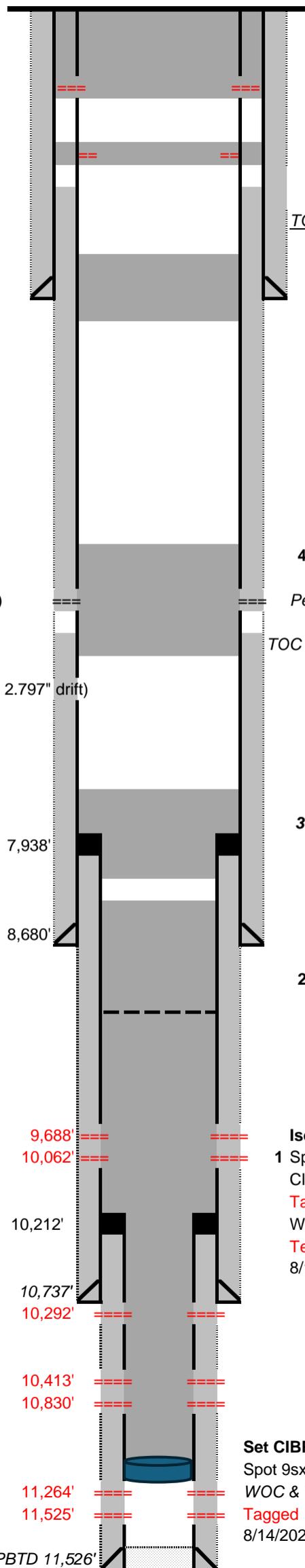
Production Liner 2
 Size: 3-1/2" (2.922" ID - 2.797" drift)
 Wt., Grd.: 10.3# L80
 Depth: 11,614'
 Liner Top: 10,212'
 Sxs Cmt: 100
 Circulate: No
 TOC: Unknown
 Hole Size: 4-3/4"

Isolate 5-1/2" Liner Top
 3 Spot 35 sx Class H f/ 7,988' - 7,813'
 WOC/Tagged Plug @ 7,811'
 8/16/2024

Formation	Top (MD)
Delaware	1,987'
Bone Spring Lime	5,766'
Wolfcamp	8,684'
Strawn	10,180'
Atoka	10,304'
Morrow	11,090'

Isolate 7-5/8" shoe
 2 Spot 35 sx Class H f/ 8,795' - 8,505'
 8/16/2024

H2S Concentration >100 PPM? NO NORM Present in Area? NO



Isolate Perfs
 1 Spotted additional 40sx Class H
 Class H f/ 11,999' - 10,200'
 Tagged @ 8,795'
 WOC/tag & pressure test plug
 Tested Plug 1,500psi
 8/15/2024

Set CIBP @ 11,200'
 Spot 9sx Class H f/ 11,200'-10,971'
 WOC & Tag
 Tagged @ 11,999'
 8/14/2024

TD: 11,614' / PBD 11,526'



MCBU Operational Summary Report

Well Name: **MARQUARDT FEDERAL 002**

Well Name MARQUARDT FEDERAL 002		Lease Marquardt Federal	Field Name White City	Business Unit Mid-Continent	
Ground Elevation (ft) 3,327.00	Original RKB Elevation (ft) 3,343.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
8/9/2024 07:00	Move from Onsurez 2 to Marquardt fed 2 MIRU
8/12/2024 00:00	Held safety meeting check pressure (600 psi) Kill well Test casing and tubing to 1000 psi passed ND WH NU BOP Test Release PKR
8/13/2024 00:00	Held safety meeting check pressure 110 psi Kill well latch onto PKR TOH RUWL set CIBP at 11200
8/14/2024 00:00	Held safety meeting check pressure (0 psi) Kill well TIH tag CIBP at 11200' Pump 9 sacks H cement at 11200'-10971
8/15/2024 00:00	Held safety meeting check pressure 0 psi TIH tag TOC at 11199' Pump 40 sacks H cement at 11199'-10200' TOH WOC TIH tag TOC at 8795' Tested casing
8/16/2024 00:00	Held safety meeting check pressure 0 psi TIH tag TOC at 8795 Pump mud and 35 sacks H cement at 8795'-8505 TOH Pump mud and 35 sacks H cement at 7988'-7813 TOH RUWL run CBL RDWL
8/19/2024 00:00	Held safety meeting check pressure 0 psi TIH tag TOC at 7811 TOH Pump mud and 165 sacks C cement at 5816'-5000 TOH WOC tag TOC at 5004' TOH Pump mud and 50 sacks C cement at 2112'-1738' TOH WOC
8/20/2024 00:00	Held safety meeting check pressure 0 psi TIH tag TOC at 1880 TOH RUWL Perf at 1500 RDWL Pump 80 sacks C cement at 1500-1300 WOC Tag TOC at 1291 TOH RUWL perf at 500 RDWL ND BOP NU WH Pump 220 sacks C cement at 500'-0' R/D
8/21/2024 00:00	Held safety meeting Verified cement to surface
8/29/2024 07:00	Tailgate meeting, check well for readings, blind sweep location, slopped out well, removed anchors, cut well head and checked for readings/bubble test, restored well. (notified BLM rep previous day)

From: [Stevens, Zota M](#)
To: [Savala, Jorge \[Airsift\]](#)
Cc: [Yousef, Sahdy](#); [Brockman, Dennis L](#); [Puttawi, Switt](#)
Subject: [**EXTERNAL**] Re: [EXTERNAL] Marquardt fed 2
Date: Monday, August 19, 2024 9:33:41 AM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

You are approve.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Sent: Thursday, August 15, 2024 3:12 PM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Yousef, Sahdy <TJZG@chevron.com>; Brockman, Dennis L <dlbrockman@blm.gov>; Puttawi, Switt <sputtawi@blm.gov>
Subject: RE: [EXTERNAL] Marquardt fed 2

Good evening Zota

I was just getting our conversation added to this thread. We tagged TOC at 8795' were are currently load the well to test. We would like to continue with this P&A from 8730'

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Thursday, August 15, 2024 10:24 AM
To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Cc: Yousef, Sahdy <TJZG@chevron.com>; Brockman, Dennis L <dlbrockman@blm.gov>
Subject: [**EXTERNAL**] Re: [EXTERNAL] Marquardt fed 2

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Approved.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Sent: Thursday, August 15, 2024 9:43 AM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Yousef, Sahdy <TJZG@chevron.com>
Subject: RE: [EXTERNAL] Marquardt fed 2

Good morning Zota

We have tagged TOC at 11199' we made a total of 1' of fill on top of the CIBP we would like approval to Pump 40 sacks of H cement at 11199'-10200' with 40 sacks of cement WOC and tag.

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Wednesday, August 14, 2024 2:12 PM
To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] Marquardt fed 2

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Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

approved.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Sent: Wednesday, August 14, 2024 12:38 PM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Yousef, Sahdy <TJZG@chevron.com>
Subject: [EXTERNAL] Marquardt fed 2

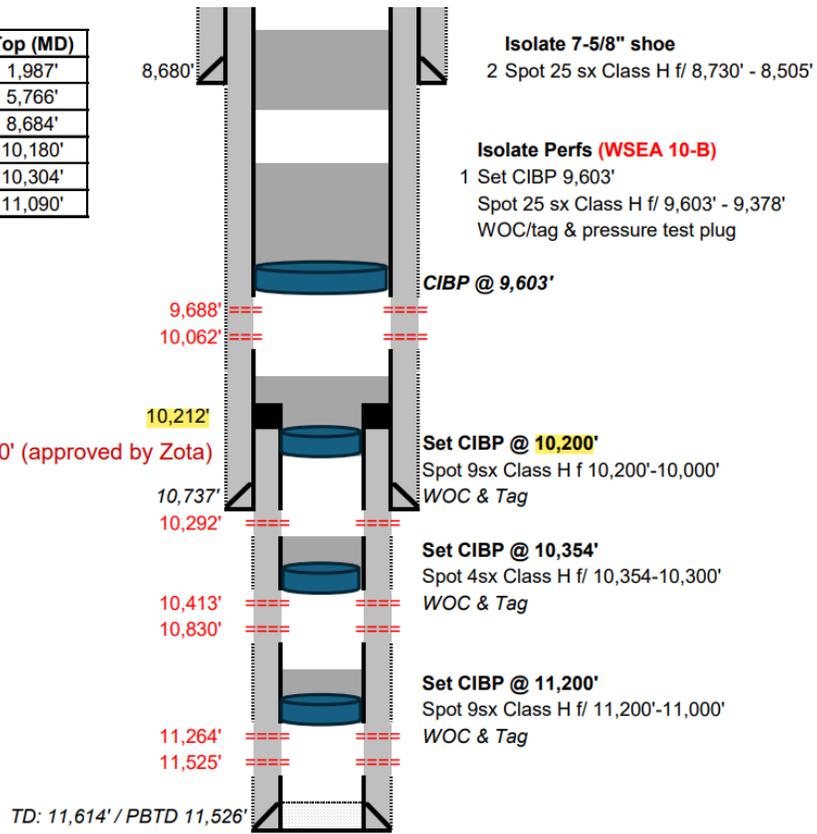
This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hey, Zota, I was just going to send this email out about our conversation to lower to the CIBP set depth from 10200' to 10220' the change was made due to conflict with the liner top at 10212' thanks again and enjoy the rest of your day

Formation	Top (MD)
Delaware	1,987'
Bone Spring Lime	5,766'
Wolfcamp	8,684'
Strawn	10,180'
Atoka	10,304'
Morrow	11,090'

**H2S
Concentration
>100 PPM? NO
NORM Present
in Area? NO**

NEW set depth at 10220' (approved by Zota)







District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 389083

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 389083
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024