

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: CAL-MON

Well Location: T23S / R31E / SEC 35 /
SWSW / 32.2545454 / -103.7549411

County or Parish/State: EDDY /
NM

Well Number: 12

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM19199

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001531645

Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2811929

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/16/2024

Time Sundry Submitted: 06:08

Date Operation Actually Began: 08/27/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB REPORT ARE ATTACHED.

CUT AND CAP WAS COMPLETE ON 9/19/2024.

SR Attachments

Actual Procedure

CAL_MON_12Q_PA_SR_SUB_9.16.2024_20240916060813.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: SEP 16, 2024 06:08 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/23/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 330 FSL / 660 FWL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 32.2545454 / LONG: -103.7549411 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 330 FSL / 660 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: CAL-MON 012Q
API 14: 30-015-31645-0000
PE: Stephen Janacek
Date: 9/13/2024

FINAL WELLBORE

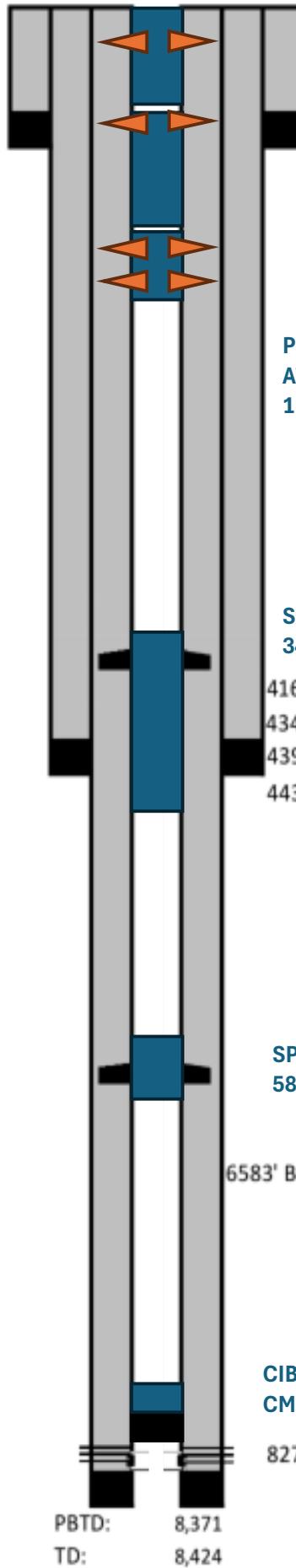
Surface Casing:
 Hole Size: 14 3/4"
 Casing Size: 10 3/4" @760'
 Casing Weight: 32.75#
 Cement Details: 450 sxs to 0'
 Circ 60 sxs @ surf

Intermediate Casing:
 Hole Size: 9 7/8"
 Casing Size: 7 5/8" @4,250'
 Casing Weight: 26.40#
 Cement Details: 1470 sxs to 0'
 Circ @ surf

Production Casing:
 Hole Size: 6 3/4"
 Casing Size: 4 1/2" @8,424'
 Casing Weight: 11.6#
 Cement Details: 1550 sxs to 0'
 Circ 85 sxs @ surf
 DV Tools: 6,023' & 3,711'

Liner:
 Hole Size:
 Casing Size:
 Casing Weight:
 Cement Details:

Tubing:
 Tubing Size: 2 3/8"
 Tubing Depth: 8,269
 Packer Depth:
 RBP:
 Perforations 8,194' - 8,218'



PERF AT 100' NO RATE. SPOT 20 SX CMT 196' TO SURFACE. VERIFIED CMT TO SURFACE.

PERF AT 480'. NO RATE. SPOT 22 SX CMT 530'-197'. TAG AT 206'.

SPOT 15 SX 817'-590'. TAG AT 590'.

PERF AT 1080'. NO RATE. PERF AT 810'. NO RATE. SPOT 22 SX 1144'-810'. TAG AT 817'.

SPOT 65 SX 4500'-3515'. TAG AT 3480'.

4165' Basal Anhydrite
4344' Cherry Canyon
4399' Delaware Lime
4432' Bell Canyon

SPOT 60 SX 6650'-5837'. TAG AT 5882'.

6583' Brushy Canyon

CIBP SET AT 8125'. SPOT 30 SX CMT 8125'-7719'. TAG AT 7696'.

8270' Bone Springs

PBTD: 8,371
TD: 8,424

PA JOB REPORT
CAL MON #012Q
30-015-31645

Start Date	Remarks
8/27/2024	Crew drove to the location.
8/27/2024	Jsa. Pre-trip equip.
8/27/2024	Moved from the Slaughter Estate Unit 3-33 to the CAL MON 12.
8/27/2024	LOTO. Spotted in the rig. Dug out the cellar.
8/27/2024	Surf- 0 psi. Prod-50 psi. Tbg-0 psi. Plumbed up csg valves.
8/27/2024	Crew ate lunch. Reviewed the Jsa.
8/27/2024	RUPU/Cmt Equip.
8/27/2024	Safety insp on rig w/ Safety Captain Rob G. No findings. Went over H2S safety and LOTO.
8/27/2024	Tested the Tbg good @ 500 psi. Unhung the horse head. RUFloor. Rods were stacked out for frac jobs in area.
8/27/2024	Rih PU 2 7/8" rods. Fished the stacked out rods. Rods are parted (weigh 7 pts). LD 1-7/8" steel and 1-1'x37.5' fiberglass rod. Installed the polish rod and stuffing box.
8/27/2024	Secured the well. SDON.
8/27/2024	Crew drove to the yard.
8/28/2024	Crew drove to the location.
8/28/2024	Jsa. Set COFO.
8/28/2024	Surf- 0 psi. Prod-50 psi. Tbg-0 psi
8/28/2024	Removed PR/SB. PooH LD 126-1"x37.5' fiberglass, 128-7/8" steel, 1-1.50 K bar, 7/8" shear tool, 1-1.50" k bar, and a 1.25"x24' insert pump. Rods are in good condition. Pull rod stayed stacked out. Cut pull rod off pump.
8/28/2024	Spotted in pipe racks and catwalk. Swapped out rod equip for tbg equip.
8/28/2024	Crew ate lunch. Reviewed the JSA.
8/28/2024	Pumped 50 bbls FW down the csg. Csg pressured up. No circ out the tbg. Circulated 130 bbls FW down the tbg. Let the well relax. The well went on a vac.
8/28/2024	Function tested the bop. 250 psi/ 3 sec per cycle. The bop is in good working condition.
8/28/2024	NDWH.
8/28/2024	NUBOP. RUFloorf.
8/28/2024	Released the TAC. LD 4 jts 2.375" tbg.
8/28/2024	Secured the well. Pipe rams are closed. SDON.
8/28/2024	Crew drove to the yard.
8/29/2024	Crew drove to the location.
8/29/2024	Jsa. Set COFO.
8/29/2024	Surf- 0 psi. Prod-50 psi. Tbg-0 psi.
8/29/2024	Circulated 120 bbls FW down the tbg. Let the well relax. The well went on a vac.
8/29/2024	PooH w/ 239 jts 2.375" tbg, 4.50" TAC, 3 jts 2.375" tbg, 2.375" 3 cup SN, 2.375"x30' mud anchor (slotted on top), 2 jts 2.375" tbg, and a 2.375" Bullplug. TAC was dragging out. Tbg and BHA equip are in good condition.
8/29/2024	Crew ate lunch. Reviewed the JSA.

8/29/2024	RUWL. Ran a 3.625" gauge ring to 8125'. All clear. LD gauge ring. Rih w/ a 4.50" CIBP. Set @ 8125'. Tagged w/ WL. CIBP is set. LD setting tool. RDWL.
8/29/2024	Rih w/ 251 jts 2.375" tbg. Tagged CIBP @ 8125'.
8/29/2024	Circ well clean w/ 120 bbls of 10#.
8/29/2024	Secured the well. Pipe rams are closed. SDON.
8/29/2024	Crew drove to the yard.
8/30/2024	Crew drove to Carlsbad for stand down.
8/30/2024	Crew attended mandatory OXY Stand down
8/30/2024	SDON.
8/30/2024	Crew drove back to the yard.
9/3/2024	Crew drove to the location.
9/3/2024	Jsa. Set COFO.
9/3/2024	Surf-0 psi. Prod-0 psi. Tbg-0 psi
9/3/2024	Pooh w/ 247 jts 2.375" tbg.
9/3/2024	Filled the csg w/ brine. Tested the csg good @ 500 psi for 30 mins.
9/3/2024	RURWLS. Ran a CBL From 8125' to surface. CBL shows patchy cmt from 1200' to surface. RDRWLS.
9/3/2024	Rih w/ 248 jts 2.875" tbg. EOT @ 8125'.
9/3/2024	Circ 115 bbls of salt gel.
9/3/2024	BLM (Keith Immatty) approved to change from 25 sxs to 30 sxs Class H Cmt. Spotted 30 sxs Class H Cmt from 8125'-7719', 6.3 bbls, 1.18 yield, 15.6 ppg, covering 406', disp to 7719' w/ 29.8 bbls.
9/3/2024	LD 12 jts 2.375" tbg. Pooh w/ 50 jts 2.375" tbg. Wash up.
9/3/2024	Crew performed a bop drill in 1 min.
9/3/2024	Secured the well. Pipe rams are closed. SDON.
9/3/2024	Crew drove to the yard.
9/4/2024	Crew drove to the location.
9/4/2024	Jsa. Set COFO.
9/4/2024	Surf-0 psi. Prod-0 psi. Tbg-0 psi.
9/4/2024	Rih w/ 51 jts 2.375" tbg. Tagged TOC @7696'w/ 236 jts (Good Tag). Updated BLM.
9/4/2024	LD 33 jts 2.375". EOT @ 6650'. Plug #2 Spot 51 sxs Class C Cmt from 6650'-5912'. BLM (Keith Immatty) approved to change from 51 sxs to 60 sxs Class H Cmt.
9/4/2024	EOT @ 6650' w/ 203 jts in the hole. Spotted 60 sxs Class H Cmt from 6650'-5837', 12.6 bbls, 1.18 yield, 15.7 ppg, covering 813', disp to 5837' w/ 22.5 bbls.
9/4/2024	LD 24 jts 2.375" tbg. Pooh w/ 50 jts 2.375" tbg. WOC 6 hrs.
9/4/2024	Rih w/ 51 jts 2.375" tbg. Tagged TOC @ 5882' w/ 180 jts 2.375" tbg (good tag). Updated BLM.
9/4/2024	LD 42 jts 2.375" tbg. EOT @ 4500' w/ 138 jts in the hole.
9/4/2024	Spotted 65 sxs Class C Cmt from 4500'-3515', 15.2 bbls, 1.32 yield, 14.8 ppg, covering 985', disp to 3515' w/ 13.6 bbls. LD 30 jts 2.375" tbg. Pooh w/ 50 jts. Wash up.
9/4/2024	Secured the well. Pipe rams are closed. SDON.
9/4/2024	Crew drove to the yard.
9/5/2024	Crew drove to the location.
9/5/2024	Jsa. Set COFO.

9/5/2024	Surf-0 psi. Prod-0 psi. Tbg-0 psi.
9/5/2024	Rih w/ 50 jts 2.375" tbg. Tagged TOC @ 3480' (good tag).
9/5/2024	LD 74 jts 2.375". Stand 30 jts. EOT @ 68'.
9/5/2024	Plug #4 Perf and sqz 72 sxs Class C Cmt from 1080'-Surface. RUWL. Perf the csg @ 1080' (8 holes) RDWL.
9/5/2024	No inj rate @ 1000 psi for 30 mins. BLM (Keith) wanted to perf at 980', set pkr in between perfs, see if inj rate is established thru perfs at 1080'.
9/5/2024	RUWL. Perf the csg @ 980' (8 holes). RDWL.
9/5/2024	Rih w/ 4.50" AD-1 pkr and 31 jts 2.375" tbg. Set the pkr @ 1015'.
9/5/2024	No inj rate @ 1500 psi for 30 mins. BLM Keith wanted to spot from 1130'-810', WOC, Tag, and perf @ 810'.
9/5/2024	Pooh w/ 31 jts 2.375" tbg and a 4.50" AD-1 pkr. Rih w/ 35 jts 2.375" tbg.
9/5/2024	EOT @ 1144'. Spotted 22 sxs Class C Cmt from 1144'-810', 5.1 bbls, 1.32 yield, 14.8 ppg, covering 334', disp to 810' w/ 3.1 bbls. LD 10 jts 2.375" tbg. Reversed out w/ 10 bbls @ 810'.
9/5/2024	Pooh w/ 25 jts 2.375" to the tbg board. Wash up.
9/5/2024	Secured the well. Blind rams are closed. SDON.
9/5/2024	Crew drove to the yard.
9/6/2024	Crew drove to the location.
9/6/2024	Jsa. Set COFO.
9/6/2024	Surf-0 psi. Prod-0 psi. Tbg-0 psi.
9/6/2024	Rih w/ a 4.50" AD-1 pkr and 25 jts 2.375" tbg. Tagged TOC @ 817' (good tag). LD 3 jts 2.375". Stand 4 jts. Set pkr @ 591'.
9/6/2024	Plug #5 Perf and sqz @ 810'-Surface. RUWL. Perf the csg @ 810' (8 holes) RDWL. No inj rate @ 1500 psi for 30 mins. BLM (Keith) wanted to spot from 810'-702', perf at 480', if pressure up spot from 530'-375', WOC, Tag, perf @ 100', if pressure up spot from 150'-Surface, and top off csgs.
9/6/2024	Pooh w/ 18 jts 2.375" tbg and a 4.50" AD-1 pkr. Rih w/ 25 jts 2.375" tbg.
9/6/2024	EOT @ 817'. Spotted 15 sxs Class C Cmt from 817'-590', 3.5 bbls, 1.32 yield, 14.8 ppg, covering 227', disp to 590' w/ 2.2 bbls.
9/6/2024	LD 7 jts 2.375" tbg. Pooh w/ 18 jts 2.375" to the tbg board. WOC 4 hrs. Safety meeting w/ safety Captain Rob G. Went over energy isolation and staying hydrated.
9/6/2024	Rih w/ 18 jts 2.375" tbg. Tagged TOC @ 590' (good tag). LD 4 jts 2.375". Stand 14 jts. Set pkr @ 68'.
9/6/2024	Plug #6 Perf and sqz @ 480'-Surface. RUWL. Perf the csg @ 480' (8 holes) RDWL. No inj rate @ 800 psi for 30 mins. Rih w/ 14 jts 2.375" tbg.
9/6/2024	EOT @ 530'. Spotted 22 sxs Class C Cmt from 530'-197', 5.1 bbls, 1.32 yield, 14.8 ppg, covering 333', disp to 197' w/ .75 bbls. LD 10 jts 2.375" tbg. Pooh w/ 6 jts 2.375" to the tbg board. Washed up.
9/6/2024	Secured the well. Blind rams are closed. SDON.
9/6/2024	Crew drove to the yard.
9/9/2024	Crew drove to the location.
9/9/2024	Jsa. Set COFO.
9/9/2024	Surf-0 psi. Prod-0 psi. Tbg-0 psi

9/9/2024	PU 7 JTs, Tag TOC @ 206', LD 6 JTs, 1 JT & sub IH.
9/9/2024	Plug #7 Perf and sqz @ 100'-Surface. RUWL. Perf the csg @ 100' (8 holes) RDWL. No inj rate @ 500 psi for 30 mins. Rih w/ 6 jts 2.375" TBG, EOT @ 196'.
9/9/2024	EOT @ 196'. Spotted 20 sxs Class C Cmt from 196'-surface, 4.7 bbls, 1.32 yield, 14.8 ppg, covering 196'. Pooh w/ 6 jts 2.375" & LD. Washed up.
9/9/2024	RDRF, NDBOPE.
9/9/2024	Lunch break, reviewed JSA.
9/9/2024	RD Key 6003 PU on Cal-Mon 012.
9/9/2024	Clean location, pack and secure equipment for rig move.
9/9/2024	SDON
9/9/2024	Key 6003 crew travel to yard.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386591

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 386591
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024