

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30788
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ashcroft SWD
8. Well Number #1
9. OGRID Number 372171
10. Pool name or Wildcat Morris Bluff Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other SWD
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter B : 998 feet from the North line and 2114 feet from the East line
Section 26 Township 29N Range 11W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [x] Tbg Repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A tubing repair was conducted on the subject well. Please see the attached operations.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations/Regulatory Technician-Sr. DATE 4/26/2023

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

30-045-30788
FEE
SR Tbg Repair

3/23/2023: MIRU. CK WELL PRESSURES (SITP- 455 PSI. SICP- 475 PSI. SIICP- 0 PSI. SIBHP- 0 PSI). ND VALVE. BEGIN SLICKLINE RUNS: 1ST RUN: 2.29" O.D. GAUGE RING TO 6,854' SLM. 2ND RUN: 2.20" O.D. GAUGE RING TO 7,304' SLM (TAGGED FILL, PREVIOUS FILL @ 7,416'). 3RD RUN: 2.25" O.D. F-PLUG, SET IN F-NIPPLE @ 6,867' SLM. APPEARED TO HAVE A GOOD SET. BLEED DWN 7" CSG PRESSURE TO 0 IN 2 ½ MINS. TBG STAYED @ 455 PSI. MIRU WELL CK UNIT. ATTEMPT PT TBG T/1,200 PSI. COULD NOT INCREASE PRESSURE PAST 550 PSI, 7" CASING PRESSURE STAYED AT 0 PSI. PLUG IN F-NIPPLE MAY BE LEAKING. TUBING PRESSURE BLED DOWN TO 460 PSI AFTER PUMPING WAS STOPPED. ATTEMPT TO PRESSURE TEST 7" CASING TO 600 PSI. PRESSURE LEAKED OFF TO 460 PSI IN 25 MINUTES. PRESSURES APPEARED TO EQUALIZE. BLEED OFF 7" CASING PRESSURE TO 0 PSI. SWD CREW WILL CHECK PRESSURES ON NEXT DAY. SDFN.

3/27/2023: CK WELL PRESSURES (SITP-450, SICP-0, SIICP-0, SIBHP-0.). PT CSG T/550 PSI WHILE MONITORING TBG, NO DROP IN PSI. PT TBG T/900 PSI WHILE MONITORING CSG, PRESSURE EQUALIZED. SDFN.

3/28/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIICP-0, SIBHP-0). MU PUP JT. UNSTING FROM TYPE D PKR ASSEMBLY, PULL HANGER TO SURF. MU KILL FLUID. PMP 250 BBLs 10.5 PPG @ 3 BBL/MIN. REMOVE PUP JNT, LD TBG SWVL. REMOVE BPV, REMOVE HANGER. SDFN.

3/29/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIICP-0, SIBHP-0). HYRO TEST OOH. HOLE IN JTS 161, 198. REMOVE XN, LD & REDRESS SEAL SUB. MU INJECTION BHA AS FOLLOWS: 1 X SEAL SUB ASSEMBLY, 1 X 2-7/8" TBG, 1 X XNIPPLE, 208 X JTS 2-7/8" TBG. HYDRO TEST TBG & CONNECTIONS T/3500 PSI. SDFN.

3/30/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIICP-0, SIBHP-0). RIH W/211 JTS 2-7/8" 6.5# L-80 TBG. MIX UP 150 GAL OF PF11, CIRC PKR FLUID. SDFN.

4/3/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIICP-0, SIBHP-0). INSTALL BPV IN HANGER. DISPLACE 10.5 PPG KILL FLUID T/8.3 PPG PKR FLUID. STING INTO BAKER D PKR W/12K COMPRESSION. PT BETWEEN CSG & TBG T/500 PSI, GOOD TST. RIH W/BURST F PLUG DISK. SDFN.

4/4/2023: CK WELL PRESSURES (SITP-450, SICP-0, SIICP-0, SIBHP-0). PERFORM MIT 550 PSI FOR 30 MINS, GOOD TST. CLARENCE SMITH AND LENNY MOORE/NMOCD ONSITE TO WITNESS MIT. RDRR.

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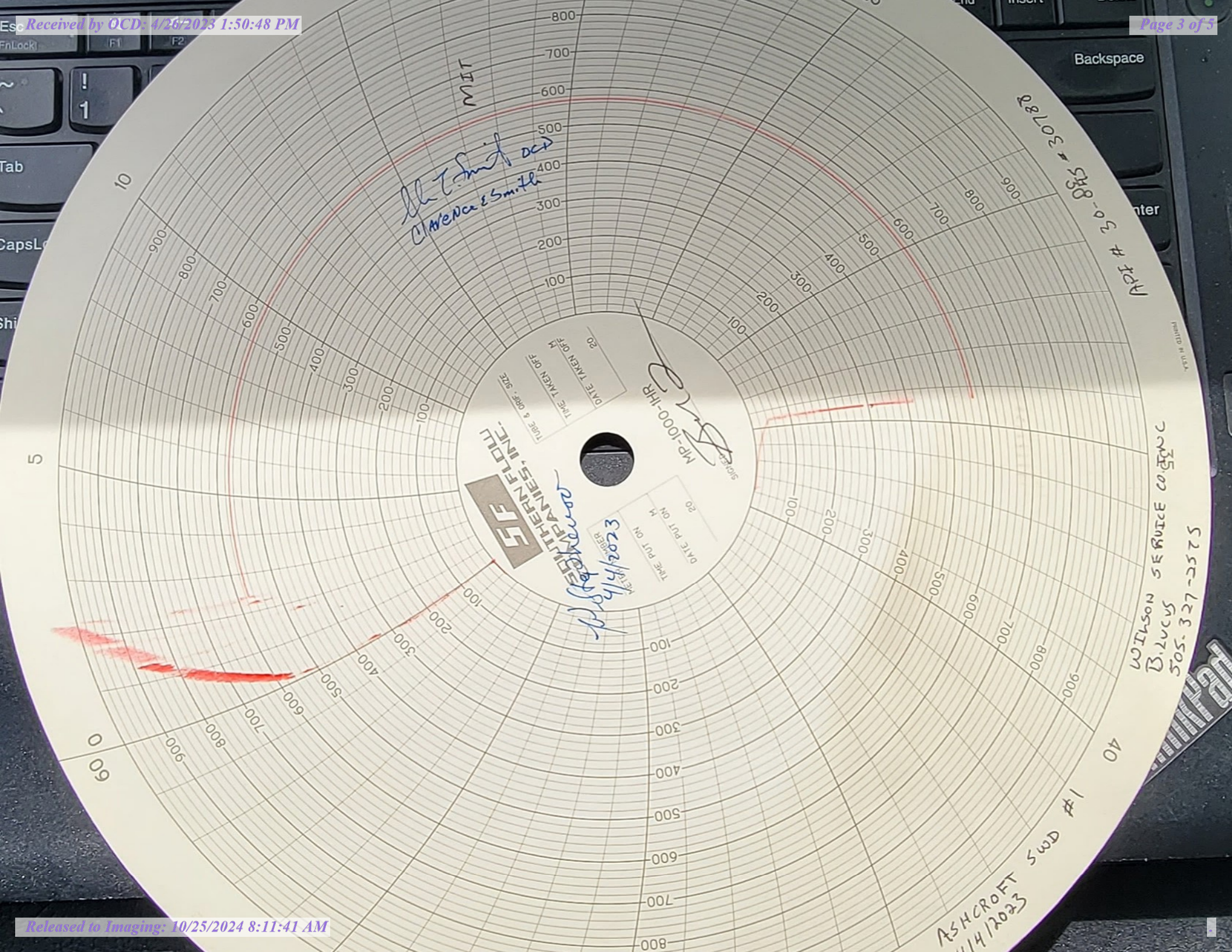
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APZ # 30-0845-30787

525C-22C-505
WILSON SERVICE CENTER
BLVD
505 327

ASHCROFT SWD # 1
4/14/2023



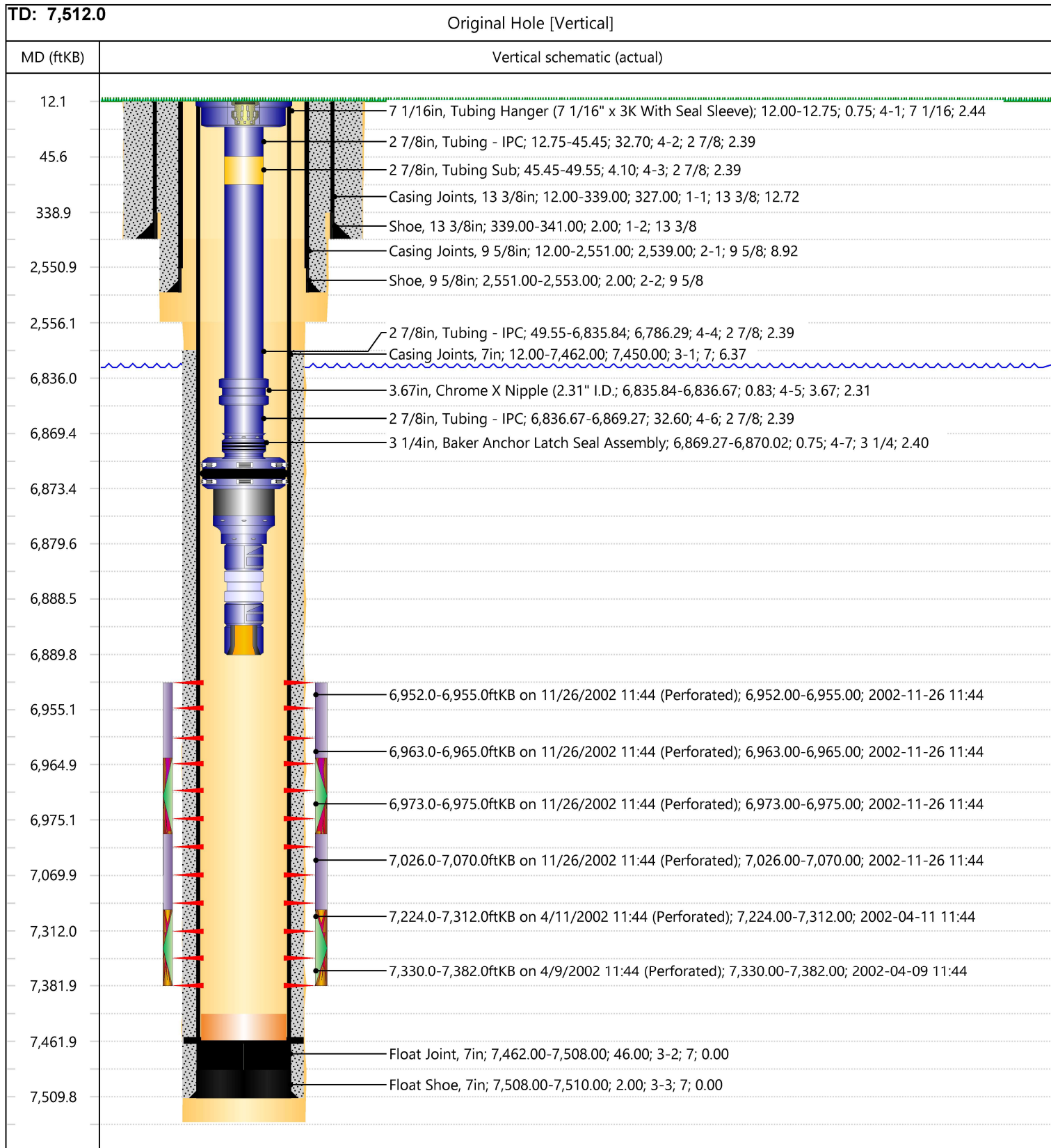


Schematic - Current

Well Name: ASHCROFT SWD #1

API / UWI 3004530788	Surface Legal Location T29N-R11W-S26	Field Name Ignacio Blanco Entrada	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 5,452.00	KB-Ground Distance (ft) 12.00	Original Spud Date 12/19/2001 00:00	Rig Release Date 1/22/2002 00:00	PBTD (All) (ftKB) Original Hole - 7,462.0	Total Depth All (TVD) (ftKB)

Most Recent Job					
Job Category Capital Workover	Primary Job Type TUBING REPAIR	Secondary Job Type	Actual Start Date 3/23/2023	End Date 4/4/2023	



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CONDITIONS

Action 211057

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 211057
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due on or before 4/4/2028	10/25/2024