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State of New Mexico Form C-103 Februs (28):74-341 Fax (35):478-3462 Geneta Information Flore Decogny Visit Integration of the Proper Decogny Visit Integration of the					
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1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Gil & Gas Lease No.   LG-855	57.55.55.55.55		OII CONSERVATION DIVISION		See St. Control of the Annual Control of the Contro
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		val (if anv):	TITLE		DATE





## **OPERATIONS SUMMARY**

Well Name
API#
Location

# Bitter Lake PX State #001

30-005-60938

Unit M-Sec 16-10S, R25E

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# P&A OPERATION COMPLETE, Waiting on Surface Remediation

<u>Day</u> 1	<u>Date</u> Friday, September 6, 2024	Operation Spot equipment, MIRU, NU BOP, Killed Well, Shut down for weekend.
2	Monday, September 9, 2024	Per WBD, previous WO Report: Halco Production Packer @ 3,790'. Attempted to release packer by turning, slacking off, pulling tbg for four hours, no action on tubing. Pumped FW down tbg, was able to move tbg up and down, POOH LD 6' pup jt, 120 jts 2-3/8" tbg (tally 3,860') and packer.
		Note: While working tbg, POOH tbg, 1/4" stainless steel chem line broke off and went down into well.
3	Tuesday, September 10, 2024	Several runs, RIH w/ spear and screw fishing tools on tbg, POOH w/ 1/4" chem line over several runs, retrieving diminishing returns.
4	Wednesday, September 11, 2024	RIH w/ SN 2-3/8" tbg, Tagged @ 3,659' twice.
		Spoke w/ state rep. Cleared to alter original plugging procedure:  Instead of CIBP @ 3,800', cleared to set cement retainer @ 3,650', pump 21  sks cmt thru CR AND spot 21 sks cmt on top CR to cover Abo fmtn.
5	Thursday, September 12, 2024	No operations, facilitating equipment.
6	Friday, September 13, 2024	RIH Cement Retainer, tbg. Set CR @ 3,650'. Pumped 25 bbl FW thru tbg, able to establish rate, well went on vacuum. Pressure test backside (CR) 540# for 30 min-Good.
7	Monday, September 16, 2024	Pumped 21 sks cmt Class C thru cement retainer, Pressure 175#; Spotted 21 sks Class C on top of cement retainer, pulled tbg and stinger, WOC, Tagged TOC @ 3,231'.
8	Tuesday, September 17, 2024	Perforated Prod Csg @ 1,440', Unable to establish any rate, 1,000#.  Approved per state rep to lower to 1,490', spot 20 sks cmt Class C; Lowered to 1,490', spotted 20 sks cmt Class C. WOC, Tagged @ 1,085'.  Perforated @ 600', pumped 12 Bbl FW @2 BPM, 800#.
9	Wednesday, September 18, 2024	Pumped 45 sks cmt Class, well went on vacuum, WOC 4 hrs, Tagged TOC @ 18', filled production string to surface. RDMO. Notified state rep.
10	Thursday, October 3, 2024	Wellhead welded, Capped 4' beneath surface, Well ID Plate welded
	Remaining Operation(s)	Surface Remediation; Will Advise

### **Scott Parsons**

From:

Alvarado, David, EMNRD < David. Alvarado@emnrd.nm.gov>

Sent:

Wednesday, September 11, 2024 2:21 PM

To:

Scott Parsons

Subject:

Re: [EXTERNAL] Bitter Lake PX State #1 (30-005-60938)

As per conversation Set CR @ 3650'

SQZ 21 SXS (1.5 TIMES VOLUME)

Spot 21 SXS ON CR THIS WILL COVER ABO FORMATION.

**WOC AND TAG** 

ADD THIS EMAIL TO YOUR SUBSEQUENCE C103

### Get Outlook for iOS

From: Scott Parsons <scott.parsons@solispartnersllc.com>

Sent: Wednesday, September 11, 2024 12:43:07 PM

To: Alvarado, David, EMNRD < David.Alvarado@emnrd.nm.gov> Subject: [EXTERNAL] Bitter Lake PX State #1 (30-005-60938)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Alvarado,

#### Bitter Lake PX State #001 (30-005-60938)

Good afternoon. Following up on Remedial Sundry to the above mentioned well in Chaves County.

Good news: We were able to unseat packer and get out of the well with 120 jts 2-3/8" tbg (3,860')

Bad news: We cut the 1/4" stainless steel chem line in the process and have only been able to retrieve so much and only able to do so at decreasing increments.

Attached are the following:

- C-103, Approved Plugging Procedure
  - o Item #4. Set CIBP @ 3,800'
- C-103, Currently Filed, Pending Remedial WO notice
- Current Wellbore Diagram
  - Note Tagging and not able to get beneath 1/4" chem line coiled @ 3,659'
- Updated-Current Workover Report.

Request:

Received by OCD: 10/16/2024 3:31:40 PM

Since we are unable to get below 3,659' due to 1/4" line and unable to retrieve significant lengths; Can we alter plugging operations to set CIBP @ 3,650' (being 150' higher than approved procedure)?

Thank you and I'll follow up with you shortly on the phone.

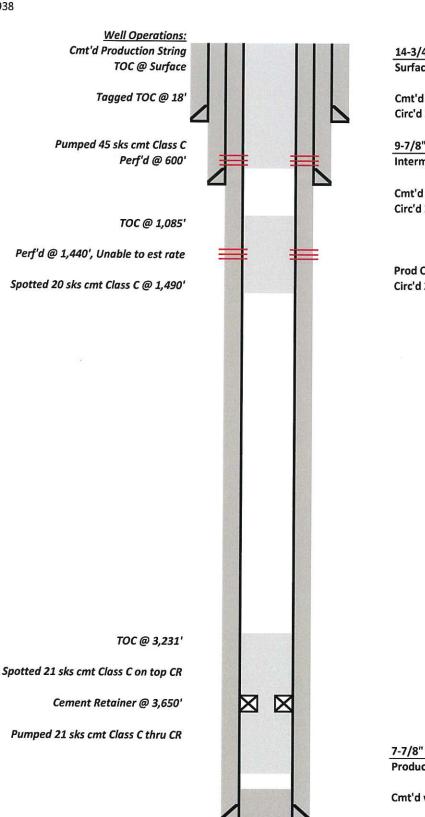
Received by OCD: 10/16/2024 3:31:40 PM



# WELLBORE DIAGRAM P&A'd

### Updated September 18, 2024, Operation Complete

Bitter Lake PX State #1 Section 16-M, T10S, R25E API# 30-005-60938



PBTD @ 4,460

TD @ 4,500'

14-3/4" Hole

10-3/4", 40.5#, J-55; Surface Csg:

Csg Set @ 564'

Cmt'd w/ 500 sx, TOC @ Surface;

Circ'd 25 sx

9-7/8" Hole

Intermed Csg:

8-5/8", 24#, J-55;

Csg Set @ 665'

Cmt'd w/ 500 sx, TOC @ Surface;

Circ'd 25 sx

Prod Csg: TOC @ Surface

Circ'd 25 sx

7-7/8" Hole

**Production Csg:** 

4-1/2", 9.5#, K-55;

Csg Set @ 4,500'

Cmt'd w/ 1,000 sx

Released to Imaging: 10/29/2024 10:05:50 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 393242

#### **CONDITIONS**

Operator:	OGRID:
Solis Partners, L.L.C.	330238
4501 SANTA ROSA DR	Action Number:
MIDLAND, TX 79707	393242
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created	Condition	Condition Date
Ву		
kfortne	Need C103Q and marker photo to release CBL is in files DHM set 10/3/24	10/29/2024