

Well Name: SAKER 6-7 FEDERAL
COM

Well Location: T24S / R35E / SEC 6 /
LOT 1 / 32.253325 / -103.39994

County or Parish/State: LEA /
NM

Well Number: 5H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014164

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549457

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2803572

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 07/29/2024

Time Sundry Submitted: 12:03

Date proposed operation will begin: 07/29/2024

Procedure Description: Oxy USA Inc., respectfully requests to amend the subject AAPD. Verbal approval was granted on 07/29/24 for the following revisions: Design change to the production casing to a tapered string with 5.5" 23# RYS110 USS-Eagle SFH x 5.5" 20# P-110 Sprint SF. The only difference between this and our approved blanket design A2 is the heavier 23# 5.5in production casing and the USS casing connection. Both casing connections on this proposed long string meet the annular clearance requirements.

NOI Attachments

Procedure Description

Proprietary_Connections_Performance_Data_5.5000_23.0000_0.4150__USS_RYS110_20240729120222.pdf

VAM__SPRINT_SF_5.5in._20lb_ft_P110_EC_20240729120212.pdf

SAKER6_7FEDCOM5H_DrillPlan_Long_String_Update_20240729120152.pdf

SAKER6_7FEDCOM5H_Drilling_Verbal_07.29.24_20240729120140.pdf

Well Name: BAKER 6 / FEDERAL
COM

Well Location: T24S / R35E / SEC 6 /
LOT 1 / 32.253325 / -103.39994

County or Parish/State: LEA /
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Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549457

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY

Signed on: JUL 29, 2024 12:02 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory Sr.

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2481

Email address: MELISSA_GUIDRY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Accepted

Disposition Date: 08/20/2024

Signature: KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM014164
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAKER 6-7 FEDERAL COM/5H
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 3002549457
3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002	3b. Phone No. (include area code) (661) 763-6046	10. Field and Pool or Exploratory Area WC-025 G-06 S223421L/BONE SPRING
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 6/T24S/R35E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Oxy USA Inc., respectfully requests to amend the subject AAPD. Verbal approval was granted on 07/29/24 for the following revisions:

Design change to the production casing to a tapered string with 5.5 23# RYS110 USS-Eagle SFH x 5.5 20# P-110 Sprint SF. The only difference between this and our approved blanket design A2 is the heavier 23# 5.5in production casing and the USS casing connection. Both casing connections on this proposed long string meet the annular clearance requirements.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481	Title Advisor Regulatory Sr.
Signature (Electronic Submission)	Date 07/29/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KEITH P IMMATTY / Ph: (575) 988-4722 / Accepted	Title ENGINEER	Date 08/20/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 1 / 180 FNL / 700 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.253325 / LONG: -103.39994 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 100 FNL / 1260 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.253543 / LONG: -103.40222 (TVD: 9013 feet, MD: 9392 feet)

PPP: NENE / 4 FNL / 1265 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.239311 / LONG: -103.402183 (TVD: 9094 feet, MD: 14057 feet)

BHL: SESE / 20 FSL / 920 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.224838 / LONG: -103.402139 (TVD: 9185 feet, MD: 19324 feet)



U. S. Steel Tubular Products

5.500" 23.00lb/ft (0.415" Wall) USS RYS110 USS-EAGLE SFH®

6/26/2024 1:53:29 PM



MECHANICAL PROPERTIES	Pipe	USS-EAGLE SFH®		--
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	120,000	--	psi	--
DIMENSIONS	Pipe	USS-EAGLE SFH®		--
Outside Diameter	5.500	5.830	in.	--
Wall Thickness	0.415	--	in.	--
Inside Diameter	4.670	4.585	in.	--
Standard Drift	4.545	4.545	in.	--
Alternate Drift	--	4.545	in.	--
Nominal Linear Weight, T&C	23.00	--	lb/ft	--
Plain End Weight	22.56	--	lb/ft	--
SECTION AREA	Pipe	USS-EAGLE SFH®		--
Critical Area	6.630	5.507	sq. in.	--
Joint Efficiency	--	83.1	%	--
PERFORMANCE	Pipe	USS-EAGLE SFH®		--
Minimum Collapse Pressure	14,540	14,540	psi	--
External Pressure Leak Resistance	--	9,130	psi	--
Minimum Internal Yield Pressure	14,520	14,520	psi	--
Minimum Pipe Body Yield Strength	729,000	--	lb	--
Joint Strength	--	606,000	lb	--
Compression Rating	--	606,000	lb	--
Reference Length	--	17,900	ft	--
Maximum Uniaxial Bend Rating	--	76.2	deg/100 ft	--
MAKE-UP DATA	Pipe	USS-EAGLE SFH®		--
Make-Up Loss	--	6.65	in.	--
Minimum Make-Up Torque	--	16,600	ft-lb	--
Maximum Make-Up Torque	--	19,800	ft-lb	--
Maximum Operating Torque	--	28,000	ft-lb	--

UNCONTROLLED

Notes

Legal Notice

All material contained in this publication is for general information only. This material should not therefore be used or relied upon for any specific application without independent competent professional examination and verification of accuracy, suitability and applicability. Anyone making use of this material does so at their own risk and assumes any and all liability resulting from such use. U. S. Steel disclaims any and all expressed or implied warranties of fitness for any general or particular application.

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

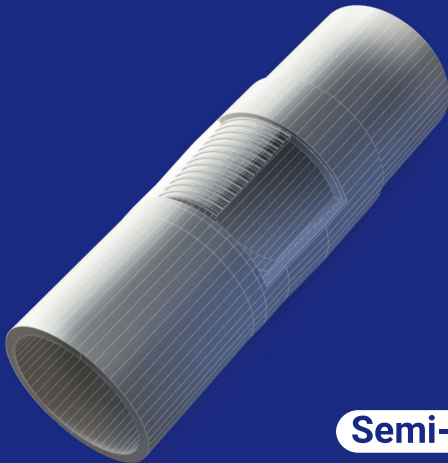
1-877-893-9461
connections@uss.com
www.usstubular.com



CONNECTION DATA SHEET

OD: 5.500 in. Grade: P110 EC
Weight: 20.00 lb/ft Drift: 4.653 in. (API)
Wall Th.: 0.361 in.

VAM® SPRINT-SF



Semi-Flush

Field Torque Values

Make-up Torque (ft-lb)

- 20,000 MIN
- 22,500 OPTI
- 25,000 MAX

Torque with Sealability (ft-lb)

- 40,000 MTS

Locked Flank Torque (ft-lb)

- 4,500 MIN
- 15,750 MAX

(2) MTS: Maximum Torque with Sealability.

PIPE BODY PROPERTIES

Nominal OD	5.500	in.
Nominal ID	4.778	in.
Nominal Wall Thickness	0.361	in.
Minimum Wall Thickness	87.5	%
Nominal Weight (API)	20.00	lb/ft
Plain End Weight	19.83	lb/ft
Drift	4.653	in.
Grade Type	High Yield	
Minimum Yield Strength	125	ksi
Maximum Yield Strength	140	ksi
Minimum Ultimate Tensile Strength	135	ksi
Pipe Body Yield Strength	729	klb
Internal Yield Pressure	14,360	psi
Collapse Pressure	12,090	psi

CONNECTION PROPERTIES

Connection Type	Semi-Premium Integral Semi-Flu	
Nominal Connection OD	5.783	in.
Nominal Connection ID	4.718	in.
Make-up Loss	5.965	in.
Tension Efficiency	90	% Pipe Body
Compression Efficiency	90	% Pipe Body
Internal Pressure Efficiency	100	% Pipe Body
External Pressure Efficiency	100	% Pipe Body

JOINT PERFORMANCES

Tension Strength	656	klb
Compression Strength	656	klb
Internal Pressure Resistance	14,360	psi
External Pressure Resistance	12,090	psi
Maximum Bending, Structural	89	°/100 ft
Maximum Bending, with Sealability(1)	30	°/100 ft

(1) Sealability rating demonstrated as per API RP 5C5 / ISO 13679



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Oxy USA Inc. - SAKER 6_7 FED COM 5H

Drill Plan

1. Geologic Formations

TVD of Target (ft):	10851	Pilot Hole Depth (ft):	
Total Measured Depth (ft):	20780	Deepest Expected Fresh Water (ft):	772

Delaware Basin

Formation	MD-RKB (ft)	TVD-RKB (ft)	Expected Fluids
Rustler	772	772	
Salado	1099	1099	Salt
Castile	3413	3413	Salt
Delaware	5280	5280	Oil/Gas/Brine
Bell Canyon	5329	5329	Oil/Gas/Brine
Cherry Canyon	6214	6214	Oil/Gas/Brine
Brushy Canyon	7587	7587	Losses
Bone Spring	8760	8759	Oil/Gas
Bone Spring 1st	9937	9923	Oil/Gas
Bone Spring 2nd	10465	10383	Oil/Gas
Bone Spring 3rd			Oil/Gas
Wolfcamp			Oil/Gas
Penn			Oil/Gas
Strawn			Oil/Gas

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	17.5	0	1039	0	1039	13.375	54.5	J-55	BTC
Intermediate	9.875	0	9792	0	9778	7.625	26.4	L-80 HC	BTC
Production	6.75	0	10838	0	10511	5.5	23	RYS110	USS-Eagle SFH
Production	6.75	10838	20780	10511	10851	5.5	20	P-110	Sprint-SF

All casing strings will be tested in accordance with 43 CFR part 3170 Subpart 3172

All Casing SF Values will meet or exceed those below			
SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
1.00	1.100	1.4	1.4

	Y or N
Is casing new? If used, attach certification as required in 43 CFR 3160	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Section	Stage	Slurry:	Sacks	Yield (ft ³ /ft)	Density (lb/gal)	Excess:	TOC	Placement	Description
Surface	1	Surface - Tail	1085	1.33	14.8	100%	-	Circulate	Class C+Accel.
Int.	1	Intermediate 1S - Tail	262	1.68	13.2	5%	7,837	Circulate	Class C+Ret., Disper.
Int.	2	Intermediate 2S - Tail BH	1402	1.71	13.3	25%	-	Bradenhead	Class C+Accel.
Prod.	1	Production - Tail	651	1.84	13.3	25%	9,292	Circulate	Class C+Ret.

Offline Cementing Request

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365. Please see Offline Cementing Variance attachment for further details.

Bradenhead CBL Request

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see Bradenhead CBL Variance attachment for further details.

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type		✓	Tested to:	Deepest TVD Depth (ft) per Section:
9.875" Hole	13-5/8"	5M	Annular		✓	70% of working pressure	9778
		5M	Blind Ram		✓	250 psi / 5000 psi	
			Pipe Ram				
			Double Ram		✓		
			Other*				
6.75" Hole	13-5/8"	5M	Annular		✓	70% of working pressure	10851
		5M	Blind Ram		✓	250 psi / 5000 psi	
			Pipe Ram				
			Double Ram		✓		
			Other*				

*Specify if additional ram is utilized

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

	Formation integrity test will be performed per 43 CFR part 3170 Subpart 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR part 3170 Subpart 3172.
	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
	A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per 43 CFR part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015. See attached schematics.

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see BOP Break Testing Variance attachment for further details.

Oxy will use Cameron ADAPT wellhead system that uses an OEC top flange connection. This connection has been fully vetted and verified by API to Spec 6A and carries an API monogram.

5. Mud Program

Section	Depth - MD		Depth - TVD		Type	Weight (ppg)	Viscosity	Water Loss
	From (ft)	To (ft)	From (ft)	To (ft)				
Surface	0	1039	0	1039	Water-Based Mud	8.6 - 8.8	40-60	N/C
Intermediate	1039	9792	1039	9778	Saturated Brine-Based or Oil-Based Mud	8.0 - 10.0	35-45	N/C
Production	9792	20780	9778	10851	Water-Based or Oil-Based Mud	8.0 - 9.6	38-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring
---	--------------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.		
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole).	
	Stated logs run will be in the Completion Report and submitted to the BLM.	
No	Logs are planned based on well control or offset log information.	
No	Drill stem test? If yes, explain	
No	Coring? If yes, explain	
Additional logs planned		
		Interval
No	Resistivity	
No	Density	
Yes	CBL	Production string
Yes	Mud log	Bone Spring – TD
No	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5417 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	167°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR part 3170 Subpart 3172. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 3 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well.	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes
Total Estimated Cuttings Volume: 1625 bbls	

Guidry, Melissa C

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Monday, July 29, 2024 11:04 AM
To: Swafford, Kurt D
Cc: Pelton, Ben R; Goedde, Tyler A; Guidry, Melissa C; Reeves, Leslie T
Subject: RE: [EXTERNAL] Saker 6 7 Fed Com 5H Design Sundry - Production Casing Change

Reviewed and is OK. Melissa/ Leslie, please plan to submit a sundry for the same on AFMSS.

Regards,

Keith Immatty

From: Swafford, Kurt D <Kurt_Swafford@oxy.com>
Sent: Monday, July 29, 2024 9:52 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Pelton, Ben R <Ben_Pelton@oxy.com>; Goedde, Tyler A <Tyler_Goedde@oxy.com>; Guidry, Melissa C <Melissa_Guidry@oxy.com>; Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: [EXTERNAL] Saker 6 7 Fed Com 5H Design Sundry - Production Casing Change

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Good Morning Keith,

H&P 479's next well is the Saker 6_7 Fed Com 5H, to which they will be skidding in a few days. The originally permitted design used a T-95 long string, but supply chain timing has put us in a spot where the casing won't get here in time for us. As such we are requesting a design change sundry to match what we executed on the Saker 4H and 6H with a shallower TVD.

Attached is the updated drill plan. The proposed new design changes the production casing to a tapered string with 5.5" 23# RYS110 USS-Eagle SFH x 5.5" 20# P-110 Sprint SF. The only difference between this and our approved blanket design A2 is the heavier 23# 5.5in production casing and the USS casing connection. Both casing connections on this proposed long string meet the annular clearance requirements.

Let me know if you have any questions and/or if you approve this design change.

Wells in Scope:

Well Name	API #	APD #	Deepest TVD
SAKER 6_7 FED COM 5H	30-025-49457	10400070459	10,851

Currently Permitted Design (5.5" 23# T-95 Edge SF+):

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	14.75	0	832	0	832	10.75	45.5	J-55	BTC
Intermediate	9.875	0	9792	0	9778	7.625	26.4	L-80 HC	BTC
Production	6.75	0	20780	0	10851	5.5	23	T-95	Edge SF+

Proposed New Design – Tapered Long String (changes highlighted):

- Change production casing design to tapered string with 5.5" 23# RYS110 USS-Eagle SFH x 5.5" 20# P-110 Sprint SF (same as Saker 4H and 6H)
- NOTE: The production cement volumes are not changing from the previous design.
- NOTE: Surface casing has already been sundried and approved for change from 10.75" to 13.375" surface casing and to deepen to 60' above Salado.

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	17.5	0	1039	0	1039	13.375	54.5	J-55	BTC
Intermediate	9.875	0	9792	0	9778	7.625	26.4	L-80 HC	BTC
Production	6.75	0	10838	0	10511	5.5	23	RYS110	USS-Eagle SFH
Production	6.75	10838	20780	10511	10851	5.5	20	P-110	Sprint-SF

Thanks,

Kurt Swafford, P.E.

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CONDITIONS

Action 375735

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 375735
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA's APPLY	10/29/2024