

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ FEDERAL ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eileen M. Kosakowski TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Surface Casing Sundry

Due Osborne 12:14																											
*estimated due to batch drilling/well have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE (lbf)	WT LBS/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS (lbf)	TOP OF CNT (feet)	METHOD USED (lbf)	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if tagged out)
7/5/2022	SURF	WBM	84.50	1.55	Buttress	20"	13.3/8"	1720	1705	*760	*810	0.5	Good Test	1		1470	1.72	490	1.33	1960	566.338	C	0	Circ	77	325	

Intermediate Casing Sundry

Ose Osborn #212H																											
*estimated due to batch drilling/well have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE	WT LBS/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS (lbf)	TOP OF CMT (feet)	METHOD USED (lbf)	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if tagged out)
7/5/2022	SURF	WBM	84.50	1.55	Buttress	20"	13.3/8"	1720	1705	533	850	0.5	Good Test	1		1470	1.72	490	1.33	1960	566.338	C	0	Circ	77	325	0
7/13/2022	INT 1	WBM	40.00	1.80	Buttress	12-1/4"	9.5/8"	5718	5703	0.0	*1450	see note		1	4036	505	2.82	613	1.36	1120	446.394	C	4033	Circ	0	-	-
														2	1797	225	2.82	1245	1.36	1470	503.241	C	1786	Circ	0	-	-
														3				370	1.35	330	113.316	C	0	Circ	40	128	
*unable to achieve full casing test pressure of 1500 psi with 120 psi/min leak off through DV tool, notified NMCCO and received verbal to proceed as long as production cmt covered DV tool at 4.036'																											

Production Casing Sundry

Due Date: 8/21/24																											
*estimated due to batch drilling/well have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE	WT LBS/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS (lbf)	TOP OF CMT (feet)	METHOD USED (lbf)	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if tagged out)
7/5/2022	SURF	WBM	84.50	1.55	Buttress	20"	13.3/8"	1720	1705	530.5	850	0.5	Good Test	1		1470	1.72	490	1.33	1960	566.338	C	0	Circ	77	325	0
7/13/2022	INT 1	WBM	40.00	1.80	Buttress	12-1/4"	9.5/8"	5718	5703	0.0	*1450	not done		1	4036	505	2.82	613	1.36	1120	446.394	C	4033	Circ	0	-	0
														2		225	2.82	1245	1.36	1470	503.241	C	1786	Circ	0	-	0
8/16/2022	PROD	WBM	29.00	P-110C	ORCD	8-3/4"	7"	16084	9339	*1500	*1500	0.5	Good Test	1		485	2.52	2440	1.46	2733	796.118	C	2137	Circ	0	-	-
			29.00	P-110C	TLW	8-4/7"	5-1/2"	20012	20018																		
*unable to achieve full casing test pressure of 1500 psi with 120 psi/min leak off through DV tool, notified NMCCO and received verbal to proceed as long as production cmt covered DV tool at 4.036'																											
7/5/2022 Spud Date																											
8/5/2022 KOP																											
8/16/2022 TD																											
Top of Prod Casing (Next Collar (feet)) 20,184'																											
8/17/2022 Rig Released																											

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 384962

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 384962
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	10/29/2024