

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-34492 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Dinero State |
| 8. Well Number 5 |
| 9. OGRID Number 228937 |
| 10. Pool name or Wildcat Dublin Ranch; Morrow (Gas) |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator Matador Production Company | |
| 3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240 | |
| 4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____ | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3081 GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/6/24: MIRU WOR.
 6/7/24: Kill well; NU & function test BOPs.
 6/11/24: POOH w/ tubing; RIH & set CIBP @ 12,000' WLM; Load casing & pressure test to 500 psi for 30 minutes, good test.
 6/12/24: Run CBL log and find est. TOC in annulus @ 6,225' WLM.
 6/13/24: TIH & tag CIBP @ 11,996' TM.
 6/14/24: Circulate wellbore full of MLF; Perform 30 minute Bubble Test, good test; Spot 25 sks of Class H cement on CIBP.
 6/17/24: TIH & tag TOC @ 11,855' TM; PU & spot an 80 sks Class H cement balanced plug @ 11,500' TM; PU & spot a 60 sks Class H cement balanced plug @ 9,575' TM.
 6/18/24: RIH & tag TOC @ 9,277' WLM; PU & Perf @ 6,100' WLM; POOH w/ WL, and broke circulation up the annulus at 108 bbls MLF pumped; TIH & spot an additional 25 sks Class H cement @ 9,254' TM.
 6/19/24: TIH w/ packer, set @ 5,707' TM & squeeze 75 sks Class C cement @ 6,100'; WOC for 4 hrs; TIH & tag TOC @ 5,797' TM.
 6/20/24: RIH & Perf @ 4,550' WLM; TIH w/ packer, set @ 4,151' TM & squeeze 50 sks Class C cement @ 4,550'; WOC for 4 hrs; TIH & tag TOC @ 4,321' TM; RIH & Perf @ 4,000' WLM; TIH w/ packer, set @ 3,630' TM & squeeze 50 sks Class C cement @ 4,000'.
 6/21/24: TIH & tag TOC @ 3,771' TM; RIH & Perf @ 3,315' WLM; TIH w/ packer, set @ 2,987' TM & squeeze 50 sks Class C cement @ 3,315'; WOC for 4 hrs; TIH & tag TOC @ 3,132' TM; RIH & Perf @ 2,675' WLM.
 6/24/24: TIH w/ packer, set @ 2,009' TM & squeeze 175 sks Class C cement @ 2,675'; WOC for 4 hrs; RIH & tag TOC @ 2,015' WLM; PU & Perf @ 400' WLM.
 6/25/24: Circulate Class C cement surface to surface through perfs @ 400' (133 sks total).
 6/28/24: Cut & removed wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing strings; Tag cement at 110' in 13-3/8" surface casing; TIH w/ 1" tubing and circulate cement to surface (36 sks Class C); Install dryhole marker; Fill cellar and back drag location.

Spud Date: 1/11/2006
 Plug Date: RDMO; 6/25/24
 NMOCD Inspector: David Alvarado

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 09/10/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):





6/6/24: MIRU WOR.

6/7/24: Kill well; NU & function test BOPs.

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6/18/24: RIH & tag TOC @ 9,277' WLM; PU & Perf @ 6,100' WLM; POOH w/ WL, and broke circulation up the annulus at 108 bbls MLF pumped; TIH & spot an additional 25 sks Class H cement @ 9,254' TM.

6/19/24: TIH w/ packer, set @ 5,707' TM & squeeze 75 sks Class C cement @ 6,100'; WOC for 4 hrs; TIH & tag TOC @ 5,797' TM.

6/20/24: RIH & Perf @ 4,550' WLM; TIH w/ packer, set @ 4,151' TM & squeeze 50 sks Class C cement @ 4,550'; WOC for 4 hrs; TIH & tag TOC @ 4,321' TM; RIH & Perf @ 4,000' WLM; TIH w/ packer, set @ 3,630' TM & squeeze 50 sks Class C cement @ 4,000'.

6/21/24: TIH & tag TOC @ 3,771' TM; RIH & Perf @ 3,315' WLM; TIH w/ packer, set @ 2,987' TM & squeeze 50 sks Class C cement @ 3,315'; WOC for 4 hrs; TIH & tag TOC @ 3,132' TM; RIH & Perf @ 2,675' WLM.

6/24/24: TIH w/ packer, set @ 2,009' TM & squeeze 175 sks Class C cement @ 2,675'; WOC for 4 hrs; RIH & tag TOC @ 2,015' WLM; PU & Perf @ 400' WLM.

6/25/24: Circulate Class C cement surface to surface through perfs @ 400' (133 sks total).

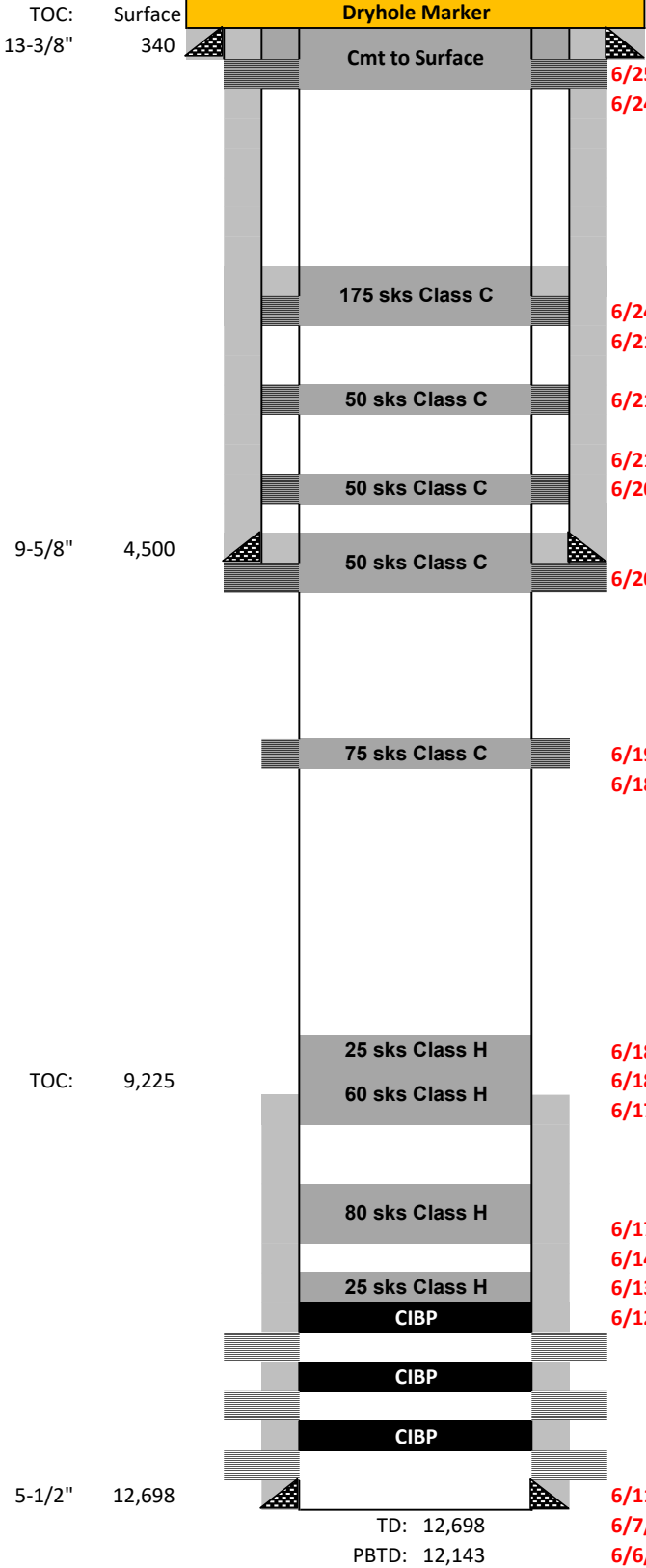
6/28/24: Cut & removed wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing strings; Tag cement at 110' in 13-3/8" surface casing; TIH w/ 1" tubing and circulate cement to surface (36 sks Class C); Install dryhole marker; Fill cellar and back drag location.

Spud Date: 1/11/2006

Plug Date: RDMO; 6/25/24

NMOCD Inspector: David Alvarado

Dinero State #005
1980' FNL & 1980' FEL Sec. 16-22S-28E
Eddy County, NM
API: 30-015-34492
As Plugged WELLBORE SCHEMATIC
Spud: 1/11/2006



| | |
|-------|-------|
| Elev: | 3,081 |
| KB: | 19 |

| Casing Information | | | | | | |
|--------------------|-----------|-------------|---------|----------------|--------|-----------|
| Section | Hole Size | Casing Size | Type | Weight (lb/ft) | Joints | Depth Set |
| Surface | 17-1/2" | 13-3/8" | H-40 | 48# | 8 | 340 |
| Intermediate | 12-1/4" | 9-5/8" | N-80 | 40# | 100 | 4,500 |
| Production | 8-3/4" | 5-1/2" | HCP-110 | 17# | 273 | 12,698 |

6/28/24: Cut & removed wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing strings; Tag cement at 110' in 13-3/8" surface casing.
TIH w/ 1" tubing and circulate cement to surface (36 sks Class C); Install dryhole marker; Fill cellar and back drag location.
6/25/24: Circulate Class C cement surface to surface through perfs @ 400'. (133 sks total)
6/24/24: PU & Perf @ 400' WLM.

| Cementing Record | | | |
|------------------|---|---------|-----------|
| Section | Type | TOC | Date Run |
| Surface | 200 sks Poz/c x 200 sks CI C | Surface | 1/13/2006 |
| Intermediate | 2,000 sks (498 bbl Poz/c x 47.5 bbl CI C) | Surface | 1/22/2006 |
| Production | 200 sks Poz/c x 630 sks PVL | 9,225 | 2/21/2006 |

6/24/24: TIH w/ packer, set @ 2,009' TM & squeeze 175 sks Class C cement @ 2,675'; WOC for 4 hrs; RIH & tag TOC @ 2,015' WLM.
6/21/24: RIH & Perf @ 2,675' WLM.

6/21/24: RIH & Perf @ 3,315' WLM; TIH w/ packer, set @ 2,987' TM & squeeze 50 sks Class C cement @ 3,315'; WOC for 4 hrs; TIH & tag TOC @ 3,132' TM.

6/21/24: TIH & tag TOC @ 3,771' TM.
6/20/24: RIH & Perf @ 4,000' WLM; TIH w/ packer, set @ 3,630' TM & squeeze 50 sks Class C cement @ 4,000'.

6/20/24: RIH & Perf @ 4,550' WLM; TIH w/ packer, set @ 4,151' TM & squeeze 50 sks Class C cement @ 4,550'; WOC for 4 hrs; TIH & tag TOC @ 4,321' TM.

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6/18/24: PU & Perf @ 6,100' WLM; POOH w/ WL, and broke circulation up the annulus at 108 bbls MLF pumped.

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6/13/24: TIH & tag CIBP @ 11,996' TM.
6/12/24: Run CBL log and find est. TOC in annulus @ 6,225' WLM.

| | | |
|----------------------|--------------|-------------------|
| 4/13/2006, 4/20/2006 | Morrow perfs | (12,034'-12,114') |
| 4/12/2006 | CIBP | 12,290' |
| 4/2/2006 | Morrow perfs | (12,302'-12,310') |
| 4/1/2006 | CIBP | 12,400' |
| 3/29/2006 | Morrow perfs | (12,422'-12,430') |

6/11/24: POOH w/ tubing; RIH & set CIBP @ 12,000' WLM; Load casing & pressure test to 500 psi for 30 minutes, good test.
6/7/24: Kill well; NU & function test BOPs.
6/6/24: MIRU WOR.

| Formation Tops | |
|-----------------|--------|
| Salado | 431 |
| Base of Salt | 2,266 |
| Lamar Limestone | 2,530 |
| Delaware Sand | 2,612 |
| Cherry Canyon | 3,259 |
| Brushy Canyon | 3,942 |
| Bone Spring | 6,001 |
| 3rd Bone Sand | 9,068 |
| Wolfcamp | 9,522 |
| Strawn | 10,924 |
| Atoka | 11,109 |
| Morrow | 11,434 |

| Perforation Information | | | |
|-------------------------|---------------------------------|-------------------|-------------------------------------|
| Date | Formation | Depth | Treatment |
| 4/13/2006, 4/20/2006 | Morrow perfs (6 spf, 204 holes) | (12,034'-12,114') | 3k gal HCl, 51k lbs 18/40 inno prop |
| 4/2/2006 | Morrow perfs (6 spf, 48 holes) | (12,302'-12,310') | 1200 gal 7.5% HCl, 96 BS |
| 3/29/2006 | Morrow perfs (6 spf, 48 holes) | (12,422'-12,430') | 500 gal acetic acid |

| Plugging Information | | |
|----------------------|------|---------|
| Date | Type | Depth |
| 4/12/2006 | CIBP | 12,290' |
| 4/1/2006 | CIBP | 12,400' |

Date: 9/9/2024

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 382071

CONDITIONS

| | |
|---|--|
| Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240 | OGRID: 228937 |
| | Action Number: 382071 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| kfortner | Need C103Q and marker photo to release CBL is in files DHM set 6/28/24 | 10/30/2024 |