

<b>Well Name:</b> DIAMONDTAIL 34	<b>Well Location:</b> T23S / R32E / SEC 34 / NWSE / 32.2592823 / -103.6614345	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 01	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94616	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002532879	<b>Operator:</b> EOG RESOURCES INCORPORATED	

**Notice of Intent**

**Sundry ID:** 2817211

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/16/2024

**Time Sundry Submitted:** 07:05

**Date proposed operation will begin:** 10/21/2024

**Procedure Description:** EOG PROPOSES TO P&A THIS WELLBORE USING THE ATTACHED PROCEDURE. CURRENT AND PROPOSED WELLBORE SCHEMATICS ATTACHED.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Diamondtail\_Federal\_34\_1\_PA\_Current\_WBD\_20241016070423.pdf

Diamondtail\_34\_fed\_1\_PA\_Proc\_\_20241016070423.pdf

Diamondtail\_Federal\_34\_1\_PA\_Proposed\_WBD\_20241016070423.pdf

Well Name: DIAMONDTAIL 34

Well Location: T23S / R32E / SEC 34 / NWSE / 32.2592823 / -103.6614345

County or Parish/State: LEA / NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM94616

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002532879

Operator: EOG RESOURCES INCORPORATED

### Conditions of Approval

#### Specialist Review

Diamondtail\_34\_01\_\_2817211\_\_COA\_AND\_PROCEDURE\_20241028094326.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: OCT 16, 2024 07:05 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLAND

State: TX

Phone: (432) 236-2924

Email address: ALVINO\_GARCIA@EOGRESOURCES.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 10/28/2024

Signature: KEITH IMMATTY

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWSE / 1980 FSL / 2310 FEL / TWSP: 23S / RANGE: 32E / SECTION: 34 / LAT: 32.2592823 / LONG: -103.6614345 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSE / 1980 FSL / 2310 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

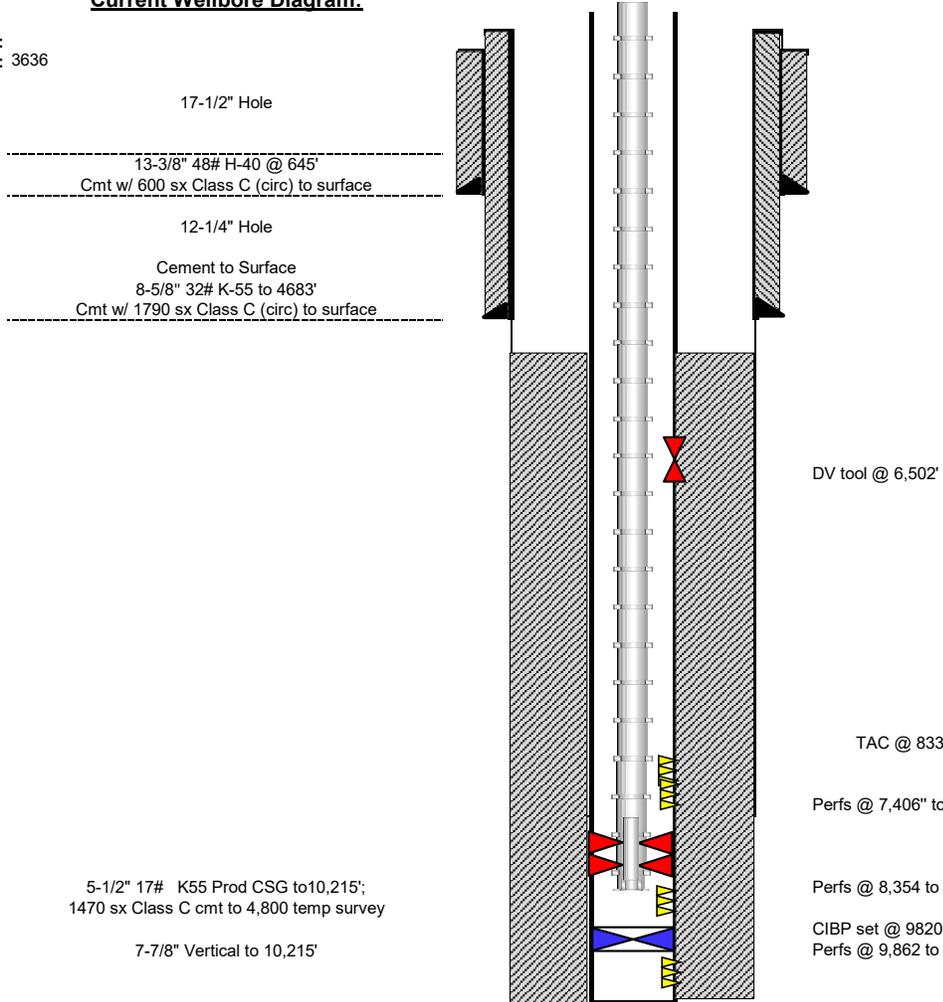
Well Name: Diamondtail 34 Fed 1  
 Location: 1980 FSL 2310 FEL  
 County: Lea, NM  
 Lat/Long: 32.2593155,-103.6613846 NAD83  
 API #: 30-025-32879  
 Spud Date: 3/19/95  
 Compl. Date: 5/21/95



Formation Tops	
Top of Salt	1,191
Bottom of Salt	4,635
Delaware	4,873
Bone Spring	8,740

**Current Wellbore Diagram:**

KB:  
GL: 3636



**Not to Scale**  
By: CC 8/27/24



**Diamondtail 34 Fed 1 P&A  
Capital AFE# 184545**

Well Name	<b>Diamondtail 34 Fed 1 P&amp;A</b>				
Surface Location	32.2593155,-103.6613846 NAD83			AFE/Sub Code	184545/235
RKB – Sea Level		Area/Field	Red Tank	Spud Date	3/19/1995
G.L. Elevation	3,636'	County/Province	Lea	Original Rig Contractor	-
API	<b>30-025-32879</b>	State / Country	NM	Formation	
Comp Date	5/21/95	Total MD	10,215'	Top Perf	7,406'
KOP	-	Average Lateral TVD	-	Wellhead MFG	-

STRING NAME	STRING OD	STRING WEIGHT	DESCRIPTION	FINAL DEPTH
SURFACE	13-3/8	48	13-3/8 H40	645'
INTERMEDIATE	8.625	32	8-5/8 K-55	4,683'
PRODUCTION	5.5	17	5 1/2 K55	10,215'

**Summary of Procedure:** Pull TBG, Run CIBP, Pump Cement Plugs, Abandon

**PROCEDURE:**

1. Notify BLM & State 24 hours before beginning work.
2. MIRU & Kill well.
3. ND/NU WH/BOP
4. Release TAC, was set in 20M tension.
5. TOOH Entire string of 2-7/8" Production TBG while scanning
6. TIH and set CIB @ 7,396' (10' above top perf)
7. Test CIBP to 500 psi.
8. Tag CIBP & Circulate plugging mud, then spot 25 sx class H cement on top of CIBP (1.18 yield, 25 sxs class C, will cover ~200' inside of csg). PU, reverse tbg to clean. Test csg to 500 psi, if good no need to woc and tag. If it doesn't test, woc & then tag.
9. TOOH & PU CIBP
10. TIH & set CIBP @ 6500' (2' above DV tool).
11. Spot 20 sxs Class C cement on top of plug to 6,287. WOC & tan.
12. TOOH & RIH to perf @ 4,974.
13. TIH with packer & squeeze 80 sxs class c cement from 4,974 to 4,400'. This will cover the Delaware, bottom of salt, & int. shoe.
14. Release packer, spot 57 sxs class c cement from 4,974 to 4,397'. WOC & tag
15. TOOH
16. RIH to 1,241' (50' below top of salt) & perf.
17. Squeeze 175 sxs class c cement to surface up annulus.
18. Spot 125 sxs class c cement to surface inside 5.5" csg.
19. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
20. Install dry hole marker, clean location and RDMO.



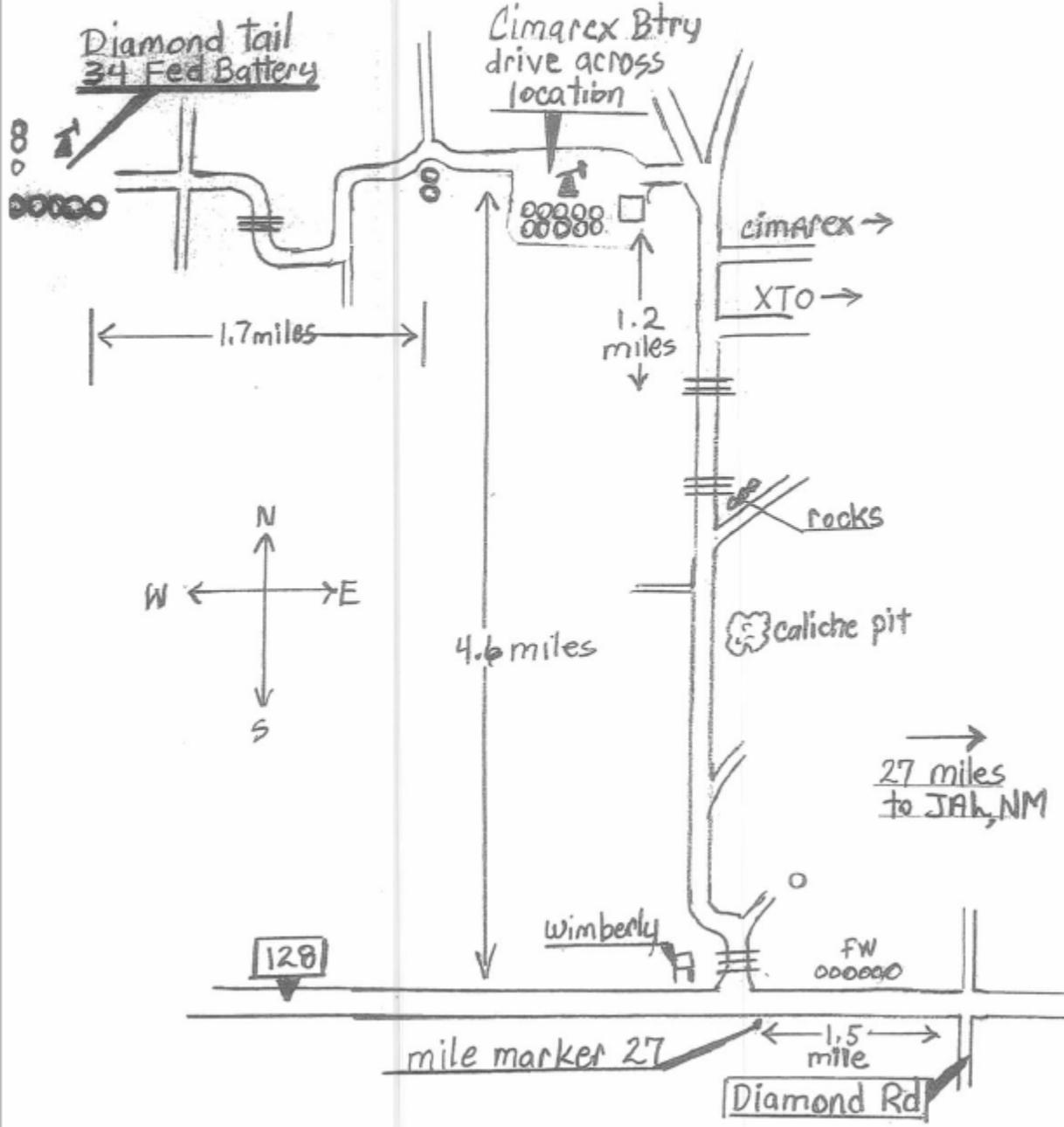
Production Engineer:  Date: 10/15/24  
Chris Caskey

**AFE Codes**

PLUG & ABANDON AFEs		
P&A WELLBORE - COSTS ASSOCIATED WITH RIG WORK TO PLUG THE WELL		
Gen-Sub	Account Title	Comments
231-406	COMP - FUEL	Fuel used during plugging operations
231-407	COMP - WATER	Water used during plugging operations
231-408	COMP - MUD & CHEMICALS	Plugging mud & chemicals used during plugging operations
231-409	COMP - CEMENTING & SERVICE	Plugging company charges, cement charges, plugs
231-415	COMP - TRANSPORTATION	Rig Moves, tubing delivery, moving equipment to the next well
231-417	COMP - EQUIPMENT RENTAL	Trash/Porta Jon, frac tanks, light towers, work strings, any rental not part of the rig package
231-418	COMP - RIG	Pulling Unit & all related equipment, laydown machine, swivel, reverse unit, BOP, etc.
231-420	COMP - FISHING/EQUIP LOST IN HOLE	Fishing expenses
231-421	COMP - SAFETY	Safety Related Equipment not associated with normal rig operations
231-424	COMP - SUPERVISION	Day rate, Mileage, hotel, etc.
231-436	COMP - TUBULAR INSPEC/HANDLING	Scanning & Hydro-testing tubing
231-442	COMP - WIRELINE SERVICES	Wireline work, logging, perforating, etc
231-444	COMP - TUBING SERVICES	Hot Oiling Rods & Tubing
231-446	COMP - CONTRACT LABOR	Roustabout Gangs, NU/ND Crew, Anchors, Torq & Test
231-447	COMP - DISPOSAL COSTS	Disposal Cost including trucking

EOG Resources Diamond tail 34 Fed

128 west to mile marker 27, turn north



Well Name: Diamondtail 34 Fed 1  
 Location: 1980 FSL 2310 FEL  
 County: Lea, NM  
 Lat/Long: 32.2593155,-103.6613846 NAD83  
 API #: 30-025-32879  
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**Proposed Wellbore Diagram:**

KB:  
GL: 3636

17-1/2" Hole

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13-3/8" 48# H-40 @ 645'  
Cmt w/ 600 sx Class C (circ) to surface

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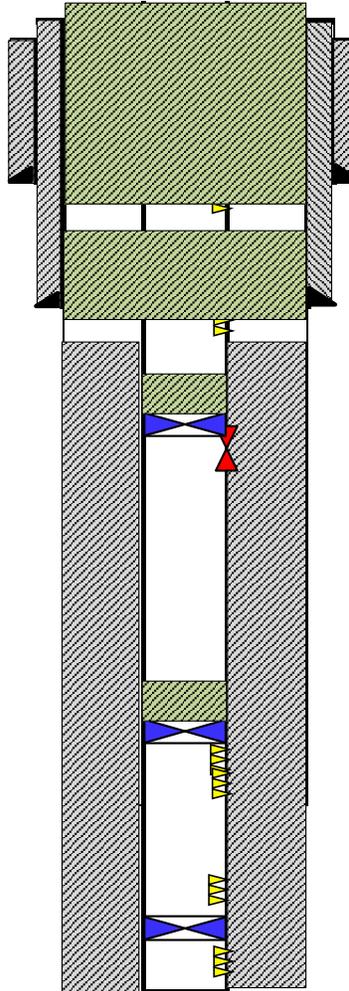
12-1/4" Hole

Cement to Surface  
8-5/8" 32# K-55 to 4683'  
Cmt w/ 1790 sx Class C (circ) to surface

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5-1/2" 17# K55 Prod CSG to 10,215';  
1470 sx Class C cmt to 4,800 temp survey

7-7/8" Vertical to 10,215'



**Not to Scale**  
By: CC 10/15/24

Spot 125 sxs Class C cement to surface inside 5.5" CSG  
Squeeze 175 sxs Class C cement to surface on backside  
Perf @ 1,241. 50' below top salt

Spot 57 sxs class c cement @ 4,974 to 4,397. WOC Tag  
Squeeze 80 sxs Class C from 4,974 to 4400 cover delaware,  
bottom of salt & intermediate shoe  
Perf @ 4,974' (50' below top of delaware)

Spot 20 sxs class C cement on top of CIBP from 6,500' to 6,287'  
Set CIBP @ 6500'  
DV tool @ 6,502'

Spot 25 sxs class H cement on top of CIBP from 7,396' to 7,196'  
(only tag if csg doesn't test to 500 psi)  
Set CIBP @ 7,396'

Perfs @ 7,406" to 7,416

Perfs @ 8,354 to 8,537

CIBP set @ 9820  
Perfs @ 9,862 to 9954

**Diamondtail 34 Fed 1 P&A**  
**Capital AFE# 184545**

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STRING NAME	STRING OD	STRING WEIGHT	DESCRIPTION	FINAL DEPTH
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**Summary of Procedure:** Pull TBG, Run CIBP, Pump Cement Plugs, Abandon

**PROCEDURE:**

1. Notify BLM & State 24 hours before beginning work.
2. MIRU & Kill well.
3. ND/NU WH/BOP
4. Release TAC, was set in 20M tension.
5. TOOH Entire string of 2-7/8" Production TBG while scanning
6. TIH and set CIB @ 7,396' (10' above top perf)
7. Test CIBP to 500 psi. **30mins**
8. Tag CIBP & Circulate plugging mud, then spot 25 sxs class H cement on top of CIBP (1.18 yield, 25 sxs class C, will cover ~200' inside of csg). PU, reverse tbg to clean. Test csg to 500 psi, if good no need to woc and tag. If it doesn't test, woc & then tag.
9. TOOH & PU CIBP
10. TIH & set CIBP @ **6452' (50'** above DV tool).
11. Spot **25** sxs Class C cement on top of plug to 6,287. WOC & tag.
12. TOOH & RIH to perf @ 4,974.
13. TIH with packer & squeeze 80 sxs class c cement from 4,974 to 4,400'. This will cover the Delaware, bottom of salt, & int. shoe.
14. **If pressuring up, spot from 4974' to 4800'. Re-attempt P&S at 4800'**
15. Release packer, spot 57 sxs class c cement from 4,974 to 4,397'. WOC & tag
16. TOOH
17. RIH to 1,241' (50' below top of salt) & perf.
18. Squeeze 175 sxs class c cement to surface up annulus. **Verify circulated to surface**
19. Spot 125 sxs class c cement to surface inside 5.5" csg. **Verify to surface**
20. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
21. Install dry hole marker, clean location and RDMO.



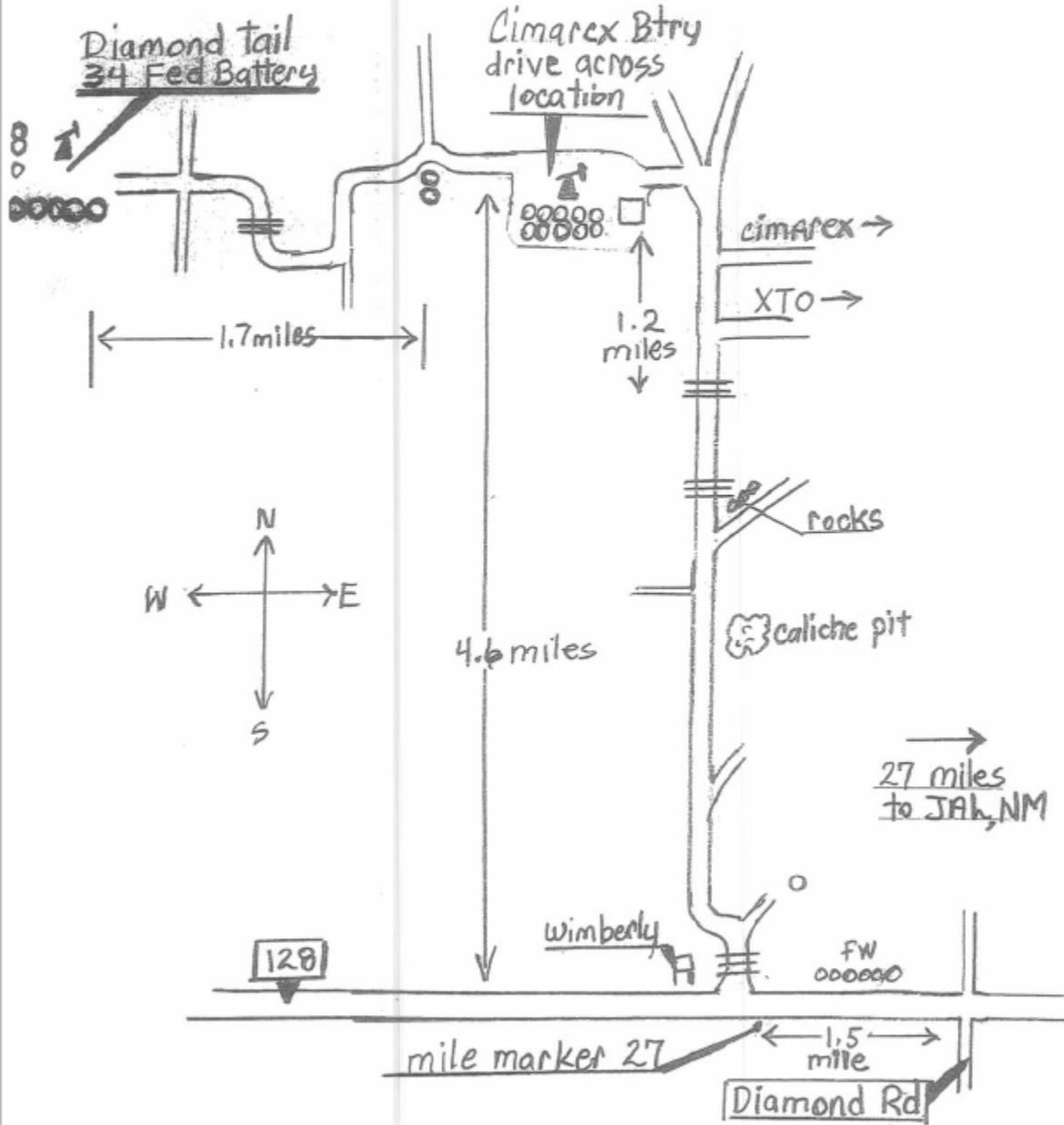
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# EOG Resources Diamond tail 34 Fed

128 west to mile marker 27, turn north



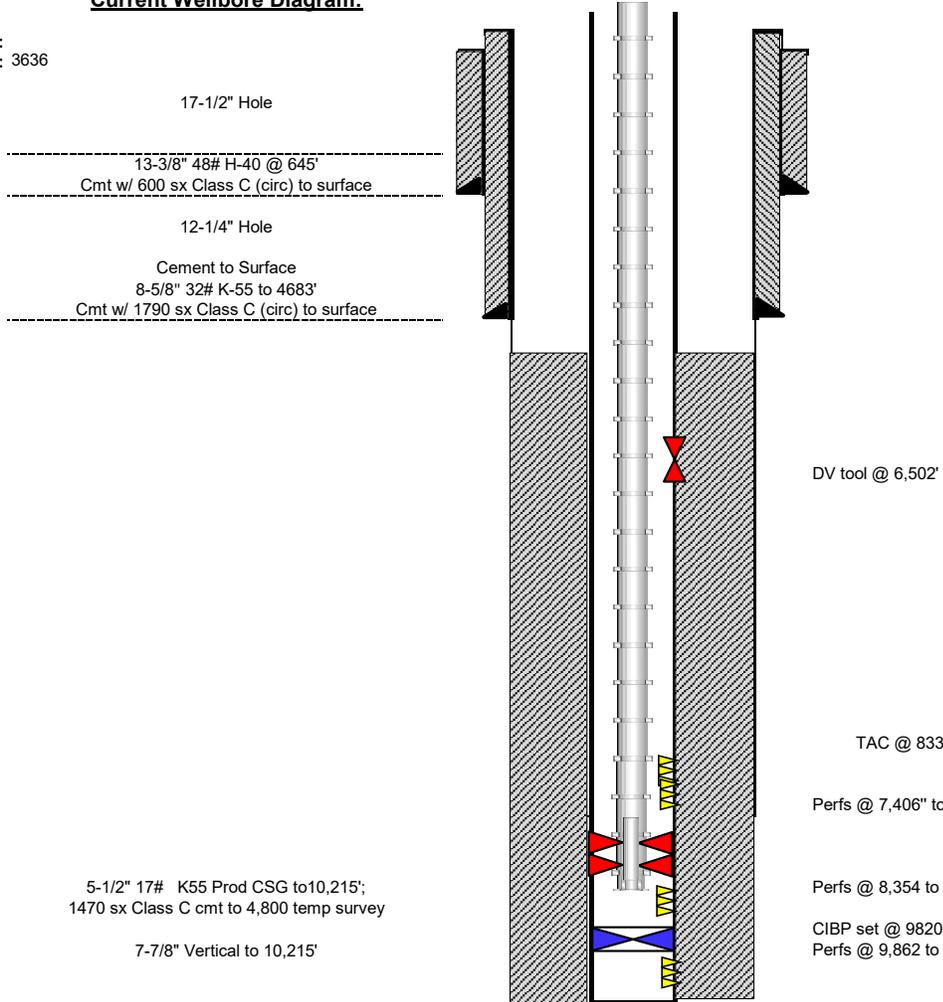
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KB:  
GL: 3636



**Not to Scale**  
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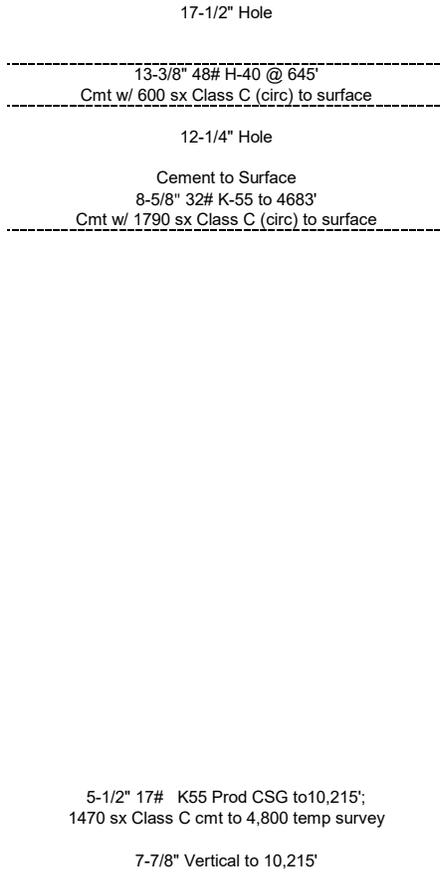
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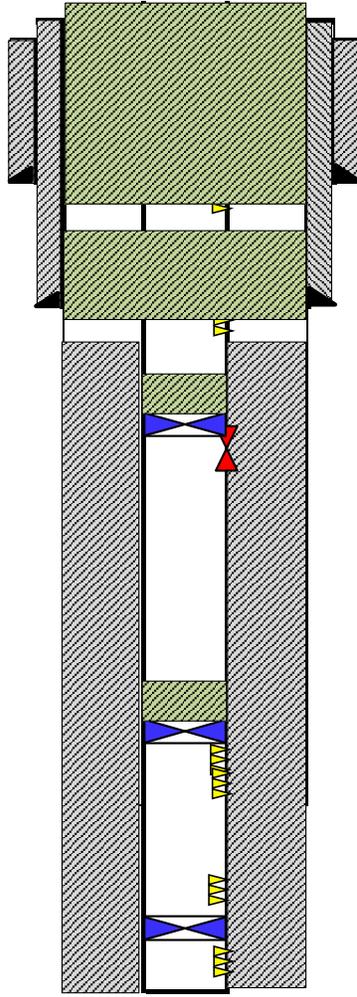
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**Proposed Wellbore Diagram:**

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**Not to Scale**  
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Spot 125 sxs Class C cement to surface inside 5.5" CSG  
Squeeze 175 sxs Class C cement to surface on backside  
Perf @ 1,241. 50' below top salt

Spot 57 sxs class c cement @ 4,974 to 4,397. WOC Tag  
Squeeze 80 sxs Class C from 4,974 to 4400 cover delaware,  
bottom of salt & intermediate shoe  
Perf @ 4,974' (50' below top of delaware) **If pressuring up, spot from 4974' to 4800'. Re-attempt perf and sqz at 4800'**

Spot 25 sxs class C cement on top of CIBP from 6,452' to 6,287'. **WOC, Tag**  
Set CIBP @ 6452'  
DV tool @ 6,502'

Spot 25 sxs class H cement on top of CIBP from 7,396' to 7,196' (only tag if csg doesn't test to 500 psi)  
Set CIBP @ 7,396'

Perfs @ 7,406" to 7,416

Perfs @ 8,354 to 8,537

CIBP set @ 9820  
Perfs @ 9,862 to 9954

Sundry ID		2817211				
Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Verify circulated to surface WOC and Tag	300.00	Perf and sqz to surface proposed
Shoe Plug	588.55	695.00	106.45			
Top of Salt @ 1191	1129.09	1241.00	111.91			
Shoe Plug	4586.17	4733.00	146.83			
<b>TOC 4800. Perf and Sqz above plugs</b>						
Delaware @ 4873	4774.27	4923.00	148.73	WOC and Tag	137.00	Perf and sqz proposed. Might need modification
DV tool plug	6386.98	6552.00	165.02	WOC and Tag	25.00	WOC and Tag
CIBP Plug	7361.00	7396.00	35.00	Verify CIBP depth	25.00	Leak test 500psi, 30mins

<b>No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.</b>
<b>Class H &gt;7500'</b>
<b>Class C &lt;7500'</b>
<b>Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.</b>
<b>Critical, High Cave Karst: Cave Karst depth to surface</b>
<b>R111P: Solid plug in all annuli - 50' from bottom of salt to surface.</b>

<b>Class C: 1.32 ft<sup>3</sup>/sx</b>
<b>Class H: 1.06 ft<sup>3</sup>/sx</b>

**Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.**

<b>Cave Karst/Potash Cement</b>	<b>Low</b>	500.00
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Shoe @	645.00
Shoe @	4683.00
Shoe @	10215.00

Perforatons Top @	7406.00	Perforations Bottom @	8537.00
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DV Tool @	6502.00	CIBP @	7396.00
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**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a

bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

**Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry

Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Mark Mattozzi  
Environmental Protection Specialist  
575-234-5713

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Doris Lauger Martinez  
Environmental Protection Specialist  
575-234-5926

Jaden Johnston  
Environmental Protection Asst. (Intern)  
575-234-6252



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 396531

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 396531
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Run CBL from 7380' to Surface.	11/1/2024
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	11/1/2024