

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		WELL API NO. 30-045-24265 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. B-11571
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name Stella Needs a Com
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		8. Well Number 1E
4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>West</u> line Section <u>36</u> Township <u>30N</u> Range <u>14W</u> NMPM San Juan County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5539' GR		10. Pool name or Wildcat SWD; Entrada (96436)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: MIT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to conduct 5-year MIT on the well per the following procedure:

- Notify NMOCD 24 hours before pressure test.
 - Conduct Bradenhead test on the well per NMOCD requirements.
 - Hook Wilson Pressure Testing Service's pressure truck to 4½" injection casing.
 - Verify pressure recorder charts, gauge, and spring for test requirements. Check calibration date on meter.
 - Pressure test 4½" 10.5#, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 3546'. Mesaverde perforations are at 3635'-3780'.
 - Pressure test at the NMOCD required pressure for 30 minutes. Note pressures at the beginning and end of 30 minutes.
 - Conduct kill test.
 - Submit signed pressure recorder chart and subsequent report of pressure test to NMOCD.
- Return well back to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 10/29/24

Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

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Current Injection Wellbore Schematic

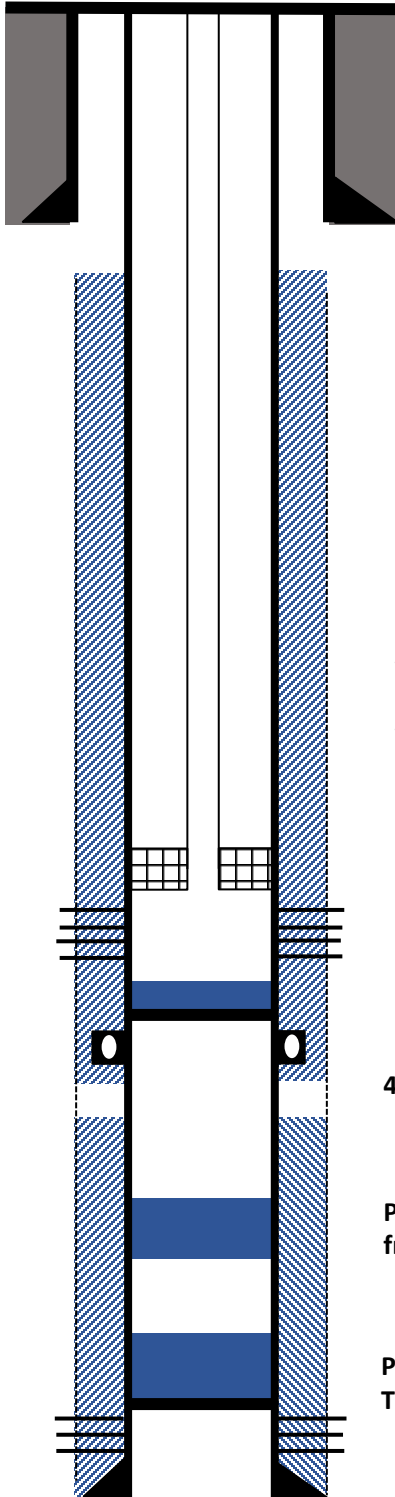
Dugan Production Corp.

Stella Needs a Com # 1E

API: 30-045-24265

Sec 36 T30N R14W

Injection Zone: Mesaverde

**Surface Casing:** 8-5/8", 24# casing set @ 226'**Cement Job:** 150 sks, 177 cu.ft Class B cement
Circulated 2 bbls cement to surface.**Injection Casing:** 4 1/2", 10.5 # J-55 Casing to 6097'**Cement Job:** Cement 1st stage w/ 325 sks Class B.
Stage II, 400 sks 65-35-12 tailed w/ 100 sks Class B.
Total slurry 1200 cu.ft**DV tool :** 4047'

TOC at 300' by CBL records.

Arrowset Injection Packer Setting Depth: 3502'**2-7/8" Plastic lined buttress tubing:** 3546'
(EOT at injection packer)**Injection Zone:** Mesaverde**Injection Perforations :** 3635'-3780'**4 1/2" CIBP set at 4018' w/ 50' of cement on top. PBTB at 3968'****Plugged back Gallup by spotting w/ 19 sks, Class B cement
from 5018 to 4805'. TOC at 4805'.****Plugged Dakota w/ CIBP set at 5755' and 18 Cu.ft Cement on top.
TOC at 5553'. Dakota perms at 5802'-6058'**

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Santa Fe, NM 87505

CONDITIONS

Action 396856

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 396856
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing	11/4/2024