eceined by Och: 10/29/2024 10:21:2	State of New Mexico	Form C-103 1 of 5				
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OII CONCEDIATION DIVICION	WELL API NO. 30-025-24999				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE fed 6. State Oil & Gas Lease No.				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 67303	6. State Oil & Gas Lease No.				
87505	CES AND REPORTS ON WELLS	7 I acco Name on Huit A consent Name				
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Hodges				
	Gas Well 🔲 Other injection	8. Well Number 1				
2. Name of Operator Fulfer Oil and Cattle Co. I	LC	9. OGRID Number 141402				
3. Address of Operator		10. Pool name or Wildcat				
P.O.Box 1224 Jal New Mex	ico 88252	7 rvrs-Queen				
4. Well Location	60 feet from the FSL line and 1	980 FFI				
Ollit Letter						
Section 8	Township 24S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, et	<i>y</i> == <i>x</i> :				
	The Elevation (Show whether Bit, 1115, 111, 611, 61					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:						
Spud Date: 4/26/1975	Rig Release Date:					
I hereby certify that the information a	bove is true and complete to the best of my knowled	lge and belief.				
SIGNATURE michael Z	Pennis TITLE Production Supervis	or10/28/2024				
Type or print nameMichael D For State Use Only	ennis E-mail address: mdennis308	2Q@gmail.com _{PHONE:} 575-395-9970				
APPROVED BY:	TITLE_	DATE				
Conditions of Approval (if any):	11122					

Propried District 21:23 AM	State of New Mexico	Form C-103 ² o
Office <u>District I</u> – (575) 393-6161 E1	nergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO. 30-025-24999
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE fed
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AN	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		7. Lease Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION I	FOR PERMIT" (FORM C-101) FOR SUCH	Hodges
PROPOSALS.) 1. Type of Well: Oil Well Gas We	ell 🗌 Other injection	8. Well Number 1
2. Name of Operator	injection	9. OGRID Number
Fulfer Oil and Cattle Co. LLC		141402
3. Address of Operator		10. Pool name or Wildcat
P.O.Box 1224 Jal New Mexico 88	3252	7 rvrs-Queen
4. Well Location	EQ1 10	000 EEI
Unit Letter O : 660	feet from the FSL line and 19	
Section 8	Township 24S Range 37E	NMPM County LEA
11. El	evation (Show whether DR, RKB, RT, GR, etc.	2.)
12 Clarate Assessed	winds Dona do Tradinado Niedona of Niedon	Daniel an Otlana Data
12. Cneck Approp	riate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENT	ION TO: SUE	BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOL	
	IGE PLANS 🔲 COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING MULT	TIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	C OTHER	
OTHER:	OTHER:	nd give pertinent dates, including estimated date
	E RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletic		omprecions. Tituen wendore diagram or
request to move in and r	ia un well service unit 'null the w	ell and repair a possible tubing lea
inetall a rebuilt packer ar	nd return to the same denth as n	bulled, then we will notify the OCD o
post workover testing.	id return to the same depth as p	diled. then we will flothly the OCD c
post workover testing.		
Canad Datas	Rig Release Date:	
Spud Date: 4/26/1975	Rig Release Date.	
I haraby cartify that the information above is	true and complete to the best of my knowled	go and haliaf
i necessive certify that the information above is	true and complete to the best of my knowled	ge and benet.
michael Denn		
SIGNATURE	TITLE Production Supervisor	or _{DATE} 10/28/2024
Type or print name Michael Dennis	E-mail address: mdennis3082	2Q@gmail.co _{mpHONE:} 575-395-9970
For State Use Only		
APPROVED BY:	TITLE	DATE

Prospect:	Fulfer oil & Cattle LLC.					
	Hodges # 1		Current	E		
	Location:		Current	Fiel		
Footage: Section:	Unit letter O, SEC 8, T 24 S, R37E		Wellbore Diagram	API No.: Spud Date:	30-025-24999 4/26/1975	
Block:				Spuu Date.	4/20/1975	
Township:				Hole Size:	12 inches	
Survey:				Surface Casing:	85/8 OD	
County:				Set @ Cement Lead:	475 ft	
Lat: Long:				Cement Lead:	sx ppg cf/sk	_
J	Elevations:		2000	Cement Tail:	113	_
GL:						
KB: KB Calc:	13			TOC:	Surface Circulated	_
ck w/log?						
Date	History			FLINTCOAT:	Casing Tally	
11/29/2019	pull well, hydrotest the tubing to 6000#, found a	hole in the tubing, redress				
	the packer, rerun the packer to 3302', set w/12h casing to 500#, held ok called Gary Robinson w	(tention, pre test the				
	post work over MIT Test.	THE OOD and seneduled		Est TOC:	ft CBL Wire Line	
12/19/2019	Post work over MIT test. Hold 500+ for 32 minu	tes, cleared for injection.				
				Short Joint:	Wire Line	
				Short Joint:	Wire Line	
				packer 3302'		
	T. 1. D. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	, , , , , , , , , , , , , , , , , , ,				
Joints	Tubing Detail (top to bottom) Description	Footage Depth				
***************************************	2000p	0.00				
		0.00				
		0.00				
		0.00 0.00				
		0.00				
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Rods	Rod Detail (top to bottom) Description	Footage Depth		<u></u>		
Rous	Description	0.00				
		0.00				
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		0.00				
		0.00				
		0.00				
		0.00		**************************************		
		0.00				
		0.00		Hole Size:	7/7/2008 inches	
				Prod. Csg: Set @:	41/2 OD 3,700 ft	_
				Cmt: Lead:	550 sx Poz C	_
Updated:	Ву:		4	Lead info:	ppg cf/sk	_
			PBTD 3,700	Tail:	sx Poz H	
			TD	Tail info:	ppg cf/sk	
	<u> </u>					

Prospect:	Fulfer oil & Cattle LLC.	•					
	Hodges # 1	1		proposed	Fie	I.d.	
	Location:		١٨				
Footage: Section:	Unit letter O, SEC 8, T 24 S, R37E		<u>v\</u>	/ellbore Diagram	API No.: Spud Date:	30-025-24999 4/26/1975	
Block:					Spuu Date.	4/20/1975	
Township:					Hole Size:	12 inches	
Survey:					Surface Casing:	85/8 OD	
County:					Set @	475 ft	
Lat: Long:					Cement Lead:	sx ppg	cf/sk
20119.	Elevations:				Cement Tail:		0,701.
GL:							
KB:	13				TOC:	Surface Circula	ated
KB Calc: ck w/log?							
CK W/log !							
Date	History				FLINTCOAT:		Casing Tally
	rig up WSU pull tubing and packer. Look for hol					-	_
	necessary issues. Re run tubing as repaired to	same depth and call OCD					_
	for mit test				Est TOC:	ft CBL	Wire Line
					Lat 100.	it ODE	VVIIC LINC
					Short Joint:		Wire Line
			2000000		Object led t		Mina Lin
					Short Joint:		Wire Line
					packer 3302'		
				<u></u>			
				<u>-</u>			
					iii.		
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				-			
				-	<u>ue</u>		
				<u></u>	=== ===		
	Tuhing Detail (top to hottom)						
Joints	Tubing Detail (top to bottom) Description	Footage Depth			-		
		0.00					
		0.00			=		
		0.00 0.00			<u>.</u>		
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		0.00 0.00			<u></u>		
		0.00					
		0.00					
	Pod Dotail (ton to be the control			<u> </u>			
Rods	Rod Detail (top to bottom) Description	Footage Depth			<u>u</u>		
Rous	Везсприон	0.00					
		0.00					
		0.00					
		0.00		<u> </u>	<u>-</u>		
-		0.00 0.00			<u>#</u>		
		0.00					
		0.00					
		0.00					
		0.00			Hole Size:	7/7/2008 inches	3
					Prod. Csg: Set @:	41/2 OD 3,700 ft	
					Cmt: Lead:	550 sx	Poz C
Updated:	Ву:		1		Lead info:	ppg	cf/sk
			P	PBTD 3,700	Tail:	SX	Poz H
				TD	Tail info:	ppg	cf/sk
l							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 396618

CONDITIONS

Operator:	OGRID:
FULFER OIL & CATTLE LLC	141402
P.O. Box 1224	Action Number:
Jal, NM 88252	396618
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	MIT required after well work.	11/6/2024