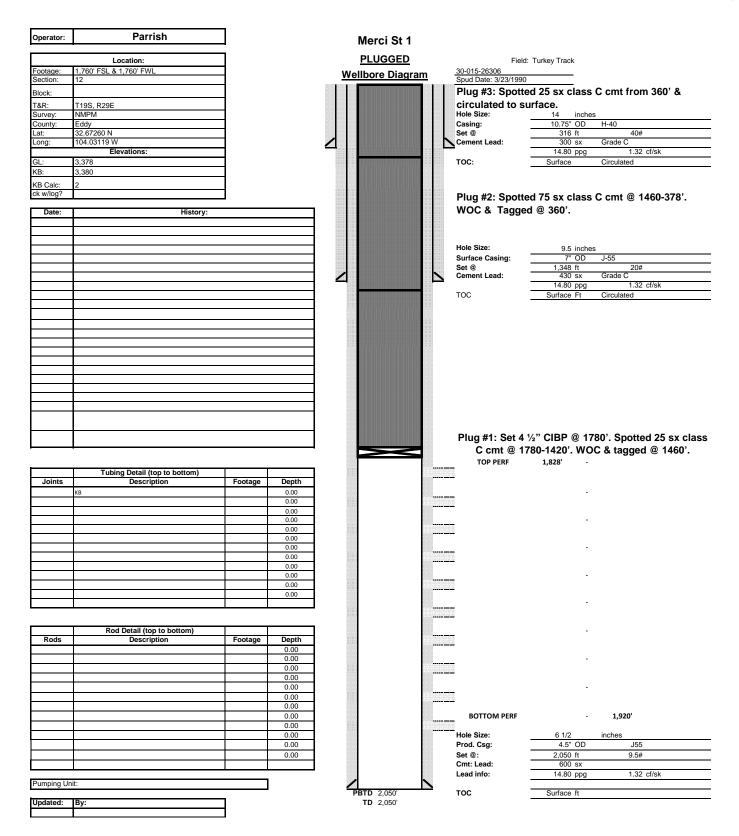
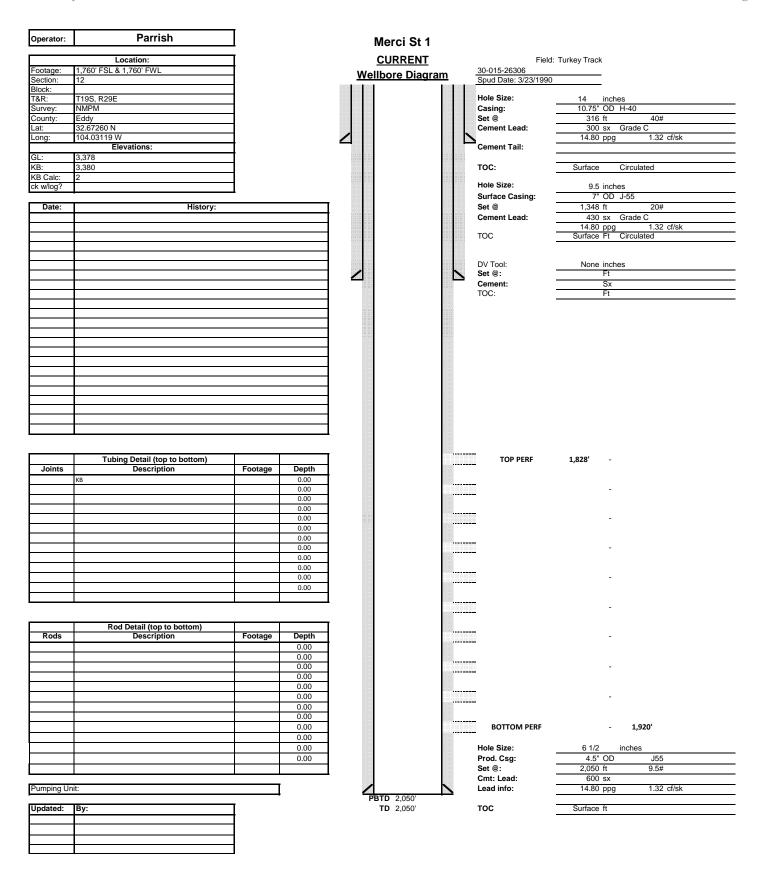
Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources ESS N-Fresto D. Libbles, SM 1820	Received by OCD: 11/6/2024 7:47:38	AM State of New Me	exico	Form C-103 1 of 5		
Dill. CONSERVATION DIVISION 1220 South St. Francis Dr. Sindicate Type of Lease STATE		Energy, Minerals and Natu	ral Resources	Revised July 18, 2013		
SIL STIPES, America, NAR SESTON Description of STACK NOTICES AND REPORTS OF SAINT EXPONENTIAL STATE ST			20.015			
1200 SOURT St. Princis Dr. STATE FEE	811 S. First St., Artesia, NM 88210		DIVISION 5 Indi			
1.2634 S. Finneis Dr. Same Rev.MS SUNDRY NOTICES AND REPORTS ON WELLS ON OUT USE THIS FORM FOR PROPOSALS TO DIRELLOR TO DEEPEN OR PLUG BACK TO A DIREPHENY RESIDENCE, USE: APPLICATION FOR PRIMIT (FORM C-101) FOR SUCH Section Surprise SUNDRY NOTICES SUBJECT Support Surprise Support Surprise Support	` '		icis Dr.	STATE FEE		
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROCROSALS TO DRIFL, OR TO DEFERS OR PLUS HEACK TO A DEFERENCE PARTHER CORNERS OF THE SERVING. USE "APPLICATION FOR PREMENT" (TORM C.101) FOR SUCH 1. Type of Well: Oil	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87				
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OF DEEPEN OR PLUE FACK TO A DIFFERENT RESENVOIL. USE "APPLICATION FOR PREMIT" (FORM C 101) FOR NUCH PROTOKALS)				•		
PROFOSALS.	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			State		
2. Amm of Operator 9. OGRID Number 9759	PROPOSALS.)			ll Number #1		
10. Pool name or Wildcat Turkey Track, 7R, Qn, GRBG, SA	2. Name of Operator	das weii Other		RID Number		
1306 S. 9th Street, Artesia, New Mexico 88210				1 XXIII		
Unit Letter K : 1760 feet from the Science and 1760 feet from the W line Scetton 12 Township 19S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3378' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		exico 88210				
Section 12 Township 198 Range 29E NMPM County Eddy	4. Well Location					
11. Elevation (Show whether DR. RKB. RT, GR, etc.) 3378' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON COMMINGLE COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. We Parrish, H Dwane & Rhonda K, grant COP permission to plug and abandon this well on our behalf. Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess. 10/21/24 Rlowed plugging equipment to location. 10/22/24 Rigged up. Port w/ eighty-two ¾'r rods & pump. Dug out cellar, NU BOP. POH w/ 61 jts of 2 3/8" tbg. 10/23/24 Rill w/ workstring & scrapper to 1800. POH. Set 4 ½" CIBP @ 1780. Circ'd hole w/ 35 bbls. Pressure tested csg. held 500 psi. 10/24/24 Ran CBL from 1780 to surface. Spotted 25 sx class C cmt @ 1780-1420. WOC & tagged @ 1460. Spotted 75 sx class C cmt@ 1460-378". WOC. 10/25/24 ND BOP. Tagged TOC @ 360". Spotted 25 sx class C cmt from 360" & circulated to surface. RDMO. 10/25/24 ND wellhead. Verified cmt at surface. Unable to cut off wellhead due to cmt at base of wellhead. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Jeanette Barron	Unit Letter K:	1760 feet from the S	line and1760fe	eet from the <u>W</u> line		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 12	<u> </u>		County Eddy		
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		55.5				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	12. Check A	Appropriate Box to Indicate N	ature of Notice, Report	or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING PAND A PAND A						
TEMPORARILY ABANDON CHANGE PLANS MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DELICION ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. We Parrish, H Dwane & Rhonda K. grant COP permission to plug and abandon this well on our behalf. Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess. 10/21/24 Moved plugging equipment to location. 10/22/24 Rigged up. POH w/ eighty-two %* rods & pump. Dug out cellar, NU BOP. POH w/ 61 jts of 2 3/8" tbg. 10/23/24 Rill w/ workstring & scrapper to 1800'. POH. Set 4 %* CIBP @ 1780'. Circ'd hole w/ 35 bbls. Pressure tested csg, held 500 psi. 10/24/24 Ran CBL from 1780' to surface. Spotted 25 sx class C cmt @ 1780'. Circ'd hole w/ 35 bbls. Pressure tested csg, held 500 psi. 10/25/24 ND BOP. Tagged TOC @ 360'. Spotted 25 sx class C cmt @ 1780'. Circ'd hole w/ 35 bbls. Pressure tested csg, held 500 psi. 10/25/24 ND BOP. Tagged TOC @ 360'. Spotted 25 sx class C cmt from 360' & circulated to surface. RDMO. 10/28/24 ND wellhead. Verified cmt at surface. Unable to cut off wellhead due to cmt at base of wellhead. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Jeanette Barron For State Use Only APPROVED BY: TITLE DATE DATE						
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APPROVED BY:DATE		Barron E-mail address	jeanette.barron@conocophillip	s.com PHONE: <u>575-748-6974</u>		
	For State Use Only					
	APPROVED BY:Conditions of Approval (if any):	TITLE		DATE		







District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 399906

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	399906
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
loren.diede	None	11/8/2024