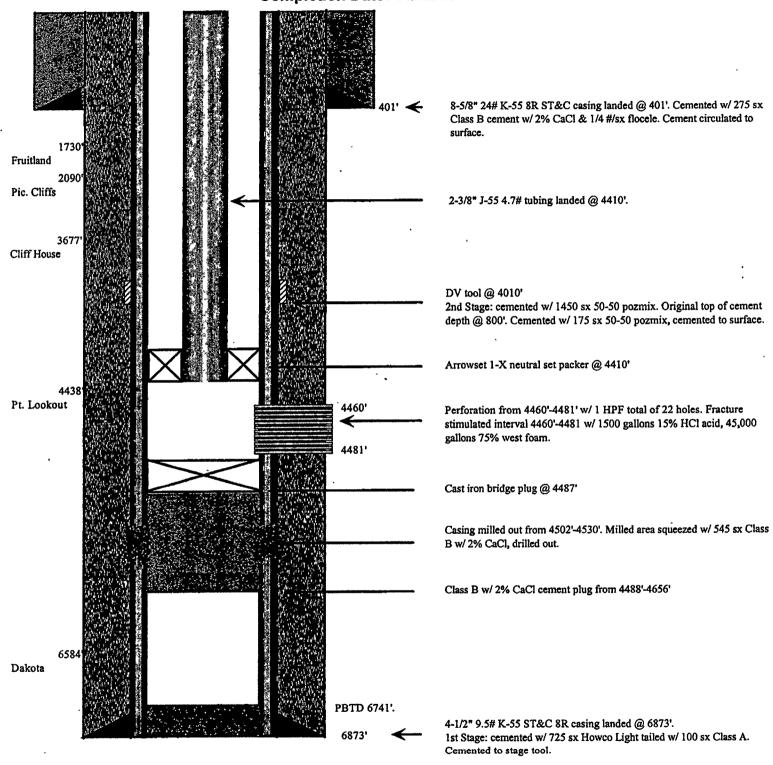
Submit 4 Copy To Appropriate District 2 Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-045-24242
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ⊠ FEE □
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMNM047
SUNDRY NO	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
·	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	awm a
PROPOSALS.)		SWD 3 8. Well Number 3
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator Advanced	Wireless Communications LLC	9. OGRID Number 371710
3. Address of Operator		10. Pool name or Wildcat Point Lookout
24 Road 1956 Farmington, NM 8	7401	
4. Well Location		
Unit Letter P :		1115feet from theFELline
Section 7	Township 30N Range 12W	NMPM County San Juan
,	11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
	5931 GL	
12 Check	Appropriate Box to Indicate Nature of Not	ice. Report or Other Data
		· •
		SUBSEQUENT REPORT OF:  WORK ALTERING CASING
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON L PULL OR ALTER CASING		E DRILLING OPNS. P AND A
FULL ON ALTER CASING L		VICINI JOB 🔲
DOWNHOLE COMMINGLE		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM COTHER:	OTHER:	Mechanical Integrity Test (MIT)
CLOSED-LOOP SYSTEM OTHER:	OTHER:  pleted operations. (Clearly state all pertinent detail work). SEE RULE 19.15.7.14 NMAC. For Multiple	s, and give pertinent dates, including estimated date
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or recommendation.	OTHER:  populated operations. (Clearly state all pertinent detail work). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion.	s, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of
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## Robert L. Bayless SWD #3 SE/SE Section 7, T30N, R12W San Juan County, NM

Spud Date: 5/30/80 Completion Date: 11/12/80



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 400874

## **CONDITIONS**

Operator:	OGRID:
ADVANCED WIRELESS COMMUNICATIONS, L.L.C.	371710
24 Road 1956	Action Number:
Farmington, NM 87401	400874
	Action Type:
	[C-103] NOI General Sundry (C-103X)

## CONDITIONS

Created By	Condition	Condition Date
mkuehling	NOI for testing of SWD 3 - this is to clean up well file from previously rejected forms	11/8/2024