

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (505) 476-3462
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-07949</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Penroc Oil Corporation</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 2769, Hobbs, NM 88241-2769</p>		<p>7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit</p>
<p>4. Well Location Unit Letter M : 660 feet from the South line and 990 feet from the West line Section 30 Township 18S Range 39E NMPM County Lea</p>		<p>8. Well Number 702</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' GR</p>		<p>9. OGRID Number 17213</p>
<p>10. Pool name or Wildcat 33200 Hobbs San Andres (East)</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: **Return to production** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Return to production:

1. PU Prod-tubing. NU BOP
2. TBT w/ hit & test IF PBTD confirms. well is in Grayburg, plan to drill out CIBP 444
3. Swab test to test tank. Depending on fluid entry & oil cut - may acidize.
4. Put well on rod pump. Test & Report. (4452' - 4470' OH).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. G. Merchant

TITLE

President

DATE

9-9-2024

Type or print name
For State Use Only

M. G. Merchant

E-mail address:

mymerchant@penrocoil.com

PHONE:

(575) 492-1236

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 381463

CONDITIONS

Operator: PENROC OIL CORP P.O. Box 2769 Hobbs, NM 882412769	OGRID: 17213
	Action Number: 381463
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	New plug back total depth is required on C-103R.	11/13/2024