

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ANDERSON FED COM Well Location: T22S / R32E / SEC 2 /

LOT 3 / 32.427547 / -103.646757

County or Parish/State: LEA /

NM

Well Number: 502H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM120905 Unit or CA Name: Unit or CA Number:

US Well Number: 3002548993 Well Status: Producing Oil Well Operator: MATADOR

PRODUCTION COMPANY

# **Subsequent Report**

**Sundry ID: 2663329** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/23/2022 Time Sundry Submitted: 09:00

**Date Operation Actually Began:** 08/19/2021

Actual Procedure: Spud Date: 2/12/2022 Hole Size: 17.5" Casing Ran: 13.375", 68#, J-55 BTC Set @ 1,257' MD. Surface cement: PUMP 5 BBLS OF WATER AND TEST LINES TO 3000 PSI. PUMP CEMENT AS FOLLOWS: 20 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD: 650 SX, 220 BBLS, (1.9 CUFT/SK) OF 12.8 PPG, 90% EXCESS. TAIL: 215 SX, 51.7 BBLS, (1.35 CUFT/SK) OF 14.8 PPG., 20% EXCESS. DROP PLUG AND DISPLACE 177 BBLS OF 10 PPG BRINE AT 7 BPM. SLOW DOWN TO 4 BPM FOR LAST 20 BBLS. BUMP WITH 1400 PSI. FINAL LIFT 400 PSI. BLED BACK 1 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 102 BBLS (301 SX) CEMENT TO SURFACE. Done on 8/20/2019. TEST CASING TO 1500 PSI FOR 30 MINUTES - GOOD TEST

eceived by OCD: 11/11/2024 2:49:41 PM Well Name: ANDERSON FED COM

Well Location: T22S / R32E / SEC 2 /

LOT 3 / 32.427547 / -103.646757

County or Parish/State: LEA/ 2 of

NM

Well Number: 502H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM120905

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3002548993

Well Status: Producing Oil Well

Operator: MATADOR PRODUCTION COMPANY

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: MAR 23, 2022 09:02 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

**Operator Electronic Signature:** EILEEN KOSAKOWSKI

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 04/17/2022

Signature: Jonathon Shepard

Page 2 of 2

Clear

FORM APPROVED Form 3160-5 UNITED STATES OMB No. 1004-0137 (June 2019) Expires: October 31, 2021 DEPARTMENT OF THE INTERIOR 5. Lease Serial No. NMNM120905 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. ANDERSON FED COM/502H Oil Well Gas Well Other 2. Name of Operator ADVANCE ENERGY PARTNERS HAT MESA LLC 9. API Well No. 10. Field and Pool or Exploratory Area 3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN, TX 3b. Phone No. (include area code) (346) 444-9739 Red Tank/BONE SPRING 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 2/T22S/R32E/NMP LEA/NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Hydraulic Fracturing Reclamation Alter Casing **✓** Other Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Spud Date: 2/12/2022 Hole Size: 17.5" Casing Ran: 13.375", 68#, J-55 BTC Set @ 1,257' MD. Surface cement: PUMP 5 BBLS OF WATER AND TEST LINES TO 3000 PSI. PUMP CEMENT AS FOLLOWS: 20 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD: 650 SX, 220 BBLS, (1.9 CUFT/SK) OF 12.8 PPG, 90% EXCESS. TAIL: 215 SX, 51.7 BBLS, (1.35 CUFT/SK) OF 14.8 PPG., 20% EXCESS. DROP PLUG AND DISPLACE 177 BBLS OF 10 PPG BRINE AT 7 BPM. SLOW DOWN TO 4 BPM FOR LAST 20 BBLS. BUMP WITH 1400 PSI. FINAL LIFT 400 PSI. BLED BACK 1 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 102 BBLS (301 SX) CEMENT TO SURFACE. Done on 8/20/2019. TEST CASING TO 1500 PSI FOR 30 MINUTES - GOOD TEST 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Analyst EILEEN KOSAKOWSKI / Ph: (972) 371-5200 Title (Electronic Submission) 03/23/2022 Signature Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by 04/17/2022 Petroleum Engineer JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted Title Date

Office CARLSBAD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Released to Imaging: 11/13/2024 9:58:53 AM

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

## **Location of Well**

0. SHL: LOT 3 / 180 FNL / 2221 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427547 / LONG: -103.646757 ( TVD: 0 feet, MD: 0 feet )

PPP: SESW / 378 FNL / 2221 FWL / TWSP: 22S / RANGE: 32E / SECTION: 35 / LAT: 32.4270048 / LONG: -103.646757 ( TVD: 10398 feet, MD: 10402 feet )

PPP: SESW / 0 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428083 / LONG: -103.64647 ( TVD: 10830 feet, MD: 11036 feet )

PPP: SENW / 2640 FNL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435316 / LONG: -103.646453 ( TVD: 10840 feet, MD: 13669 feet )

BHL: SESW / 1220 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.44592 / LONG: -103.646455 ( TVD: 10840 feet, MD: 17529 feet )



# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ANDERSON FED COM Well Location: T22S / R32E / SEC 2 /

LOT 3 / 32.427547 / -103.646757

County or Parish/State: LEA /

NM

Well Number: 502H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM120905 Unit or CA Name: Unit or CA Number:

US Well Number: 3002548993 Well Status: Producing Oil Well Operator: MATADOR

PRODUCTION COMPANY

# **Subsequent Report**

**Sundry ID: 2663432** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/23/2022 Time Sundry Submitted: 09:28

**Date Operation Actually Began: 08/25/2021** 

Actual Procedure: Intermediate Casing Ran: 9.625", 40#, J-55 and HCL-80 BTC Set @ 4,752' md/4,751' tvd and 3,211' md/3,210' tvd Intermediate Cement: PUMP 3 BBLS OF WATER AND TEST LINES TO 4000 PSI. PUMP CEMENT AS FOLLOWS: 50 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD:1380 SX, 452 BBLS, (1.84 CUFT/SK) OF 12.8 PPG. TAIL: 310 SX, 67.4 BBLS, (1.22 CUFT/SK) OF 15.6 PPG. DROP PLUG AND DISPLACE 354 BBLS (FIRST 140 FRESH, FINAL 214 BBLS BRINE) AT 8 BPM. SLOW DOWN TO 4 BBLS/MIN FOR LAST 30 BBLS. BUMP WITH 2000 PSI. FINAL LIFT 1500 PSI. INFLATE PACKER WITH 1/2 BBL AT 3010 PSI. BLED BACK 2 BBLS. FLOATS HELD. 191 BBLS OF CEMENT TO SURFACE. 583 SX. TEST CASING TO 1500 PSI FOR 30 MINUTES - GOOD TEST.

eceived by OCD: 11/11/2024 2:49:41 PM Well Name: ANDERSON FED COM

Well Location: T22S / R32E / SEC 2 /

LOT 3 / 32.427547 / -103.646757

County or Parish/State: LEA/

NM

Well Number: 502H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM120905

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3002548993

Well Status: Producing Oil Well

Operator: MATADOR PRODUCTION COMPANY

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI Signed on: MAR 23, 2022 09:31 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/17/2022

Signature: Jonathon Shepard

Page 2 of 2

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BURI SUNDRY N Do not use this t	UNITED STATE PARTMENT OF THE IN EAU OF LAND MANA HOTICES AND REPO Form for proposals to Use Form 3160-3 (Al	NTERIOR AGEMENT PRTS ON W O drill or to	re-enter an		Exp	FORM APPRO DMB No. 1004- pires: October 3 MNM120905 or Tribe Name	0137
	TRIPLICATE - Other instru	ıctions on pag	e 2		7. If Unit of CA/Agre	ement, Name a	nd/or No.
1. Type of Well  Oil Well  Gas V	Well Other				8. Well Name and No	. ANDERSON	FED COM/502H
2. Name of Operator ADVANCE ENE	RGY PARTNERS HAT ME	ESA LLC			9. API Well No.		
3a. Address C/O AMEREDEV OPER TX 78746	ATING LLC, AUSTIN,		(include area cod 39	ie)	10. Field and Pool or Red Tank/BONE \$		ea
4. Location of Well <i>(Footage, Sec., T., I</i> SEC 2/T22S/R32E/NMP	R.,M., or Survey Description)				11. Country or Parish LEA/NM	, State	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO IND	DICATE NATURE	E OF NOTIO	CE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION			TY	PE OF AC	ΓΙΟΝ		
Notice of Intent	Acidize Alter Casing	= '	aulic Fracturing	Recla	uction (Start/Resume) amation	Well Ir	Shut-Off ntegrity
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	=	Construction and Abandon	Tem	omplete porarily Abandon er Disposal	<b>O</b> ther	
the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.)  Intermediate Casing Rar Intermediate Cement: PUBBLS OF GREEN DYED 12.8 PPG. TAIL: 310 SX FRESH, FINAL 214 BBL PSI. FINAL LIFT 1500 P.	ons. If the operation results in tices must be filed only after at 9.625", 40#, J-55 at JMP 3 BBLS OF WATER SP, 67.4 BBLS, (1.22 CUS BRINE) AT 8 BPM.	a multiple com all requirement and HCL-80 TER AND T PACER. LEA UFT/SK) OI . SLOW DC	BTC Set @ 4 EST LINES AD:1380 SX, F 15.6 PPG.	4,752' m TO 4000 452 BBI DROP F BLS/MIN	d/4,751' tvd and PSI. PUMP CELS, (1.84 CUFT/PLUG AND DISFIFOR LAST 30 IFOR LAST 30	3,211' md/3 MENT AS SK) OF PLACE 354 BBLS. BUM	filed once testing has been sedetennined that the site 3,210' tvd FOLLOWS: 50  BBLS (FIRST 140) IP WITH 2000
BBLS OF CEMENT TO S	SURFACE. 583 SX. T	TEST CASI	NG TO 1500	PSI FO	R 30 MINUTES	- GOOD TE	ST.
14. I hereby certify that the foregoing is EILEEN KOSAKOWSKI / Ph: (972)		ited/Typed)	Regulator Title	ry Analyst			
(Electronic Submission Signature	on)		Date		03/23/2	022	
	THE SPACE	FOR FEDE	ERAL OR ST	ATE OF	ICE USE		
Approved by	:75) 004 5070 / A		Petr	oleum Eng	jineer		04/17/2022
JONATHON W SHEPARD / Ph: (5 Conditions of approval, if any, are attaccertify that the applicant holds legal or which would entitle the applicant to con	hed. Approval of this notice of equitable title to those rights induct operations thereon.	in the subject le	ase Office CA		-	Date	
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem				gly and will	fully to make to any d	epartment or ag	ency of the United States

(Instructions on page 2)

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The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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(Form 3160-5, page 2)

## **Additional Information**

## **Location of Well**

0. SHL: LOT 3 / 180 FNL / 2221 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427547 / LONG: -103.646757 ( TVD: 0 feet, MD: 0 feet )

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Sundry Print Report
10/11/2023

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Lease Number: NMNM120905 Unit or CA Name: Unit or CA Number:

US Well Number: 3002548993 Well Status: Producing Oil Well Operator: MATADOR

PRODUCTION COMPANY

# **Subsequent Report**

**Sundry ID: 2663442** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/23/2022 Time Sundry Submitted: 09:39

**Date Operation Actually Began:** 10/04/2021

Actual Procedure: Casing Run: 5.5", 23#, HCP-110 CDC-HTQ Set @ 17,088' MD/10,342' TVD Production Cemement: PUMP 2 BPM H20 AND TEST LINES TO 7500 PSI. PUMP CEMENT AS FOLLOWS: 40 BBLS 10# WEIGHTED SPACER; LEAD: 950 SKS, 575 BBLS (3.39 CUFT/SK) 10.7 PPG, 50% EXCESS; TAIL: 1800 SKS, 384 BBLS (1.21 CUFT/SK) 14.5 PPG, 20% EXCESS; DROP PLUG AND DISPLACE 362 BBLS FRESH WATER + 0.25 GPT PLEXCIDE 24L+1GPT CORPLEX (1ST 10 BBLS SUGAR WATER MIX) AT 8 BPM. SLOW RATE TO 3 BPM FOR FINAL 30 BBLS. FCP AT 3 BBL/ MIN. - 2000 PSI. BUMP TO 2600 PSI AT 6:00 PM HRS. SHUT DOWN AND HOLD 2600 PSI FOR 5 MINS. BLEED PSI AND CHECK FLOATS. FLOATS HELD. PRESSURE UP TO 4380 PSI AND RUPTURE DISC IN WET SHOE AT 2,380 DIFFERENTIAL. PUMP 5 BBLS ADDITIONAL TO CLEAR WET SHOE. 2.5 BBLS BACK TO TRUCK MONITOR FLOATS FOR 5 MINUTES - FLOATS HELD. RIG DOWN CEMENTERS. 160 BBLS OF CEMENT (265 SACKS) RETURNED; FULL RETURNS THROUGH JOB.

eceived by OCD: 11/11/2024 2:49:41 PM Well Name: ANDERSON FED COM

Well Location: T22S / R32E / SEC 2 /

LOT 3 / 32.427547 / -103.646757

County or Parish/State: Page 13 of

NM

Well Number: 502H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM120905

NM120905 Unit or CA Name:

Unit or CA Number:

**US Well Number:** 3002548993

Well Status: Producing Oil Well

Operator: MATADOR PRODUCTION COMPANY

# **Operator**

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Operator Electronic Signature: EILEEN KOSAKOWSKI Signed on: MAR 23, 2022 09:42 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

**Disposition Date:** 04/17/2022

Signature: Jonathon Shepard

Page 2 of 2

Clear

Form 3160-5		UNITED STAT	ES				FORM APPROVED DMB No. 1004-0137
(June 2019)	DEF	PARTMENT OF THE	INTERIOR			Exp	pires: October 31, 2021
	BUR	EAU OF LAND MAN	AGEMENT			5. Lease Serial No. N	MNM120905
_		IOTICES AND REPO				6. If Indian, Allottee	or Tribe Name
		<sup>f</sup> orm for proposals Use Form 3160-3 ( <i>A</i>					
		•			ais.	7 If Unit of CA/A ore	rement, Name and/or No.
1. Type of Well	SUBMIT IN	TRIPLICATE - Other insti	ructions on pag	e 2			enient, i value and of i vo.
✓ Oil Well	Gas V	_				8. Well Name and No	ANDERSON FED COM/502H
2. Name of Operator ADV	VANCE ENE	RGY PARTNERS HAT M	IESA LLC			9. API Well No.	
3a. Address C/O AMERI TX 78746			3b. Phone No. (346) 444-973		code)	10. Field and Pool or Red Tank/BONE S	•
4. Location of Well (Food	tage, Sec., T.,	R.,M., or Survey Description	1)			11. Country or Parish	, State
SEC 2/T22S/R32E/NI	MP					LEA/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	DICATE NAT	URE OF NOT	ICE, REPORT OR OTI	HER DATA
TYPE OF SUBMI	SSION				TYPE OF AC	CTION	
		Acidize	Deep	en		duction (Start/Resume)	Water Shut-Off
Notice of Intent		Alter Casing	=	aulic Fracturi	=	lamation	Well Integrity
Subsequent Report		Casing Repair	New	Construction	Rec	omplete	<b>✓</b> Other
		Change Plans	= -	and Abandon	Ten	nporarily Abandon	
Final Abandonmer	nt Notice	Convert to Injection	n Plug	Back	Wat	ter Disposal	
completion of the involume completed. Final Aba is ready for final inspection of the involume completed. Final Aba is ready for final inspection. Some control of the complete control of the co	olved operation donment Not ection.)  5", 23#, HINES TO 79 9 CUFT/SOP PLUG AR WATE 0 2600 PS ATS HELLI 6 ADDITIO D. RIG DOB.  10 10 10 10 10 10 10 10 10 10 10 10 10 1	ons. If the operation results in tices must be filed only after the file	n a multiple com r all requirement Set @ 17,08 MENT AS FO EXCESS; TA 2 BBLS FRE SLOW RATE SHUT DOW TO 4380 PSI ET SHOE. 2. . 160 BBLS	apletion or rec s, including re s8' MD/10, DLLOWS: AIL: 1800 S SH WATE TO 3 BP N AND HO AND RUI 5 BBLS B OF CEME	342' TVD I 40 BBLS 1 SKS, 384 E ER + 0.25 ( M FOR FII OLD 2600 PTURE DIS ACK TO T	Production Ceme 10# WEIGHTED S BBLS (1.21 CUFT GPT PLEXCIDE S NAL 30 BBLS. FO PSI FOR 5 MINS SC IN WET SHO RUCK MONITOR SACKS) RETURN	ast be filed within 30 days following 160-4 must be filed once testing has been the operator has detennined that the site ement: PUMP 2 BPM H20 SPACER; LEAD: 950 SKS, 1/SK) 14.5 PPG, 20% 24L+1GPT CORPLEX (1ST CP AT 3 BBL/ MIN 2000 B. BLEED PSI AND CHECK E AT 2,380 DIFFERENTIAL. R FLOATS FOR 5 MINUTES IED; FULL RETURNS
EILEEN KOSAKOWSK	(I / Ph: (972)	371-5200		Title		•	
(Electron Signature	ic Submissio	on)		Date		03/23/2	022
		THE SPACE	FOR FEDE	ERAL OR	STATE O	FICE USE	
Approved by				-	Potroloum F-	ginoor	04/47/2022
		575) 234-5972 / Accepted		Title	Petroleum En	giileei	04/17/2022 Date
	olds legal or	hed. Approval of this notice equitable title to those rights aduct operations thereon.		t or Office	CARLSBAD		
Title 18 U.S.C Section 10	01 and Title 4	3 U.S.C Section 1212, make	e it a crime for an	ny person kno	wingly and wi	llfully to make to any d	epartment or agency of the United States

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

## **Location of Well**

0. SHL: LOT 3 / 180 FNL / 2221 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427547 / LONG: -103.646757 ( TVD: 0 feet, MD: 0 feet )

PPP: SESW / 378 FNL / 2221 FWL / TWSP: 22S / RANGE: 32E / SECTION: 35 / LAT: 32.4270048 / LONG: -103.646757 ( TVD: 10398 feet, MD: 10402 feet )

PPP: SESW / 0 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428083 / LONG: -103.64647 ( TVD: 10830 feet, MD: 11036 feet )

PPP: SENW / 2640 FNL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435316 / LONG: -103.646453 ( TVD: 10840 feet, MD: 13669 feet )

BHL: SESW / 1220 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.44592 / LONG: -103.646455 ( TVD: 10840 feet, MD: 17529 feet )

### Surface Casing Sundry

Anderson Fed Com #502H																											
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	PRESS HELD	DURATION HELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(psi)	(decimal hours)			(Btm)			(PPG)			(PPG)			(list)	(feet)	(list)	(if circulated)	(if circulated)
8/20/2021	SURF	Fresh Water	68.00	J-55	Buttress	17-1/2"	13-3/8"	1272	1257	1500	0.5	Good Test	1		650	1.9	12.8	215	1.35	14.8	865	271.638	С	0	Circ	102	301

### Intermediate Casing Sundry

Anderson Fed Com #502H																											
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	PRESS HELD	DURATION HELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(psi)	(decimal hours)			(Btm)			(PPG)			(PPG)			(list)	(feet)	(list)	(if circulated)	(if circulated)
8/20/2021	SURF	Fresh Water	68.00	J-55	Buttress	17-1/2"	13-3/8"	1272	1257	1500	0.5	Good Test	1		650	1.9	12.8	215	1.35	14.8	865	271.638	C	0	Circ	102	301
8/25/2021	INT 1	Brine	40.00	J-55	Buttress	12-1/4"	9-5/8"	4767	0' - 3211'					3118													
8/25/2021	INT 1	Brine	40.00	HCL-80	Buttress	12-1/4"	9-5/8"	4767	3311' - 4752'	1500	0.5	Good Test	1		1380	1.84	12.8	310	1.22	15.6	1690	519.573	С	0	Circ	191	583

### **Production Casing Sundry**

DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	PRESS HELD	DURATION HELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(psi)	(decimal hours)			(Btm)								, ,	(list)	(feet)	(list)		(if circulated
8/20/2021	SURF	Fresh Water	68.00	J-55	Buttress	17-1/2"	13-3/8"	1272	1257	1500	0.5	Good Test	1		650	1.9	12.8	215	1.35	14.8	865	271.638	С	0	Circ	102	301
8/25/2021	INT 1	Brine	40.00	J-55	Buttress	12-1/4"	9-5/8"	4767	0' - 3211'					3118									1				
8/25/2021	INT 1	Brine	40.00	HCL-80	Buttress	12-1/4"	9-5/8"	4767	3311' - 4752'	1500	0.5	Good Test	1	0	1380	1.84	12.8	310	1.22	15.6	1690	519.573	С	0	Circ	191	583
10/3/2021	PROD	Cut Brine	23.00	HCP-110	CDC HTQ	8-3/4"	5-1/2"	17103	17088	3600.0	0.5	Good Test	1		950	3.39	10.70	1800	1.21	14.5	2750	961.443	Н	0	Circ	160	265

8/19/2021 SPUD DATE	
9/26/2021 KOP: 9,896° MD / 9,890° TVD	
10/2/2021 TD: 17,103' MD / 10,340' TVD	
10/4/2021 RIG RELEASE	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 401374

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	401374
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	11/13/2024