

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013

Submit to District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505WELL API NO.  
30-015-25056

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chi Operating Inc.

3. Address of Operator

P.O. Box 1799; Midland, TX 79702

4. Well Location

Unit Letter E: 1980 feet from the North line and 660 feet from the West line  
 Section 16 Township 18S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3521' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## RECORD CLEAN UP

Chi Operating Inc. respectfully submits a Subsequent Report for this well. Attached are the Daily Operations Report and 2013 Wellbore Schematic.

Thank you for your time spent reviewing this submittal.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Susan B. Maunder

TITLE: Regulatory ConsultantDATE: 10/30/24

Type or print name

Susan B. Maunder

E-mail address: SMaunder@protonmail.comPHONE: 432-556-6501

For State Use Only

APPROVED BY:

TITLE:

DATE:

Conditions of Approval (if any):

Empire 16 State Com #1  
API 30-015-25056  
Daily Operations Report

4/30/2013 MIRU, MI equipment. Tbg 300 psi, csg 700 psi. Blew well down. Pumped 30 bbls down tbg, put well on vacuum. Well flowed up csg. Pumped 45 bbls down backside. ND WH, NU BOP. Shut in, shut down.

5/1/2013 Tbg 150 psi, csg 250 psi. Bled down. Released pkr. POOH w/10 stands. Well came in. Pumped 160 bbls. Broke circ, pumped another 130 bbls. Circ oil & gas out. Tallied & pulled 312 jts. Found 6 bad jts w/holes. LD pkr & bad tbg. RU B.W.W.L. PU 4.760 gauge ring. TIH to 9950', all clear. POOH, PU 5-1/2 C.I.B.P. TIH w/plug. Set CIBP @ 9940'. POOH, LD lubricator. Shut down, shut in.

5/2/2013 No psi on well this am. RU wireline, PU 4" perforating guns. TIH, Tag fluid 2260'. Cont downhole. Perf Upper Strawn @ 9434' - 9460' (2 spf) 52 holes. Showed a little blow, but fluid stayed the same. POOH w/guns. PU 4" cmt bailor. Dump 35' on top of plug. POOH, LD bailor. RD wireline. MI 320 jts x 2-7/8" work string. Tallied & PU 5-1/2 x 2-3/8" pkr, PU 167 jts, left pkr hanging @ 5344'. Shut down, shut in.

5/03/2013 Plan finish picking up tbg testing pkr.

5/28/2013 Well is dead, cannot make it flow.

6/04/2013 RU swab unit, first fluid level @ 2000' made 15 swab runs. Ending fluid level is at 5000'. Recovered 92 BW and 4 BO.

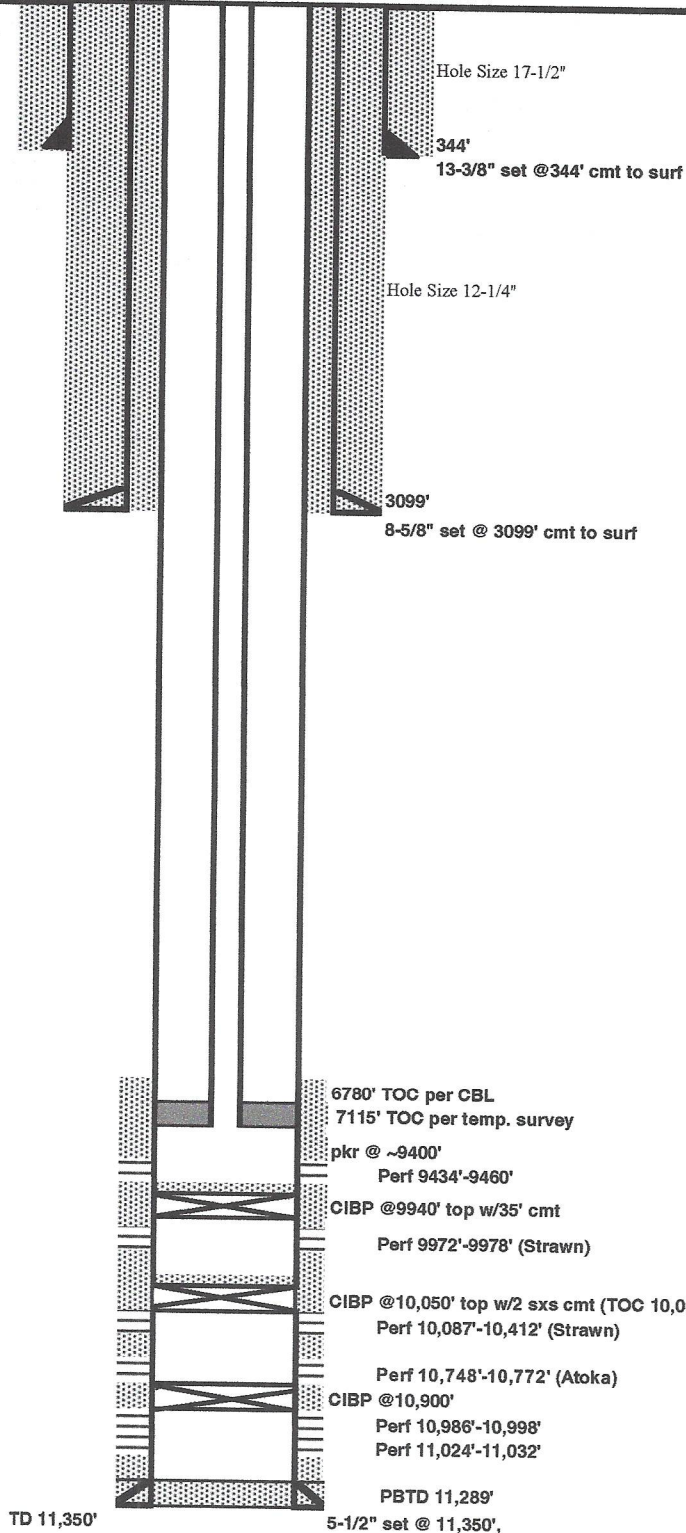
6/05/2013 Swab, first level at 2000' made 25 runs, recovered 29 BO and 126 BW, left open to frac tank shut down.

6/07/2013 Swab, first level at 2700', made 24 runs, ending level at 4000', made 16 BO and 151 BW.



## 2013 WELLBORE SCHEMATIC

DATE: 10/30/24



LEASE: Empire 16 State Com #1

OPER: CHI Operating, Inc.

API 30-015-25056

LOCATION: 1980' FNL &amp; 660' FWL of Sec. 16, T18S, R29E

TD 11,350' PBD KB 3,535' DF

COD DOD GL 3,521'

CASING/TBG: DEPTH CMT ID DRIFT SURST TENS

SURF. 13-3/8" 48# H-40 344' Surf.

INTER. 8-5/8" 28# &amp; #24, S-80 3099' Surf.

PROD. 5-1/2" 17#, N-80/K-55 11,350' 7115' Survey

LINER

TBG

PERFS:

10,087'-0,412' &amp; 10,772'-10,748' (abandoned)

11,024'-11,032' &amp; 10,986'-10,998' (abandoned)

9972'-9978' (abandoned)

9434'-9460'

## TUBING BREAKDOWN

## ROD BREAKDOWN

Tbg Hd

## ART. LIFT

UNIT

SPM

RT

MOTOR

SL

## NOTES

## Wellbore Casing Detail from NMOC public records by prior operator(s)

13-3/8" cmt w/400 sxs "C" + 8 yds ready mix

8-5/8" cmt w/1100 sxs HOWCO lite + 200 sxs "C"

5-1/2" cmt w/1175 sxs "H"

TOC per temp. survey 7115'

## Current Operator

TOC 6780' per CBL

By:

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 397912

CONDITIONS

Operator: CHI OPERATING INC P.O. Box 1799 Midland, TX 79702	OGRID: 4378
	Action Number: 397912
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/14/2024