



U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed: 11/04/2024 01:19 PM

APD ID: 10400098083

Well Status: AAPD

APD Received Date: 04/18/2024 06:14 AM

Well Name: POKER LAKE UNIT 23 DTD

Operator: XTO PERMIAN OPERATING LLC

Well Number: 452H

APD Package Report Contents

- Form 3160-3
- Operator Certification Report
- Application Report
- Application Attachments
 - Well Plat: 1 file(s)
- Drilling Plan Report
- Drilling Plan Attachments
 - Blowout Prevention Choke Diagram Attachment: 1 file(s)
 - Blowout Prevention BOP Diagram Attachment: 1 file(s)
 - Casing Spec Documents: 2 file(s)
 - Casing Taperd String Specs: 2 file(s)
 - Casing Design Assumptions and Worksheet(s): 3 file(s)
 - Hydrogen sulfide drilling operations plan: 1 file(s)
 - Proposed horizontal/directional/multi-lateral plan submission: 1 file(s)
 - Other Facets: 6 file(s)
 - Other Variances: 4 file(s)
- SUPO Report
- SUPO Attachments
 - Existing Road Map: 1 file(s)
 - Attach Well map: 1 file(s)
 - Water source and transportation map: 1 file(s)
 - Well Site Layout Diagram: 2 file(s)
 - Recontouring attachment: 4 file(s)
 - Other SUPO Attachment: 1 file(s)
- PWD Report
- PWD Attachments
 - None

- Bond Report
- Bond Attachments
 - None

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM030452

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
POKER LAKE UNIT 23 DTD
452H

9. API Well No.

10. Field and Pool, or Exploratory
WILDCAT G-06 S243026M/BONE SPRIN11. Sec., T. R. M. or Blk. and Survey or Area
SEC 23/T24S/R30E/NMP1a. Type of work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other
1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☒ Multiple Zone2. Name of Operator
XTO PERMIAN OPERATING LLC3a. Address 3b. Phone No. (include area code)
6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, TX 79701 (432) 683-22774. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NWNE / 1247 FNL / 1741 FEL / LAT 32.207208 / LONG -103.848609
At proposed prod. zone SENW / 2627 FNL / 1664 FWL / LAT 32.174412 / LONG -103.85483314. Distance in miles and direction from nearest town or post office*
9.3 miles12. County or Parish
EDDY13. State
NM15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
1247 feet

16. No of acres in lease

17. Spacing Unit dedicated to this well
800.018. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. 30 feet19. Proposed Depth
10556 feet / 23740 feet20. BLM/BIA Bond No. in file
FED: COB00005021. Elevations (Show whether DF, KDB, RT, GL, etc.)
3429 feet22. Approximate date work will start*
06/19/202523. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature
(Electronic Submission)Name (Printed/Typed)
RICHARD REDUS / Ph: (432) 682-8873Date
04/18/2024Title
Permitting ManagerApproved by (Signature)
(Electronic Submission)Name (Printed/Typed)
CHRISTOPHER WALLS / Ph: (575) 234-2234Date
11/01/2024Title
Petroleum EngineerOffice
Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 L.S., Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NWNE / 1247 FNL / 1741 FEL / TWSP: 24S / RANGE: 30E / SECTION: 23 / LAT: 32.207208 / LONG: -103.848609 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 100 FNL / 1664 FWL / TWSP: 24S / RANGE: 30E / SECTION: 23 / LAT: 32.210348 / LONG: -103.854898 (TVD: 10556 feet, MD: 11400 feet)

PPP: NENW / 0 FSL / 1679 FWL / TWSP: 24S / RANGE: 30E / SECTION: 26 / LAT: 32.196133 / LONG: -103.854873 (TVD: 10556 feet, MD: 16600 feet)

BHL: SENW / 2627 FNL / 1664 FWL / TWSP: 24S / RANGE: 30E / SECTION: 35 / LAT: 32.174412 / LONG: -103.854833 (TVD: 10556 feet, MD: 23740 feet)

BLM Point of Contact

Name: MARIAH HUGHES

Title: Land Law Examiner

Phone: (575) 234-5972

Email: mhughes@blm.gov

CONFIDENTIAL

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

CONFIDENTIAL

☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 97798	Pool Name WILDCAT G-06 S243026M; BONE SPRING
Property Code	Property Name POKER LAKE UNIT 23 DTD	Well Number 452H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC	Ground Level Elevation 3,429'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	24S	30E		1,247 FNL	1,741 FEL	32.207208	-103.848609	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	35	24S	30E		2,627 FNL	1,664 FWL	32.174412	-103.854833	EDDY

Dedicated Acres 800.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code U
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	24S	30E		1,247 FNL	1,741 FEL	32.207208	-103.848609	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	23	24S	30E		100 FNL	1,664 FWL	32.210348	-103.854898	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	35	24S	30E		2,537 FNL	1,664 FWL	32.174659	-103.854836	EDDY

Unitized Area or Area of Interest NMNM105422429	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,429'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Terra Sebastian

Signature

10/29/2024

Date

Terra Sebastian

Printed Name

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief



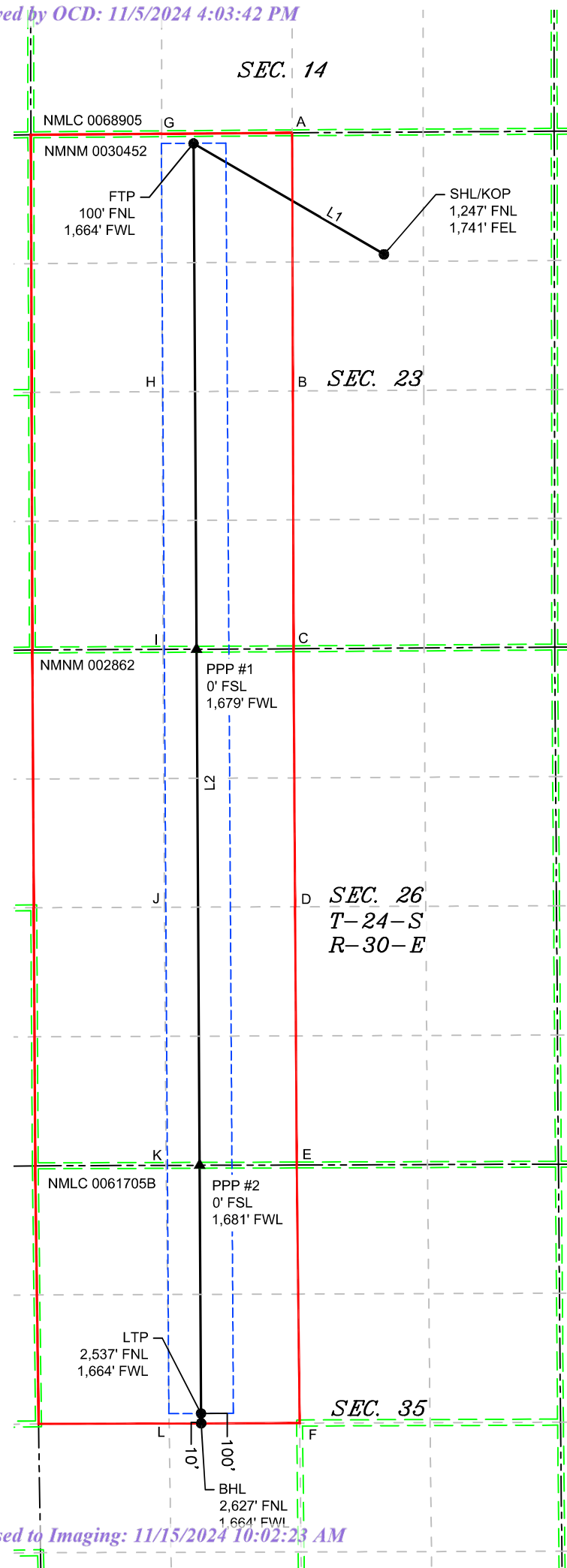
Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786

Certificate Number

10/28/2024

Date of Survey



LEGEND

-----	SECTION LINE
————	PROPOSED WELL BORE
- - - - -	NEW MEXICO MINERAL LEASE
- - - - -	330' BUFFER
————	ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	300°10'30"	2,255.81'
L2	179°39'27"	13,073.27'

COORDINATE TABLE			
SHL/KOP (NAD 83 NME)		SHL/KOP (NAD 27 NME)	
Y =	439,454.2 N	Y =	439,395.3 N
X =	691,258.1 E	X =	650,074.3 E
LAT. =	32.207208 °N	LAT. =	32.207084 °N
LONG. =	103.848609 °W	LONG. =	103.848123 °W
FTP (NAD 83 NME)		FTP (NAD 27 NME)	
Y =	440,588.1 N	Y =	440,529.1 N
X =	689,307.9 E	X =	648,124.2 E
LAT. =	32.210348 °N	LAT. =	32.210224 °N
LONG. =	103.854898 °W	LONG. =	103.854412 °W
PPP #1 (NAD 83 NME)		PPP #1 (NAD 27 NME)	
Y =	435,416.8 N	Y =	435,358.0 N
X =	689,338.6 E	X =	648,154.7 E
LAT. =	32.196133 °N	LAT. =	32.196009 °N
LONG. =	103.854873 °W	LONG. =	103.854388 °W
PPP #2 (NAD 83 NME)		PPP #2 (NAD 27 NME)	
Y =	430,142.4 N	Y =	430,083.6 N
X =	689,369.9 E	X =	648,185.8 E
LAT. =	32.181634 °N	LAT. =	32.181510 °N
LONG. =	103.854848 °W	LONG. =	103.854363 °W
LTP (NAD 83 NME)		LTP (NAD 27 NME)	
Y =	427,605.1 N	Y =	427,546.4 N
X =	689,385.0 E	X =	648,200.7 E
LAT. =	32.174659 °N	LAT. =	32.174535 °N
LONG. =	103.854836 °W	LONG. =	103.854351 °W
BHL (NAD 83 NME)		BHL (NAD 27 NME)	
Y =	427,515.1 N	Y =	427,456.4 N
X =	689,386.1 E	X =	648,201.9 E
LAT. =	32.174412 °N	LAT. =	32.174288 °N
LONG. =	103.854833 °W	LONG. =	103.854349 °W
CORNER COORDINATES (NAD 83 NME)			
A - Y =	440,695.8 N	A - X =	690,318.7 E
B - Y =	438,055.8 N	B - X =	690,325.0 E
C - Y =	435,421.3 N	C - X =	690,331.2 E
D - Y =	432,784.0 N	D - X =	690,347.4 E
E - Y =	430,145.2 N	E - X =	690,363.6 E
F - Y =	427,508.2 N	F - X =	690,393.8 E
G - Y =	440,685.6 N	G - X =	688,981.2 E
H - Y =	438,048.4 N	H - X =	688,988.5 E
I - Y =	435,415.3 N	I - X =	688,995.2 E
J - Y =	432,779.2 N	J - X =	689,010.4 E
K - Y =	430,141.2 N	K - X =	689,026.3 E
L - Y =	427,504.1 N	L - X =	689,058.0 E
CORNER COORDINATES (NAD 27 NME)			
A - Y =	440,636.8 N	A - X =	649,135.0 E
B - Y =	437,996.8 N	B - X =	649,141.1 E
C - Y =	435,362.4 N	C - X =	649,147.3 E
D - Y =	432,725.2 N	D - X =	649,163.4 E
E - Y =	430,086.5 N	E - X =	649,179.4 E
F - Y =	427,449.5 N	F - X =	649,209.6 E
G - Y =	440,626.6 N	G - X =	647,797.5 E

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: XTO Permian Operating, LLC

OGRID: 373075

Date: 10/21/2024

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipat ed Oil BBL/D	3 yr Anticipat ed Decline oil BBL/D	Anticipat ed Gas MCF/D	3 yr anticipated decline Gas MCF/D	Anticipated Produced Water BBL/D	3 yr anticipated decline Water BBL/D
Poker Lake Unit 23 DTD 104H	TBD	14 T24S R30E	556 FSL 310 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 193H	TBD	14 T24S R30E	556 FSL 280 FWL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 441H	TBD	23 T24S R30E	1152 FNL 1771 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 442H	TBD	23 T24S R30E	1152 FNL 1741 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 443H	TBD	23 T24S R30E	1152 FNL 1711 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 444H	TBD	23 T24S R30E	1152 FNL 1681 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 445H	TBD	23 T24S R30E	1152 FNL 1651 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 451H	TBD	23 T24S R30E	1247 FNL 1771 FEL	1,900	200	3,250	900	3,750	400

Poker Lake Unit 23 DTD 452H	TBD	23 T24S R30E	1247 FNL 1741 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 23 DTD 453H	TBD	23 T24S R30E	1247 FNL 1711 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 23 DTD 454H	TBD	23 T24S R30E	1247 FNL 1681 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 455H	TBD	23 T24S R30E	1247 FNL 1651 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 23 DTD 456H	TBD	23 T24S R30E	1247 FNL 1621 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 23 DTD 541H	TBD	14 T24S R30E	645 FSL 637 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 542H	TBD	14 T24S R30E	645 FSL 607 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 543H	TBD	14 T24S R30E	645 FSL 577 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 23 DTD 544H	TBD	14 T24S R30E	645 FSL 547 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 545H	TBD	14 T24S R30E	645 FSL 517 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 23 DTD 546H	TBD	14 T24S R30E	645 FSL 487 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 23 DTD 705H	TBD	14 T24S R30E	556 FSL 340 FWL	1,800	200	7,500	1,200	7,000	800

IV. Central Delivery Point Name: Poker Lake Unit 23 DTD CVB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Poker Lake Unit 23 DTD 104H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 193H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 441H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 442H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 443H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 444H	TBD	TBD	TBD	TBD	TBD	TBD

Poker Lake Unit 23 DTD 445H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 451H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 452H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 453H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 454H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 455H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 456H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 541H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 542H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 543H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 544H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 545H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 546H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 23 DTD 705H	TBD	TBD	TBD	TBD	TBD	TBD

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

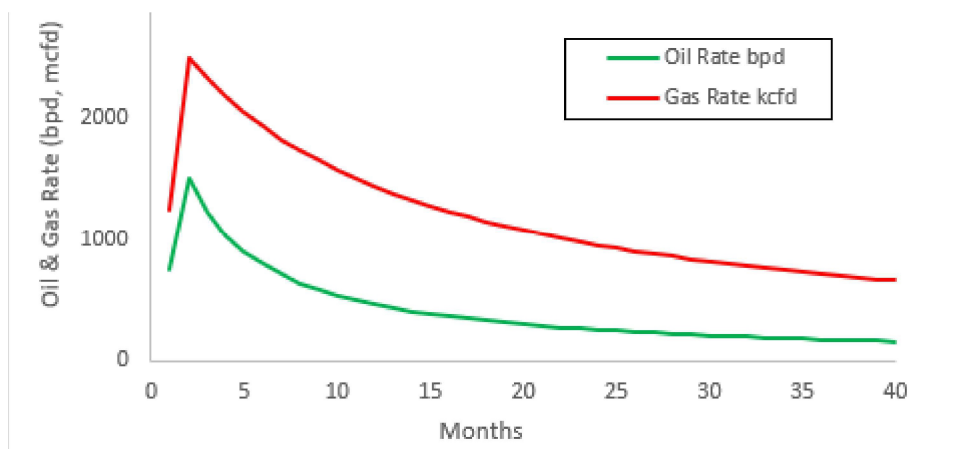
2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

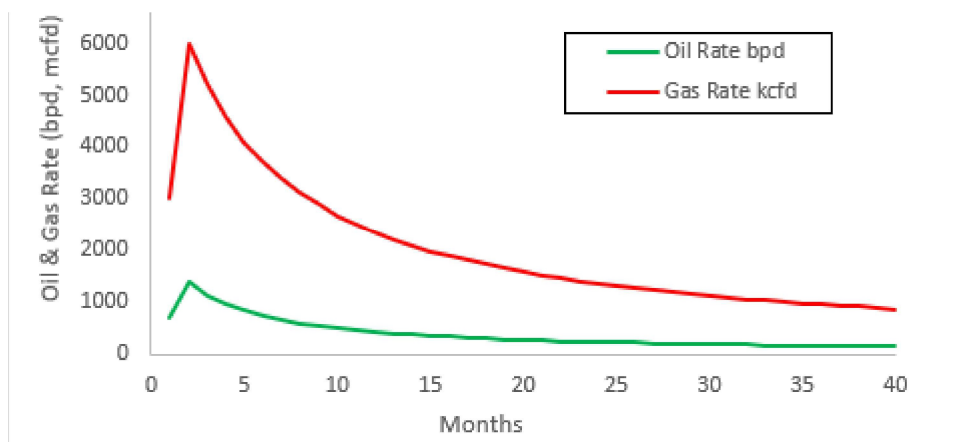
Signature: <i>Srinivas Naveen</i>
Printed Name: Srinivas Naveen Laghuvarapu
Title: Regulatory Analyst
E-mail Address: Srinivas.n.laghuvarapu@exxonmobil.com
Date: 10/21/2024
Phone: +91-7780442850
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Poker Lake Unit – Decline Curves:

Bone Spring:



Wolfcamp:



VI. Separation Equipment:

XTO Permian Operating LLC. utilizes a "stage separation" process in which oil and gas separation is carried out through a series of separators operating at successively reduced pressures. Hydrocarbon liquids are produced into a high-pressure inlet separator, then carried through one or more lower pressure separation vessels before entering the storage tanks. The purpose of this separation process is to attain maximum recovery of liquid hydrocarbons from the fluids and allow maximum capture of produced gas into the sales pipeline. XTO utilizes a series of Low-Pressure Compression units to capture gas off the staged separation and send it to the sales pipeline. This process minimizes the amount of flash gas that enters the end-stage storage tanks that is subsequently vented or flared.

VII. Operational Practices

XTO Permian Operating LLC will employ best management practices and control technologies to maximize the recovery and minimize waste of natural gas through venting and flaring.

- During drilling operations, XTO will utilize flares to capture and control natural gas, where technically feasible. If flaring is deemed technically in-feasible, XTO will employ best management practices to minimize or reduce venting to the extent possible.
- During completions operations, XTO will utilize Green Completion methods to capture gas produced during well completions that is otherwise vented or flared. If capture is technically in-feasible, flares will be used to control flow back fluids entering into frac tanks during initial flowback. Upon indication of first measurable hydrocarbon volumes, XTO Permian Operating LLC will turn operations to onsite separation vessels and flow to the gathering pipeline.
- During production operations, XTO Permian Operating LLC will take every practical effort to minimize waste of natural gas through venting and flaring by:
 - Designing and constructing facilities in a manner consistent to achieve maximum capture and control of hydrocarbon liquids & produced gas
 - Utilizing a closed-loop capture system to collect, and route produced gas to sales line via low pressure compression, or to a flare/combustor
 - Flaring in lieu of venting, where technically feasible
 - Utilizing auto-ignitors or continuous pilots, with thermocouples connected to Scada, to quickly detect and resolve issues related to malfunctioning flares/combustors
 - Employ the use of automatic tank gauging to minimize storage tank venting during loading events
 - Installing air-driven or electric-driven pneumatics & combustion engines, where technically feasible to minimize venting to the atmosphere
 - Confirm equipment is properly maintained and repaired through a preventative maintenance and repair program to ensure equipment meets all manufacturer specifications

- Conduct and document AVO inspections on the frequency set forth in Part 27 to detect and repair any onsite leaks as quickly and efficiently as is feasible.

VIII. Best Management Practices during Maintenance

XTO Permian Operating LLC. will utilize best management practices to minimize venting during active and planned maintenance activities. XTO is operating under guidance that production facilities permitted under NOI permits have no provisions to allow high pressure flaring and high-pressure flaring is only allowed in disruption scenarios so long as the duration is less than eight hours. When technically feasible, flaring during maintenance activities will be utilized in lieu of venting to the atmosphere. XTO will work with third-party operators during scheduled maintenance of downstream pipeline or processing plants to address those events ahead of time to minimize venting. Actions considered include identifying alternative capture approaches or planning to temporarily reduce production or shut in the well to address these circumstances.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/04/2024

APD ID: 10400098083

Submission Date: 04/18/2024

Highlighted data
reflects the most
recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 23 DTD

Well Number: 452H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14431139	QUATERNARY	3429	0	0	ALLUVIUM	USEABLE WATER	N
14431140	RUSTLER	2115	1314	1314	ANHYDRITE	USEABLE WATER	N
14431141	SALADO	1712	1717	1717	SALT	NONE	N
14431142	BASE OF SALT	-481	3910	3910	SALT	NONE	N
14431143	DELAWARE	-675	4104	4104	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
14431144	BRUSHY CANYON	-3181	6610	6610	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
14431145	BONE SPRING	-4470	7899	7899	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
14431146	BONE SPRING 1ST	-5241	8670	8670	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
14431147	BONE SPRING 2ND	-5843	9272	9272	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
14431148	BONE SPRING 3RD	-6977	10406	10406	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10556

Equipment: Once the permanent WH is installed on the surface casing, the blow out preventer equipment (BOP) will consist of a 5M Hydril Annular and a 5M Double Ram BOP. XTO will use a 3 string Slim Hole Multi-Bowl system which is attached.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose: See Attached. XTO requests a variance to be able batch drill this well if necessary. XTO request a break test variance: See Attached. XTO requests a variance to utilize a spudder rig: See Attached.

Testing Procedure: All BOP testing will be done by an independent service company. Operator will test as per 43 CFR 3172

Choke Diagram Attachment

Released to Imaging: 11/15/2024 10:02:23 AM

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 23 DTD

Well Number: 452H

PLU_23_DTD_5MCM_20240410151726.pdf

BOP Diagram Attachment:

5MBOP_20240926061720.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	12.25	9.625	NEW	API	N	0	1414	0	1414	3429	2015	1414	J-55	40	BUTT	4.45	1.65	DRY	11.14	DRY	11.14
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	10058	0	9638	3446	-6209	10058	L-80	29.7	FJ	2.38	2.1	DRY	2.26	DRY	2.26
3	PRODUCTION	6.75	5.5	NEW	NON API	Y	0	23740	0	10556	3446	-7127	23740	P-110	20	OTHER - Freedom HTQ/Talon HTQ	1.98	1.05	DRY	2.04	DRY	2.04

Casing Attachments

Casing ID: 1

String

SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

PLU_23_DTD_452H_Csg_20241011130536.pdf

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 23 DTDWell Number: 452H

Casing Attachments

Casing ID: 2StringINTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

PLU_23_DTD_452H_Csg_20241011130545.pdf

Casing Design Assumptions and Worksheet(s):

PLU_23_DTD_452H_Csg_20241011130550.pdf

Casing ID: 3StringPRODUCTION

Inspection Document:

Spec Document:

Freedom_semi_premium_5.5_production_casing_20240926061801.pdf
Talon___semiflush_5.5_production_casing_20240926061801.pdf

Tapered String Spec:

PLU_23_DTD_452H_Csg_20241011130501.pdf

Casing Design Assumptions and Worksheet(s):

PLU_23_DTD_452H_Csg_20241011130507.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1414	370	1.87	10.5	691.9	100	EconoCem-HLTRRC	NA
SURFACE	Tail		0	1414	130	1.35	14.8	175.5	100	Class C	2% CaCl
INTERMEDIATE	Lead		0	6610	320	1.35	14.8	432	100	Class C	NA
INTERMEDIATE	Tail		6610	10058	740	1.33	14.8	984.2	100	Class C	NA

Operator Name: XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 23 DTD**Well Number:** 452H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		9758	10258	20	2.69	11.5	53.8	30	NeoCem	NA
PRODUCTION	Tail		10258	23740	960	1.51	13.2	1449.6	30	VersaCem	NA

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

Describe what will be on location to control well or mitigate other conditions: The necessary mud products for weight addition and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt solution. Saturated Salt mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
4104	10058	OTHER : BDE/OBM	9	9.5							
1414	4104	SALT SATURATED	10.5	11							
0	1414	WATER-BASED MUD	8.4	8.9							
10058	23740	OIL-BASED MUD	10.2	10.7							

Operator Name: XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 23 DTD**Well Number:** 452H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Open hole logging will not be done on this well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG, CEMENT BOND LOG, DIRECTIONAL SURVEY, MEASUREMENT WHILE DRILLING, MUD LOG/GEOLOGICAL LITHOLOGY LOG,

Coring operation description for the well:

No coring is planned for the well.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5873**Anticipated Surface Pressure:** 3550**Anticipated Bottom Hole Temperature(F):** 190**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

XTO_Energy_H2S_Plan_Updated_20240926061531.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

PLU_23_DTD_452H_DD_20240415131203.pdf

Other proposed operations facets description:**Other proposed operations facets attachment:**

PLU_23_DTD_452H_Cmt_20240415131530.pdf

PLU_23_DTD_H2S_DiaC_20240926062143.pdf

9.625_7.625_5.5_3_String_Slimhole_HBE0000479_4_20240926062201.pdf

PLU_23_DTD_H2S_DiaD_20241008073842.pdf

PLU_23_DTD_H2S_DiaA_20241008073850.pdf

PLU_23_DTD_GCP_20241021092804.pdf

Other Variance attachment:

Updated_Flex_Hose_20240926062222.pdf

Offline_Cement_Variance_Surf___Interm_Csg_20240926062238.pdf

BOP_Break_Test_Variance_20240926062246.pdf

Operator Name: XTO PERMIAN OPERATING LLC

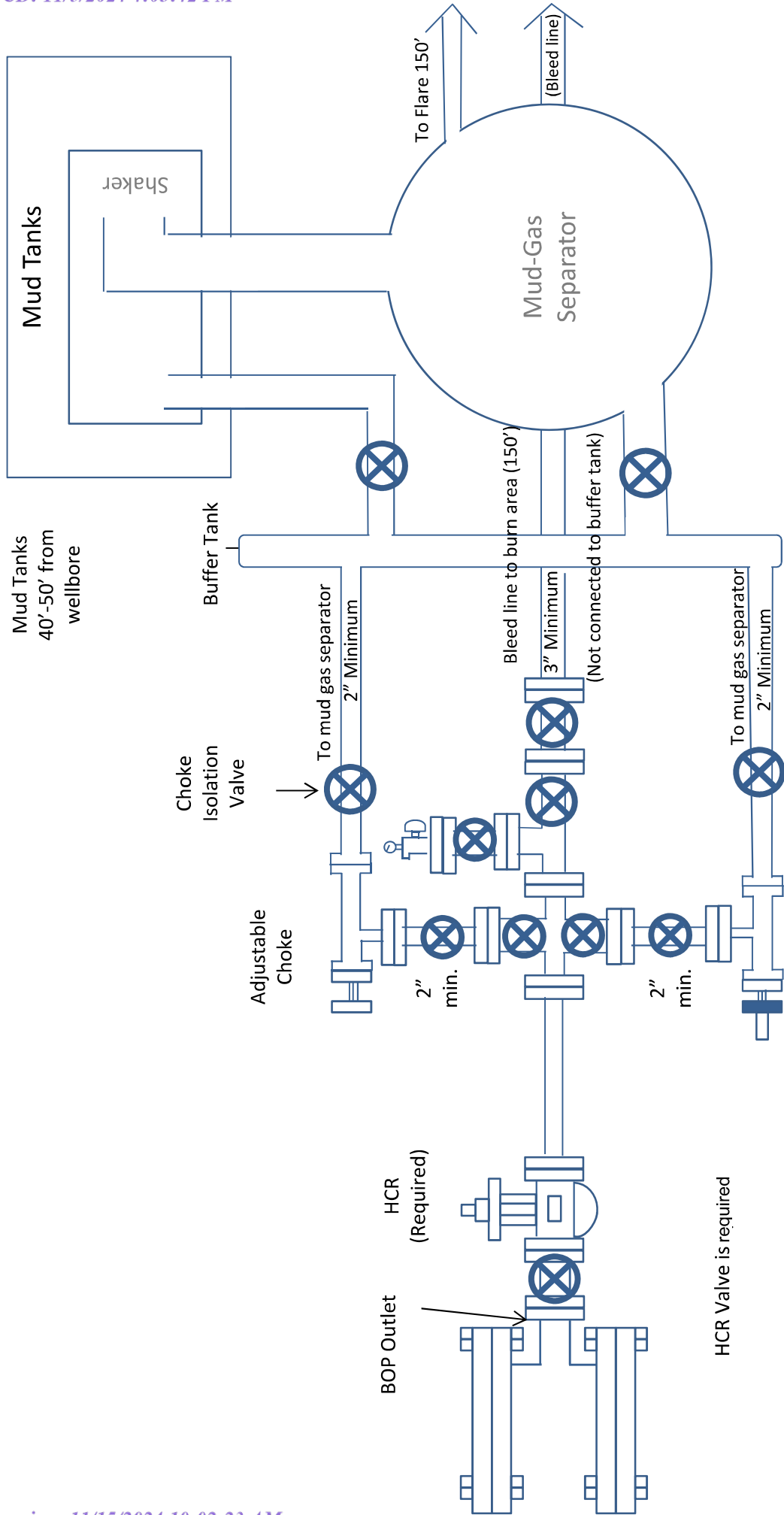
Well Name: POKER LAKE UNIT 23 DTD

Well Number: 452H

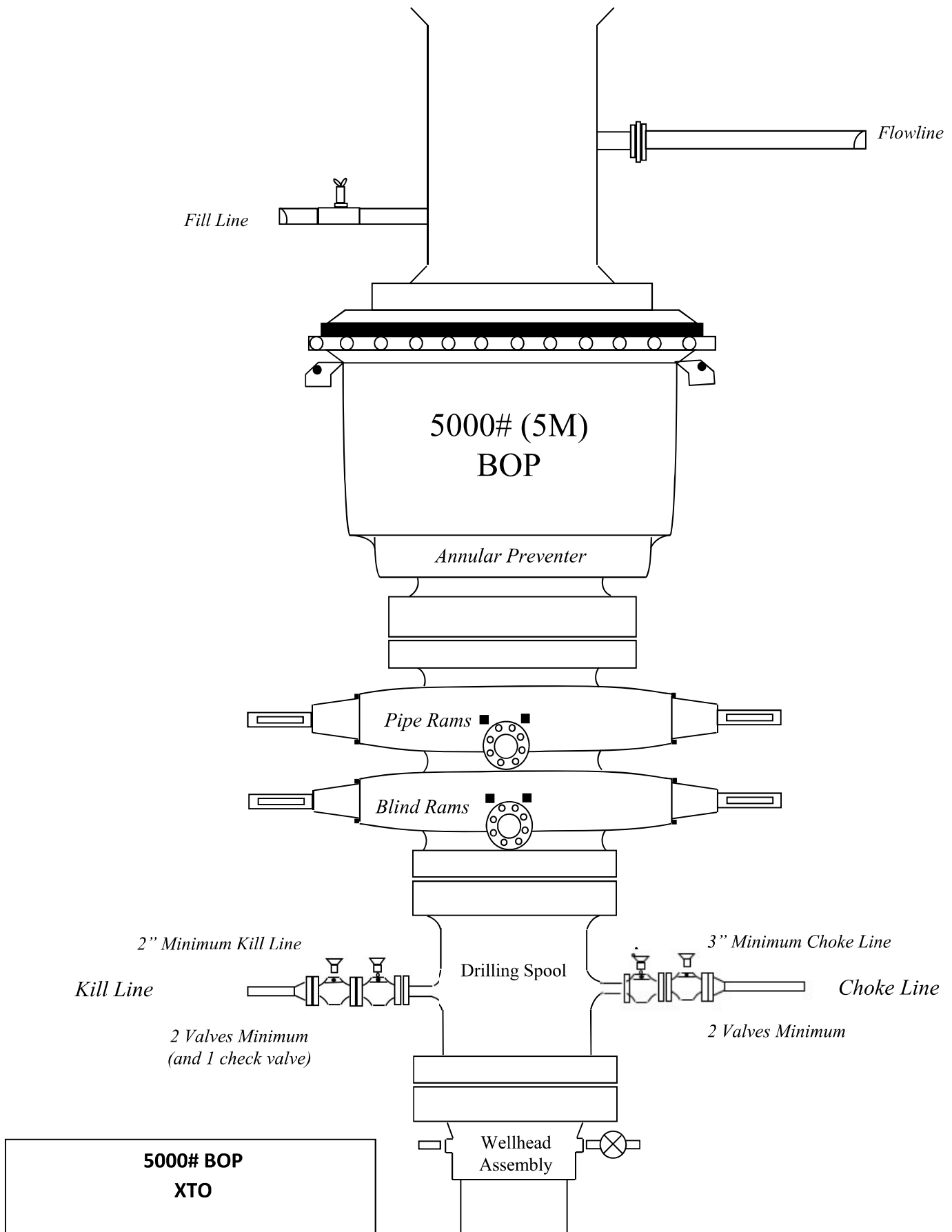
Spudder_Rig_Request_20240926062257.pdf

CONFIDENTIAL

Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



**Drilling Operations
Choke Manifold
5M Service**





U. S. Steel Tubular Products

5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-FREEDOM HTQ[®]

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MECHANICAL PROPERTIES	Pipe	USS-FREEDOM HTQ [®]		--
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-FREEDOM HTQ [®]		--
Outside Diameter	5.500	6.300	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-FREEDOM HTQ [®]		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	--
PERFORMANCE	Pipe	USS-FREEDOM HTQ [®]		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length [4]	--	21,370	ft	--
Maximum Uniaxial Bend Rating [2]	--	91.7	deg/100 ft	--
MAKE-UP DATA	Pipe	USS-FREEDOM HTQ [®]		--
Make-Up Loss	--	4.13	in.	--
Minimum Make-Up Torque [3]	--	15,000	ft-lb	--
Maximum Make-Up Torque [3]	--	21,000	ft-lb	--
Maximum Operating Torque[3]	--	29,500	ft-lb	--

UNCONTROLLED

Notes

1.

Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
2.

Uniaxial bending rating shown is structural only, and equal to compression efficiency.
3.

Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
4.

Reference length is calculated by joint strength divided by plain end weight with 1.5 safety factor.

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U. S. Steel Tubular Products

5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-TALON HTQ™ RD

11/29/2021 4:16:04 PM

MECHANICAL PROPERTIES	Pipe	USS-TALON HTQ™ RD		[6]
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-TALON HTQ™ RD		--
Outside Diameter	5.500	5.900	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-TALON HTQ™ RD		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	[2]
PERFORMANCE	Pipe	USS-TALON HTQ™ RD		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length	--	21,370	ft	[5]
Maximum Uniaxial Bend Rating	--	91.7	deg/100 ft	[3]
MAKE-UP DATA	Pipe	USS-TALON HTQ™ RD		--
Make-Up Loss	--	5.58	in.	--
Minimum Make-Up Torque	--	17,000	ft-lb	[4]
Maximum Make-Up Torque	--	20,000	ft-lb	[4]
Maximum Operating Torque	--	39,500	ft-lb	[4]

UNCONTROLLED

Notes

1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
2. Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.
3. Uniaxial bend rating shown is structural only.
4. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
5. Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
6. Coupling must meet minimum mechanical properties of the pipe.

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Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 1414'	9.625	40	J-55	BTC	New	1.65	4.45	11.14
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.89	2.92	1.87
8.75	4000' – 10058'	7.625	29.7	HC L-80	Flush Joint	New	2.10	2.38	2.26
6.75	0' – 9958'	5.5	20	RY P-110	Freedom HTQ	New	1.05	2.10	2.04
6.75	9958' - 23740'	5.5	20	RY P-110	Talon HTQ	New	1.05	1.98	2.04

Cement Variance Request

Intermediate Casing:

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6610') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing:

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
 - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
 - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
 - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

XTO Permian Operating, LLC Offline Cementing Variance Request

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

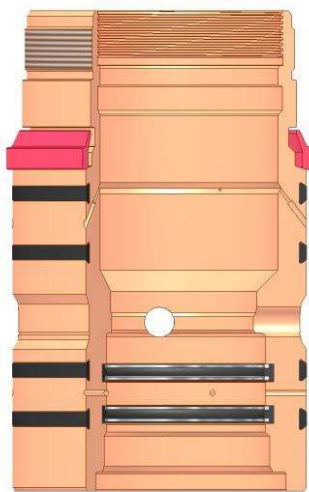
1. Cement Program

No changes to the cement program will take place for offline cementing.

2. Offline Cementing Procedure

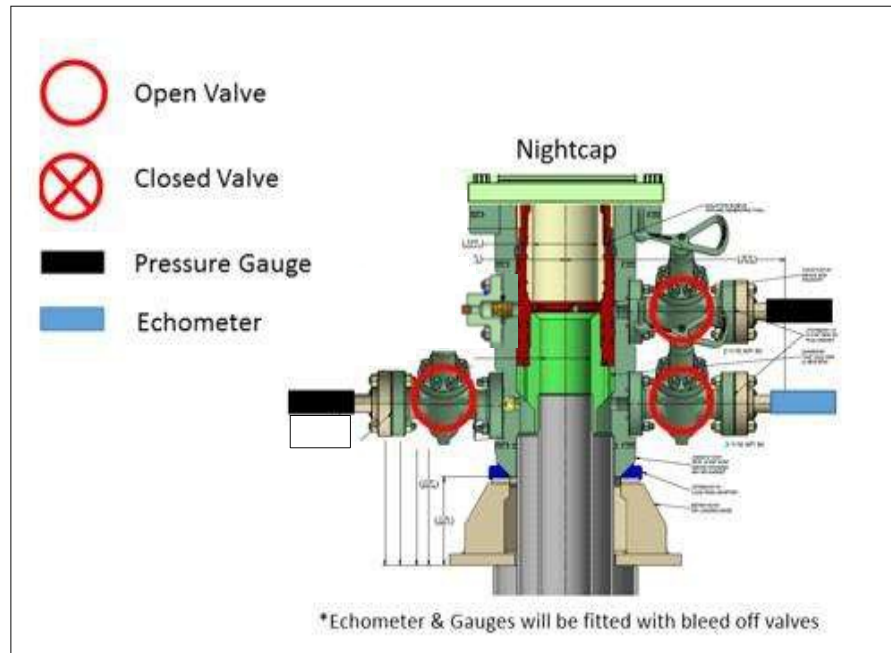
The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
 - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



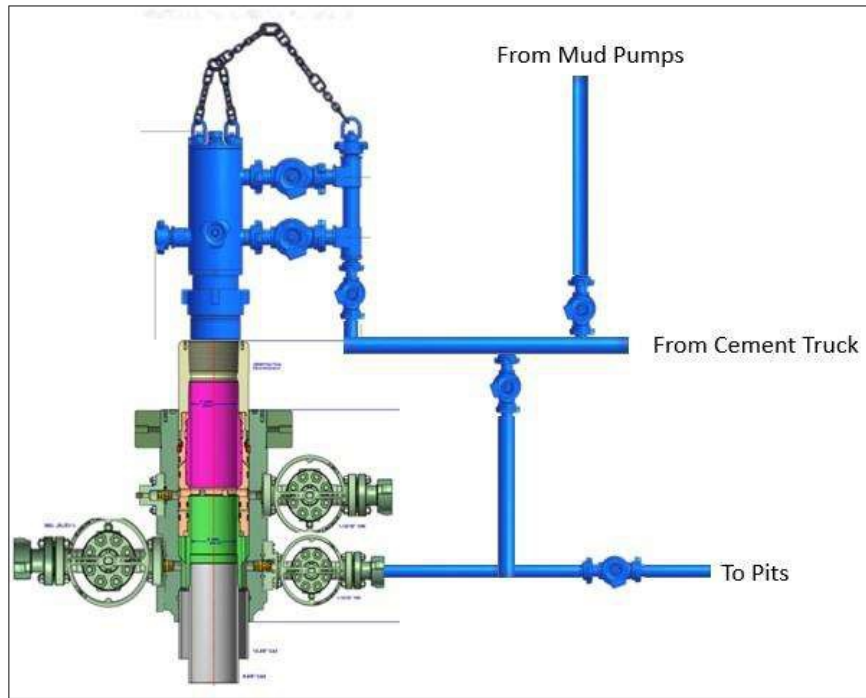
Annular packoff with both external and internal seals

XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
 - a. Well Control Plan
 - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
 - ii. Rig pumps or a 3rd party pump will be tied into the upper casing valve to pump down the casing ID
 - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
 - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
 - v. Well will be confirmed static
 - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

XTO Permian Operating, LLC Offline Cementing Variance Request

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
 - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
 - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

**BLACK GOLD®**

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NEW CHOKE HOSE
INSTALLED 02-10-2024

CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

CUSTOMER: NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA
CUSTOMER P.O.#: 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)
CUSTOMER P/N: IMR RETEST SN 74621 ASSET #66-1531

PART DESCRIPTION: RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

SALES ORDER #: 529480
QUANTITY: 1
SERIAL #: 74621 H3-012524-1

SIGNATURE: _____

F. Cismos

TITLE: _____

QUALITY ASSURANCE

DATE: _____

1/25/2024



H3-15/16

1/25/2024 11:48:06 AM

TEST REPORT

CUSTOMER

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

TEST OBJECT

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

TEST INFORMATION

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

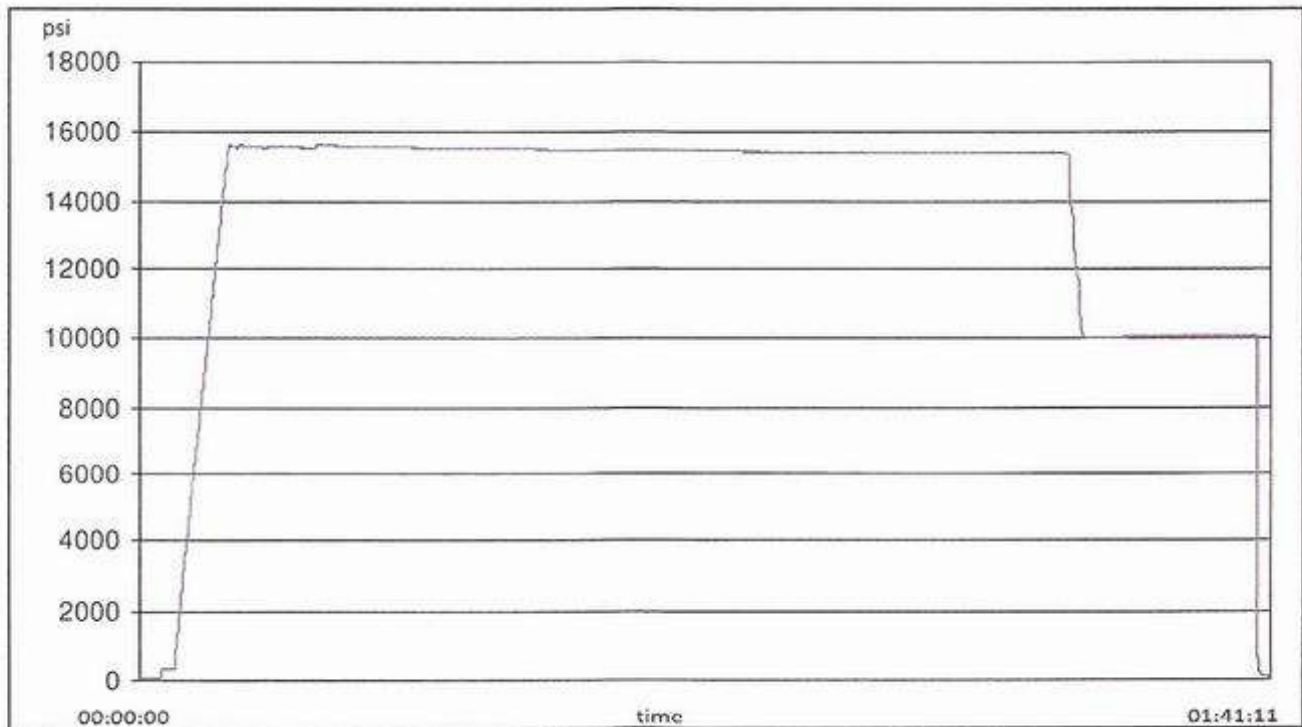
Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/16

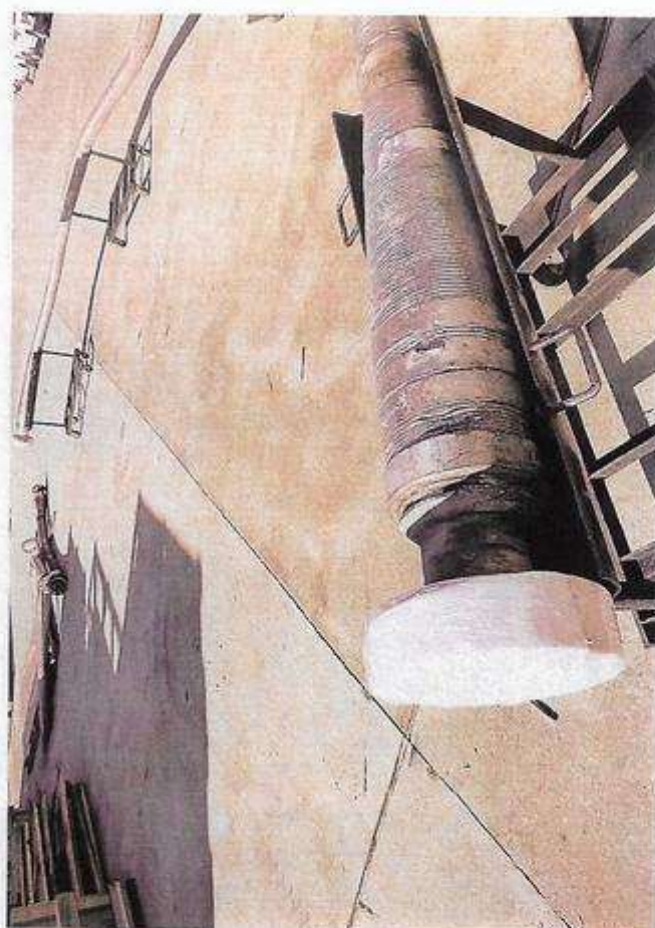
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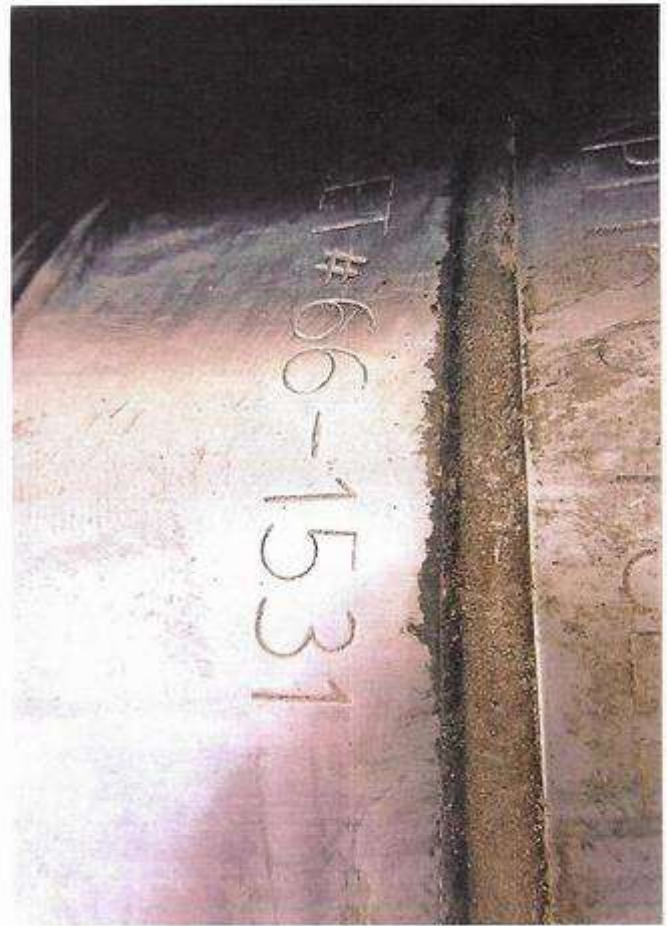
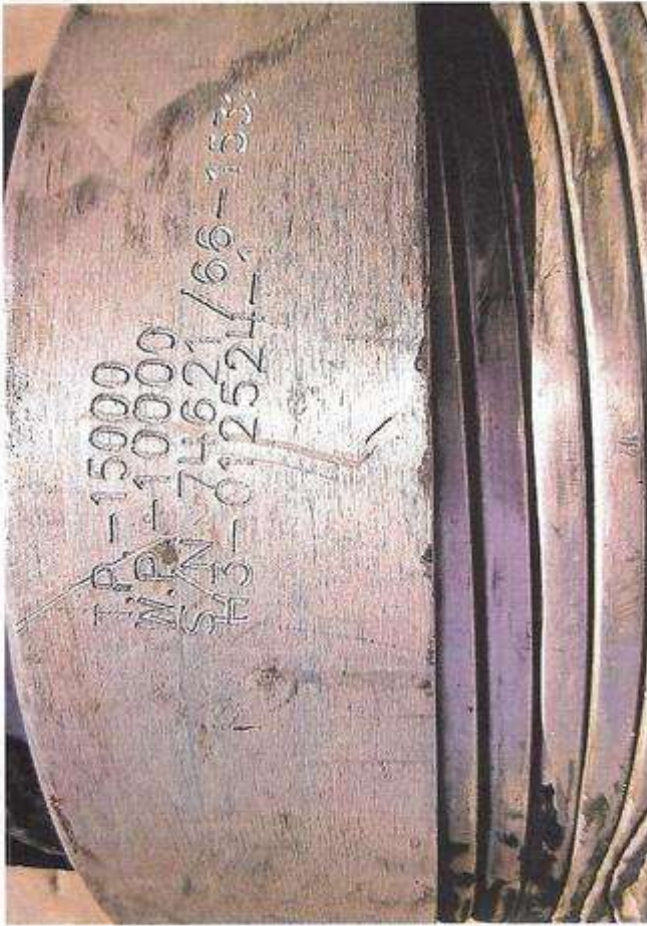
TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment





Subject: Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

Background

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

Supporting Documentation

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

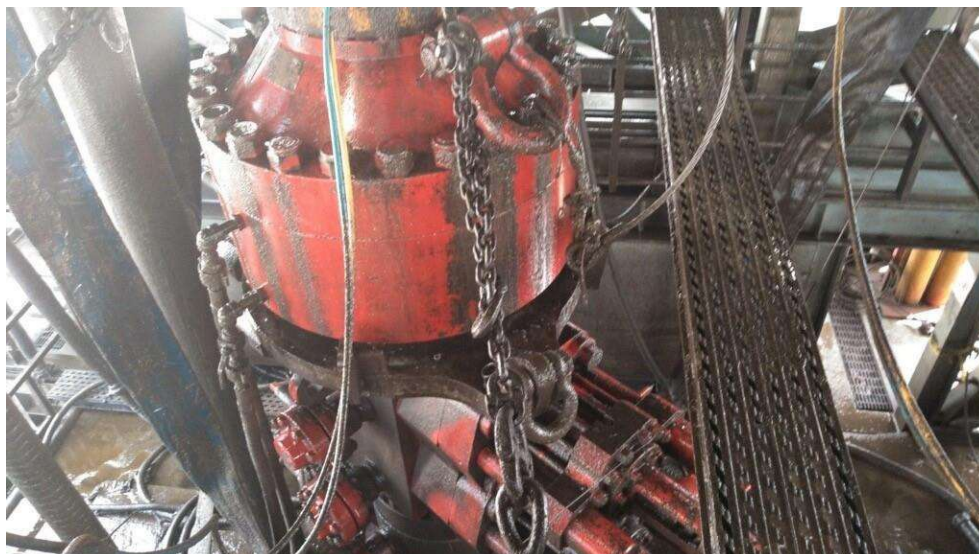


Figure 1: Winch System attached to BOP Stack

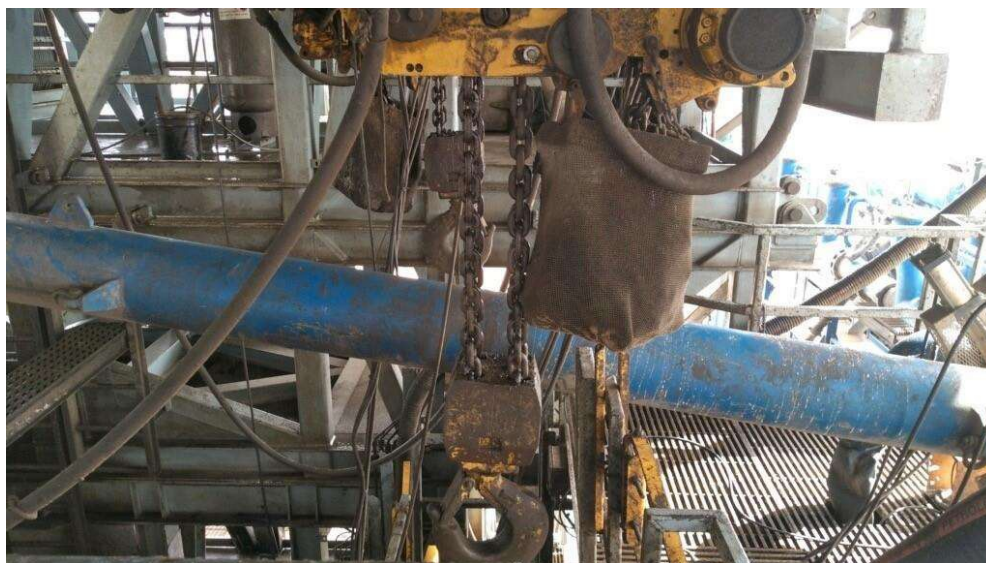


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

62

API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure ^{a,c} psig (MPa)	Pressure Test—High Pressure ^{a,c}	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer ^b	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers ^{b,d}	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

^a Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

^b Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

^c For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

^d For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

^e Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

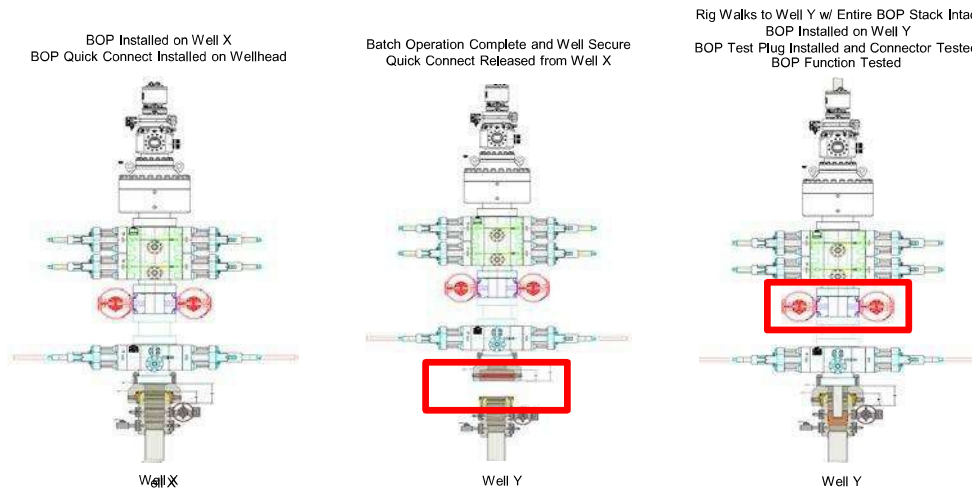
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

Procedures

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
 - a. A full BOP test will be conducted on the first well on the pad.
 - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
 - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
 - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
 - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
 - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
 - a. Between the HCV valve and choke line connection
 - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

Note: Picture below highlights BOP components that will be tested during batch operations



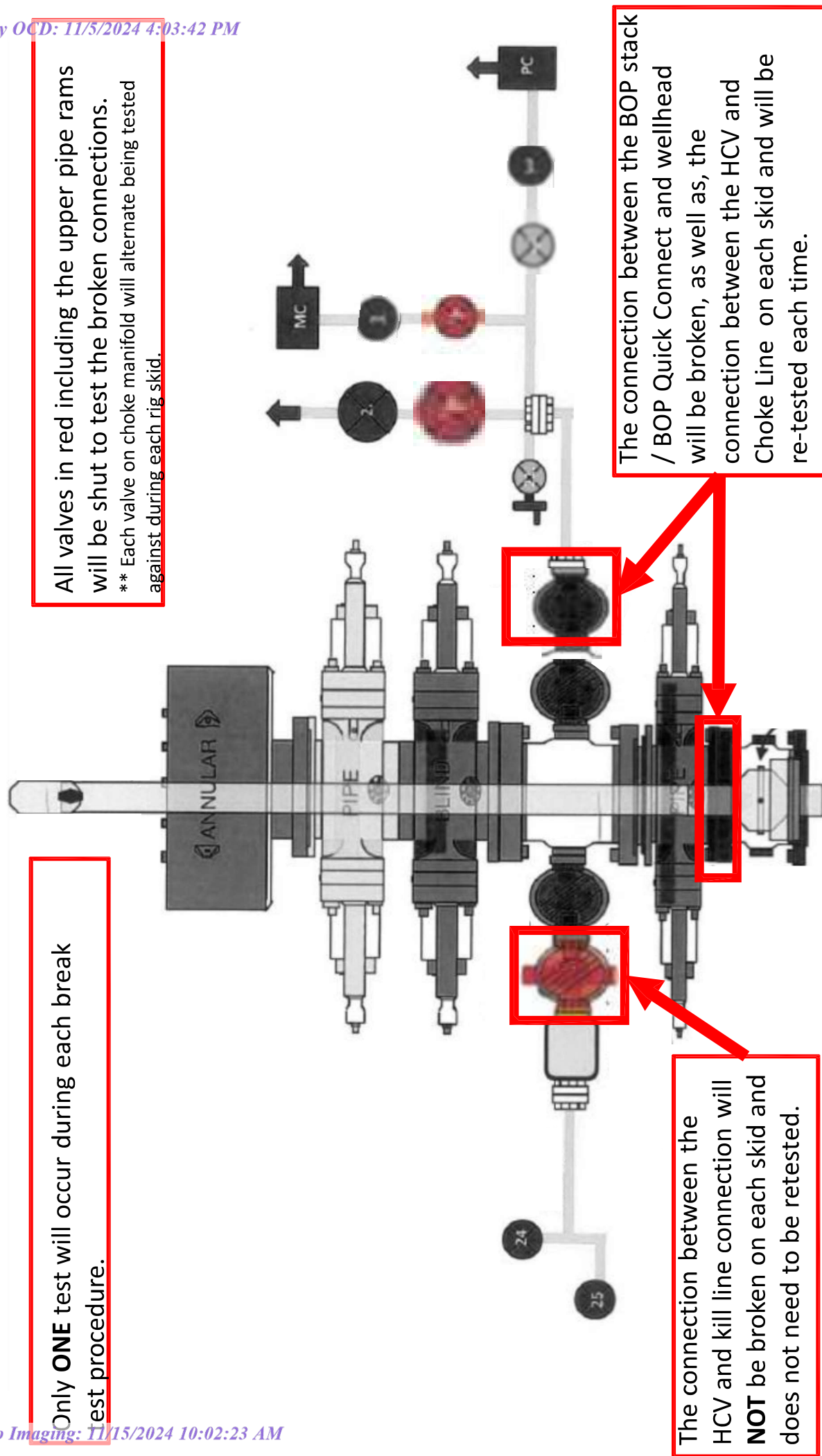
Summary

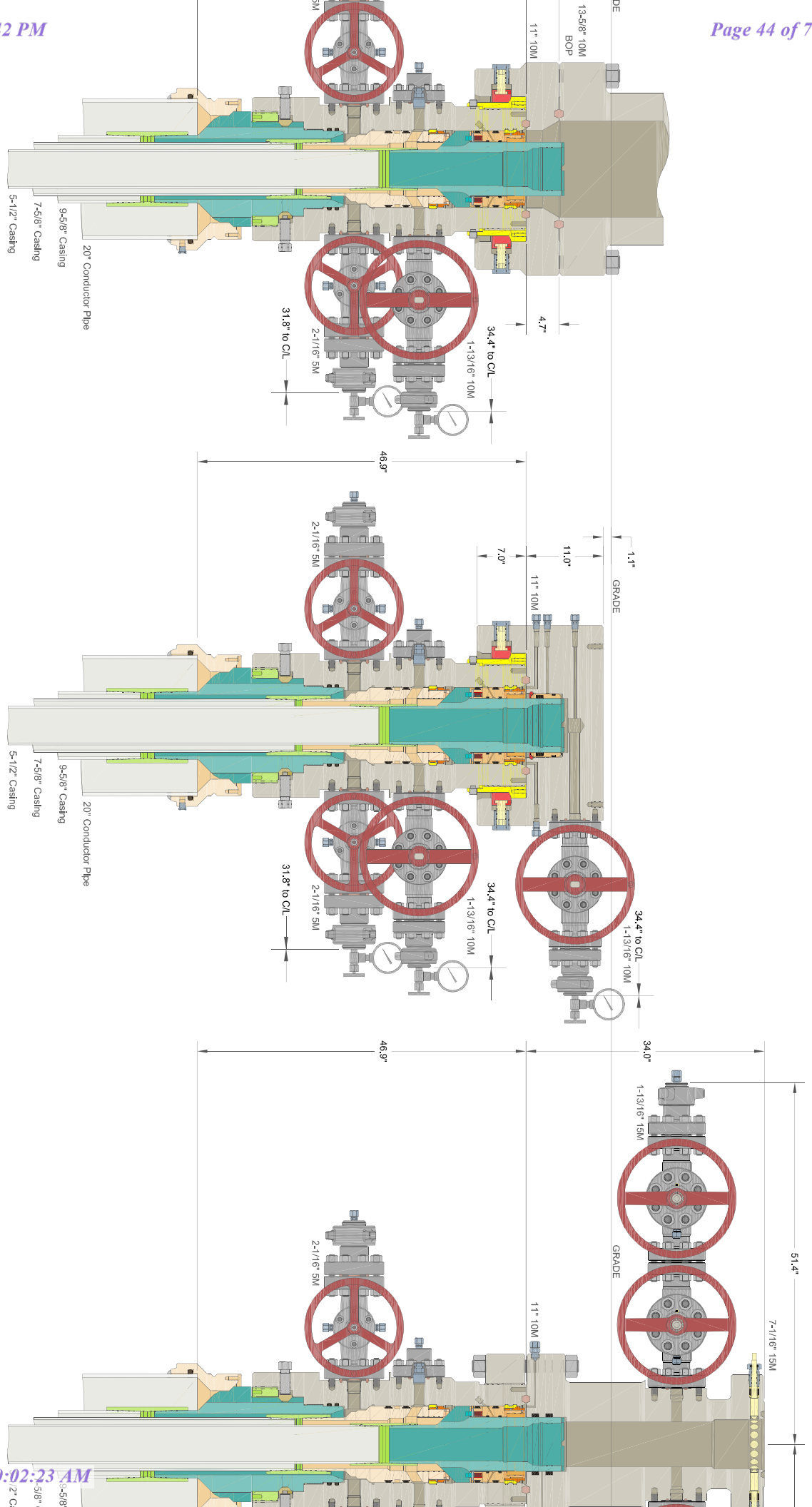
A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.





CASINGS WELL HEAD JIG

Well Plan Report - Poker Lake Unit 23 DTD South 452H

Measured Depth: 23739.67 ft
TVD RKB: 10556.00 ft
Location
Cartographic Reference System: New Mexico East - NAD 27
Northing: 439395.30 ft
Easting: 650074.30 ft
RKB: 3461.00 ft
Ground Level: 3429.00 ft
North Reference: Grid
Convergence Angle: 0.26 Deg

Plan Sections Poker Lake Unit 23 DTD South 452H

Measured Depth (ft)	Inclination (Deg)	Azimuth (Deg)	TVD		Y Offset (ft)	X Offset (ft)	Build		Turn Rate (Deg/100ft)	Dogleg	
			RKB (ft)	Error			Rate (Deg/100ft)	Error		Rate (Deg/100ft)	Target
0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00	
1100.00	0.00	0.00	1100.00		0.00	0.00	0.00		0.00	0.00	
2221.68	22.43	300.17	2193.24		108.97	-187.42	2.00		0.00	2.00	
6996.55	22.43	300.17	6606.76		1024.83	-1762.68	0.00		0.00	0.00	
8118.23	0.00	0.00	7700.00		1133.80	-1950.10	-2.00		0.00	2.00	
10258.03	0.00	0.00	9839.80		1133.80	-1950.10	0.00		0.00	0.00	
11383.03	90.00	179.66	10556.00		417.62	-1945.88	8.00		0.00	8.00	
23649.36	90.00	179.66	10556.00		-11848.50	-1873.51	0.00		0.00	0.00	LTP 13
23739.67	90.00	179.66	10556.00		-11938.81	-1872.98	0.00		0.00	0.00	BHL 13

Position Uncertainty Poker Lake Unit 23 DTD South 452H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool
Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Used

0.000	0.000	0.000	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	0.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
100.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
200.000	0.000	0.000	0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
300.000	0.000	0.000	0.000	0.000	200.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
400.000	0.000	0.000	0.000	0.000	300.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
500.000	0.000	0.000	0.000	0.000	400.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
600.000	0.000	0.000	0.000	0.000	500.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
700.000	0.000	0.000	0.000	0.000	600.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
800.000	0.000	0.000	0.000	0.000	700.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
900.000	0.000	0.000	0.000	0.000	800.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1000.000	0.000	0.000	0.000	0.000	900.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1100.000	0.000	0.000	0.000	0.000	1000.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1200.000	2.000	300.174	0.000	0.000	1100.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.000	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1300.000	4.000	300.174	0.000	0.000	1299.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	89.576	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1400.000	6.000	300.174	0.000	0.000	1399.452	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	89.232	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1500.000	8.000	300.174	0.000	0.000	1498.702	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	88.984	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1600.000	10.000	300.174	0.000	0.000	1597.465	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	88.941	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1700.000	12.000	300.174	0.000	0.000	1695.623	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	89.197	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1800.000	14.000	300.174	0.000	0.000	1793.055	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	89.821	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
1900.000	16.000	300.174	0.000	0.000	1889.643	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	90.845	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2000.000	18.000	300.174	0.000	0.000	1985.268	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	92.262	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2100.000	20.000	300.174	0.000	0.000	2079.816	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	94.015	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2200.000	22.000	300.174	0.000	0.000	2173.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	96.014	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2221.677	22.434	300.174	0.000	0.000	2193.237	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	96.218	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2300.000	22.434	300.174	0.000	0.000	2265.632	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	98.065	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2400.000	22.434	300.174	0.000	0.000	2358.064	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	100.102	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2500.000	22.434	300.174	0.000	0.000	2450.497	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	101.739	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2600.000	22.434	300.174	0.000	0.000	2542.929	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	103.070	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2700.000	22.434	300.174	0.000	0.000	2635.361	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	104.167	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2800.000	22.434	300.174	0.000	0.000	2727.794	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	105.082	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
2900.000	22.434	300.174	0.000	0.000	2820.226	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	105.854	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3000.000	22.434	300.174	0.000	0.000	2912.658	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	106.512	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3100.000	22.434	300.174	0.000	0.000	3005.090	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	107.079	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23

3200.000	22.434	300.174	3097.523	10.905	0.000	11.839	0.000	4.625	0.000	0.000	11.885	10.891	107.572	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3300.000	22.434	300.174	3189.955	11.270	0.000	12.253	0.000	4.771	0.000	0.000	12.298	11.228	108.003	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3400.000	22.434	300.174	3282.387	11.635	0.000	12.668	0.000	4.918	0.000	0.000	12.714	11.566	108.383	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3500.000	22.434	300.174	3374.820	12.001	0.000	13.084	0.000	5.068	0.000	0.000	13.130	11.904	108.721	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3600.000	22.434	300.174	3467.252	12.368	0.000	13.502	0.000	5.220	0.000	0.000	13.549	12.243	109.022	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3700.000	22.434	300.174	3559.684	12.736	0.000	13.921	0.000	5.374	0.000	0.000	13.968	12.583	109.292	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3800.000	22.434	300.174	3652.116	13.103	0.000	14.341	0.000	5.530	0.000	0.000	14.389	12.924	109.536	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
3900.000	22.434	300.174	3744.549	13.472	0.000	14.762	0.000	5.687	0.000	0.000	14.810	13.264	109.757	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4000.000	22.434	300.174	3836.981	13.841	0.000	15.184	0.000	5.846	0.000	0.000	15.233	13.606	109.958	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4100.000	22.434	300.174	3929.413	14.210	0.000	15.607	0.000	6.007	0.000	0.000	15.656	13.948	110.142	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4200.000	22.434	300.174	4021.846	14.580	0.000	16.030	0.000	6.170	0.000	0.000	16.080	14.290	110.310	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4300.000	22.434	300.174	4114.278	14.950	0.000	16.455	0.000	6.334	0.000	0.000	16.505	14.633	110.465	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4400.000	22.434	300.174	4206.710	15.320	0.000	16.880	0.000	6.499	0.000	0.000	16.931	14.976	110.608	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4500.000	22.434	300.174	4299.142	15.691	0.000	17.305	0.000	6.666	0.000	0.000	17.357	15.319	110.739	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4600.000	22.434	300.174	4391.575	16.062	0.000	17.731	0.000	6.834	0.000	0.000	17.784	15.663	110.862	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4700.000	22.434	300.174	4484.007	16.433	0.000	18.158	0.000	7.004	0.000	0.000	18.211	16.007	110.976	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4800.000	22.434	300.174	4576.439	16.804	0.000	18.585	0.000	7.175	0.000	0.000	18.639	16.352	111.082	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
4900.000	22.434	300.174	4668.871	17.176	0.000	19.013	0.000	7.348	0.000	0.000	19.067	16.696	111.180	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5000.000	22.434	300.174	4761.304	17.548	0.000	19.441	0.000	7.521	0.000	0.000	19.496	17.041	111.273	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5100.000	22.434	300.174	4853.736	17.920	0.000	19.869	0.000	7.697	0.000	0.000	19.925	17.387	111.360	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5200.000	22.434	300.174	4946.168	18.292	0.000	20.298	0.000	7.873	0.000	0.000	20.355	17.732	111.441	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5300.000	22.434	300.174	5038.601	18.665	0.000	20.727	0.000	8.051	0.000	0.000	20.784	18.078	111.518	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5400.000	22.434	300.174	5131.033	19.038	0.000	21.157	0.000	8.230	0.000	0.000	21.215	18.425	111.590	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5500.000	22.434	300.174	5223.465	19.411	0.000	21.586	0.000	8.411	0.000	0.000	21.645	18.771	111.658	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5600.000	22.434	300.174	5315.897	19.784	0.000	22.016	0.000	8.593	0.000	0.000	22.076	19.118	111.722	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5700.000	22.434	300.174	5408.330	20.157	0.000	22.447	0.000	8.776	0.000	0.000	22.507	19.465	111.782	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5800.000	22.434	300.174	5500.762	20.530	0.000	22.877	0.000	8.961	0.000	0.000	22.939	19.812	111.840	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
5900.000	22.434	300.174	5593.194	20.903	0.000	23.308	0.000	9.147	0.000	0.000	23.370	20.159	111.894	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
6000.000	22.434	300.174	5685.627	21.277	0.000	23.739	0.000	9.334	0.000	0.000	23.802	20.507	111.946	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
6100.000	22.434	300.174	5778.059	21.651	0.000	24.170	0.000	9.523	0.000	0.000	24.234	20.855	111.995	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
6200.000	22.434	300.174	5870.491	22.024	0.000	24.602	0.000	9.713	0.000	0.000	24.667	21.203	112.041	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
6300.000	22.434	300.174	5962.923	22.398	0.000	25.034	0.000	9.905	0.000	0.000	25.099	21.551	112.086	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
6400.000	22.434	300.174	6055.356	22.772	0.000	25.466	0.000	10.098	0.000	0.000	25.532	21.899	112.128	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
6500.000	22.434	300.174	6147.788	23.146	0.000	25.898	0.000	10.292	0.000	0.000	25.965	22.248	112.168	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23

6600.000	22.434	300.174	6240.220	23.520	0.000	26.330	0.000	10.488	0.000	0.000	26.398	22.597	112.207	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
6700.000	22.434	300.174	6332.652	23.895	0.000	26.762	0.000	10.685	0.000	0.000	26.831	22.946	112.243	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
6800.000	22.434	300.174	6425.085	24.269	0.000	27.195	0.000	10.884	0.000	0.000	27.264	23.295	112.278	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
6900.000	22.434	300.174	6517.517	24.643	0.000	27.627	0.000	11.084	0.000	0.000	27.698	23.645	112.311	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
6996.553	22.434	300.174	6606.763	25.005	0.000	28.045	0.000	11.278	0.000	0.000	28.117	23.982	112.342	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7000.000	22.365	300.174	6609.950	25.020	0.000	28.060	0.000	11.285	0.000	0.000	28.131	23.994	112.343	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7100.000	20.365	300.174	6703.073	25.445	0.000	28.486	0.000	11.487	0.000	0.000	28.558	24.344	112.365	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7200.000	18.365	300.174	6797.411	25.841	0.000	28.897	0.000	11.686	0.000	0.000	28.970	24.696	112.369	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7300.000	16.365	300.174	6892.849	26.206	0.000	29.295	0.000	11.878	0.000	0.000	29.369	25.049	112.355	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7400.000	14.365	300.174	6989.270	26.541	0.000	29.680	0.000	12.064	0.000	0.000	29.755	25.403	112.327	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7500.000	12.365	300.174	7086.557	26.844	0.000	30.051	0.000	12.244	0.000	0.000	30.127	25.756	112.287	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7600.000	10.365	300.174	7184.591	27.115	0.000	30.410	0.000	12.417	0.000	0.000	30.487	26.109	112.238	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7700.000	8.365	300.174	7283.254	27.353	0.000	30.756	0.000	12.585	0.000	0.000	30.835	26.460	112.181	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7800.000	6.365	300.174	7382.424	27.558	0.000	31.092	0.000	12.746	0.000	0.000	31.172	26.808	112.119	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
7900.000	4.365	300.174	7481.981	27.729	0.000	31.417	0.000	12.903	0.000	0.000	31.497	27.153	112.054	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8000.000	2.365	300.174	7581.803	27.866	0.000	31.731	0.000	13.054	0.000	0.000	31.813	27.493	111.989	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8100.000	0.365	300.174	7681.770	27.970	0.000	32.037	0.000	13.200	0.000	0.000	32.120	27.829	111.925	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8118.230	0.000	0.000	7700.000	31.613	0.000	28.525	0.000	13.227	0.000	0.000	32.175	27.889	111.915	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8200.000	0.000	0.000	7781.770	31.867	0.000	28.788	0.000	13.345	0.000	0.000	32.426	28.156	111.884	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8300.000	0.000	0.000	7881.770	32.180	0.000	29.109	0.000	13.492	0.000	0.000	32.735	28.484	111.846	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8400.000	0.000	0.000	7981.770	32.493	0.000	29.432	0.000	13.642	0.000	0.000	33.044	28.812	111.808	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8500.000	0.000	0.000	8081.770	32.807	0.000	29.756	0.000	13.796	0.000	0.000	33.354	29.141	111.771	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8600.000	0.000	0.000	8181.770	33.122	0.000	30.080	0.000	13.953	0.000	0.000	33.665	29.470	111.734	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8700.000	0.000	0.000	8281.770	33.437	0.000	30.405	0.000	14.113	0.000	0.000	33.978	29.801	111.698	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8800.000	0.000	0.000	8381.770	33.754	0.000	30.731	0.000	14.277	0.000	0.000	34.291	30.131	111.662	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
8900.000	0.000	0.000	8481.770	34.072	0.000	31.058	0.000	14.444	0.000	0.000	34.605	30.463	111.627	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9000.000	0.000	0.000	8581.770	34.390	0.000	31.385	0.000	14.615	0.000	0.000	34.920	30.795	111.592	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9100.000	0.000	0.000	8681.770	34.709	0.000	31.713	0.000	14.789	0.000	0.000	35.235	31.128	111.557	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9200.000	0.000	0.000	8781.770	35.029	0.000	32.042	0.000	14.966	0.000	0.000	35.552	31.461	111.523	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9300.000	0.000	0.000	8881.770	35.350	0.000	32.371	0.000	15.147	0.000	0.000	35.869	31.795	111.489	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9400.000	0.000	0.000	8981.770	35.671	0.000	32.701	0.000	15.331	0.000	0.000	36.187	32.129	111.455	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9500.000	0.000	0.000	9081.770	35.993	0.000	33.031	0.000	15.518	0.000	0.000	36.506	32.464	111.422	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9600.000	0.000	0.000	9181.770	36.316	0.000	33.363	0.000	15.709	0.000	0.000	36.825	32.799	111.389	MWD+IFR1+SAG+MS+GS_XTO_PLU	23
9700.000	0.000	0.000	9281.770	36.639	0.000	33.694	0.000	15.904	0.000	0.000	37.146	33.135	111.357	MWD+IFR1+SAG+MS+GS_XTO_PLU	23

9800.000	0.000	0.000	9381.770	36.963	0.000	34.026	0.000	16.102	0.000	0.000	37.467	33.471	111.325	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
9900.000	0.000	0.000	9481.770	37.288	0.000	34.359	0.000	16.303	0.000	0.000	37.788	33.808	111.293	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10000.000	0.000	0.000	9581.770	37.613	0.000	34.692	0.000	16.508	0.000	0.000	38.110	34.145	111.262	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10100.000	0.000	0.000	9681.770	37.939	0.000	35.026	0.000	16.717	0.000	0.000	38.433	34.482	111.231	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10200.000	0.000	0.000	9781.770	38.265	0.000	35.360	0.000	16.929	0.000	0.000	38.757	34.820	111.200	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10258.030	0.000	0.000	9839.800	38.455	0.000	35.554	0.000	17.053	0.000	0.000	38.945	35.017	111.182	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10300.000	3.358	179.662	9881.746	38.306	0.000	35.706	-0.000	17.143	0.000	0.000	39.073	35.153	111.196	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10400.000	11.358	179.662	9980.842	37.537	0.000	36.013	-0.000	17.350	0.000	0.000	39.353	35.457	111.324	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10500.000	19.358	179.662	10077.192	36.184	0.000	36.305	-0.000	17.544	0.000	0.000	39.614	35.744	111.520	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10600.000	27.358	179.662	10168.923	34.297	0.000	36.579	-0.000	17.725	0.000	0.000	39.850	36.008	111.801	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10700.000	35.358	179.662	10254.247	31.953	0.000	36.831	-0.000	17.896	0.000	0.000	40.053	36.249	112.168	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10800.000	43.358	179.662	10331.505	29.260	0.000	37.059	-0.000	18.056	0.000	0.000	40.220	36.463	112.612	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
10900.000	51.358	179.662	10399.192	26.374	0.000	37.262	-0.000	18.209	0.000	0.000	40.350	36.651	113.115	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11000.000	59.358	179.662	10455.991	23.511	0.000	37.437	-0.000	18.358	0.000	0.000	40.443	36.813	113.645	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11100.000	67.358	179.662	10500.797	20.976	0.000	37.584	-0.000	18.505	0.000	0.000	40.502	36.949	114.160	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11200.000	75.358	179.662	10532.737	19.163	0.000	37.701	-0.000	18.651	0.000	0.000	40.532	37.060	114.602	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11300.000	83.358	179.662	10551.190	18.477	0.000	37.788	-0.000	18.799	0.000	0.000	40.540	37.149	114.898	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11383.030	90.000	179.662	10555.997	18.922	0.000	37.835	-0.000	18.922	0.000	0.000	40.534	37.205	114.967	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11400.000	90.000	179.662	10555.997	18.947	0.000	37.841	-0.000	18.947	0.000	0.000	40.532	37.214	114.957	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11500.000	90.000	179.662	10555.997	19.103	0.000	37.894	-0.000	19.103	0.000	0.000	40.520	37.280	114.997	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11600.000	90.000	179.662	10555.997	19.269	0.000	37.960	-0.000	19.269	0.000	0.000	40.512	37.357	115.121	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11700.000	90.000	179.662	10555.997	19.443	0.000	38.038	-0.000	19.443	0.000	0.000	40.506	37.445	115.338	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11800.000	90.000	179.662	10555.997	19.627	0.000	38.129	-0.000	19.627	0.000	0.000	40.503	37.542	115.657	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
11900.000	90.000	179.662	10555.997	19.819	0.000	38.232	-0.000	19.819	0.000	0.000	40.503	37.649	116.091	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12000.000	90.000	179.662	10555.997	20.020	0.000	38.347	-0.000	20.020	0.000	0.000	40.506	37.767	116.657	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12100.000	90.000	179.662	10555.997	20.229	0.000	38.474	-0.000	20.229	0.000	0.000	40.513	37.893	117.373	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12200.000	90.000	179.662	10555.997	20.446	0.000	38.614	-0.000	20.446	0.000	0.000	40.524	38.027	118.267	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12300.000	90.000	179.662	10555.997	20.670	0.000	38.765	-0.000	20.670	0.000	0.000	40.539	38.170	119.371	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12400.000	90.000	179.662	10555.997	20.902	0.000	38.929	-0.000	20.902	0.000	0.000	40.560	38.319	120.722	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12500.000	90.000	179.662	10555.997	21.142	0.000	39.103	-0.000	21.142	0.000	0.000	40.588	38.475	122.370	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12600.000	90.000	179.662	10555.997	21.388	0.000	39.290	-0.000	21.388	0.000	0.000	40.624	38.634	124.368	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12700.000	90.000	179.662	10555.997	21.641	0.000	39.487	-0.000	21.641	0.000	0.000	40.669	38.795	126.776	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12800.000	90.000	179.662	10555.997	21.900	0.000	39.696	-0.000	21.900	0.000	0.000	40.727	38.955	129.646	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
12900.000	90.000	179.662	10555.997	22.166	0.000	39.916	-0.000	22.166	0.000	0.000	40.800	39.112	133.007	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23

13000.000	90.000	179.662	10555.997	22.438	0.000	40.147	-0.000	22.438	0.000	0.000	40.893	39.261	-43.163	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13100.000	90.000	179.662	10555.997	22.716	0.000	40.388	-0.000	22.716	0.000	0.000	41.007	39.399	-38.959	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13200.000	90.000	179.662	10555.997	22.999	0.000	40.640	-0.000	22.999	0.000	0.000	41.146	39.523	-34.564	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13300.000	90.000	179.662	10555.997	23.288	0.000	40.901	-0.000	23.288	0.000	0.000	41.312	39.631	-30.207	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13400.000	90.000	179.662	10555.997	23.582	0.000	41.173	-0.000	23.582	0.000	0.000	41.504	39.724	-26.106	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13500.000	90.000	179.662	10555.997	23.881	0.000	41.455	-0.000	23.881	0.000	0.000	41.721	39.802	-22.408	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13600.000	90.000	179.662	10555.997	24.185	0.000	41.747	-0.000	24.185	0.000	0.000	41.960	39.868	-19.178	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13700.000	90.000	179.662	10555.997	24.493	0.000	42.047	-0.000	24.493	0.000	0.000	42.219	39.924	-16.415	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13800.000	90.000	179.662	10555.997	24.806	0.000	42.357	-0.000	24.806	0.000	0.000	42.496	39.973	-14.076	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
13900.000	90.000	179.662	10555.997	25.123	0.000	42.677	-0.000	25.123	0.000	0.000	42.788	40.015	-12.105	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14000.000	90.000	179.662	10555.997	25.445	0.000	43.004	-0.000	25.445	0.000	0.000	43.095	40.052	-10.443	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14100.000	90.000	179.662	10555.997	25.770	0.000	43.341	-0.000	25.770	0.000	0.000	43.414	40.086	-9.037	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14200.000	90.000	179.662	10555.997	26.100	0.000	43.686	-0.000	26.100	0.000	0.000	43.745	40.117	-7.842	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14300.000	90.000	179.662	10555.997	26.433	0.000	44.039	-0.000	26.433	0.000	0.000	44.087	40.146	-6.821	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14400.000	90.000	179.662	10555.997	26.769	0.000	44.401	-0.000	26.769	0.000	0.000	44.439	40.174	-5.945	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14500.000	90.000	179.662	10555.997	27.109	0.000	44.770	-0.000	27.109	0.000	0.000	44.801	40.200	-5.187	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14600.000	90.000	179.662	10555.997	27.453	0.000	45.147	-0.000	27.453	0.000	0.000	45.172	40.226	-4.530	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14700.000	90.000	179.662	10555.997	27.799	0.000	45.531	-0.000	27.799	0.000	0.000	45.551	40.251	-3.956	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14800.000	90.000	179.662	10555.997	28.149	0.000	45.922	-0.000	28.149	0.000	0.000	45.938	40.275	-3.453	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
14900.000	90.000	179.662	10555.997	28.501	0.000	46.321	-0.000	28.501	0.000	0.000	46.333	40.300	-3.010	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15000.000	90.000	179.662	10555.997	28.857	0.000	46.726	-0.000	28.857	0.000	0.000	46.736	40.324	-2.618	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15100.000	90.000	179.662	10555.997	29.215	0.000	47.139	-0.000	29.215	0.000	0.000	47.146	40.349	-2.270	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15200.000	90.000	179.662	10555.997	29.576	0.000	47.558	-0.000	29.576	0.000	0.000	47.563	40.373	-1.959	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15300.000	90.000	179.662	10555.997	29.939	0.000	47.983	-0.000	29.939	0.000	0.000	47.987	40.398	-1.682	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15400.000	90.000	179.662	10555.997	30.305	0.000	48.414	-0.000	30.305	0.000	0.000	48.417	40.423	-1.434	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15500.000	90.000	179.662	10555.997	30.673	0.000	48.852	-0.000	30.673	0.000	0.000	48.853	40.448	-1.210	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15600.000	90.000	179.662	10555.997	31.044	0.000	49.295	-0.000	31.044	0.000	0.000	49.296	40.474	-1.009	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15700.000	90.000	179.662	10555.997	31.416	0.000	49.744	-0.000	31.416	0.000	0.000	49.745	40.500	-0.827	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15800.000	90.000	179.662	10555.997	31.791	0.000	50.199	-0.000	31.791	0.000	0.000	50.199	40.526	-0.663	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
15900.000	90.000	179.662	10555.997	32.168	0.000	50.659	-0.000	32.168	0.000	0.000	50.659	40.553	-0.513	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
16000.000	90.000	179.662	10555.997	32.547	0.000	51.124	-0.000	32.547	0.000	0.000	51.124	40.580	-0.378	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
16100.000	90.000	179.662	10555.997	32.927	0.000	51.595	-0.000	32.927	0.000	0.000	51.595	40.608	-0.254	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
16200.000	90.000	179.662	10555.997	33.310	0.000	52.070	-0.000	33.310	0.000	0.000	52.071	40.636	-0.142	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
16300.000	90.000	179.662	10555.997	33.694	0.000	52.551	-0.000	33.694	0.000	0.000	52.551	40.664	-0.039	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23

16400.000	90.000	179.662	10555.997	34.080	0.000	53.036	-0.000	34.080	0.000	0.000	53.036	40.694	0.055	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
16500.000	90.000	179.662	10555.997	34.468	0.000	53.526	-0.000	34.468	0.000	0.000	53.526	40.723	0.141	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
16600.000	90.000	179.662	10555.997	34.858	0.000	54.020	-0.000	34.858	0.000	0.000	54.021	40.753	0.220	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
16700.000	90.000	179.662	10555.997	35.248	0.000	54.518	-0.000	35.248	0.000	0.000	54.520	40.784	0.292	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
16800.000	90.000	179.662	10555.997	35.641	0.000	55.021	-0.000	35.641	0.000	0.000	55.023	40.815	0.358	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
16900.000	90.000	179.662	10555.997	36.035	0.000	55.528	-0.000	36.035	0.000	0.000	55.530	40.847	0.419	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17000.000	90.000	179.662	10555.997	36.430	0.000	56.039	-0.000	36.430	0.000	0.000	56.042	40.879	0.475	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17100.000	90.000	179.662	10555.997	36.827	0.000	56.554	-0.000	36.827	0.000	0.000	56.557	40.912	0.526	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17200.000	90.000	179.662	10555.997	37.225	0.000	57.073	-0.000	37.225	0.000	0.000	57.076	40.945	0.573	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17300.000	90.000	179.662	10555.997	37.624	0.000	57.595	-0.000	37.624	0.000	0.000	57.599	40.979	0.617	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17400.000	90.000	179.662	10555.997	38.024	0.000	58.121	-0.000	38.024	0.000	0.000	58.125	41.014	0.657	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17500.000	90.000	179.662	10555.997	38.426	0.000	58.650	-0.000	38.426	0.000	0.000	58.655	41.048	0.694	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17600.000	90.000	179.662	10555.997	38.829	0.000	59.183	-0.000	38.829	0.000	0.000	59.188	41.084	0.728	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17700.000	90.000	179.662	10555.997	39.233	0.000	59.719	-0.000	39.233	0.000	0.000	59.725	41.120	0.759	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17800.000	90.000	179.662	10555.997	39.638	0.000	60.259	-0.000	39.638	0.000	0.000	60.265	41.157	0.787	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
17900.000	90.000	179.662	10555.997	40.044	0.000	60.801	-0.000	40.044	0.000	0.000	60.808	41.194	0.814	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18000.000	90.000	179.662	10555.997	40.451	0.000	61.347	-0.000	40.451	0.000	0.000	61.354	41.231	0.838	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18100.000	90.000	179.662	10555.997	40.860	0.000	61.895	-0.000	40.860	0.000	0.000	61.903	41.270	0.860	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18200.000	90.000	179.662	10555.997	41.269	0.000	62.447	-0.000	41.269	0.000	0.000	62.455	41.309	0.881	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18300.000	90.000	179.662	10555.997	41.679	0.000	63.001	-0.000	41.679	0.000	0.000	63.009	41.348	0.900	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18400.000	90.000	179.662	10555.997	42.090	0.000	63.558	-0.000	42.090	0.000	0.000	63.567	41.388	0.917	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18500.000	90.000	179.662	10555.997	42.502	0.000	64.118	-0.000	42.502	0.000	0.000	64.127	41.428	0.933	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18600.000	90.000	179.662	10555.997	42.914	0.000	64.680	-0.000	42.914	0.000	0.000	64.690	41.469	0.947	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18700.000	90.000	179.662	10555.997	43.328	0.000	65.245	-0.000	43.328	0.000	0.000	65.255	41.511	0.960	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18800.000	90.000	179.662	10555.997	43.742	0.000	65.812	-0.000	43.742	0.000	0.000	65.822	41.553	0.972	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
18900.000	90.000	179.662	10555.997	44.157	0.000	66.382	-0.000	44.157	0.000	0.000	66.393	41.595	0.983	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19000.000	90.000	179.662	10555.997	44.573	0.000	66.954	-0.000	44.573	0.000	0.000	66.965	41.639	0.993	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19100.000	90.000	179.662	10555.997	44.990	0.000	67.528	-0.000	44.990	0.000	0.000	67.540	41.682	1.002	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19200.000	90.000	179.662	10555.997	45.407	0.000	68.105	-0.000	45.407	0.000	0.000	68.117	41.727	1.010	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19300.000	90.000	179.662	10555.997	45.825	0.000	68.684	-0.000	45.825	0.000	0.000	68.696	41.771	1.017	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19400.000	90.000	179.662	10555.997	46.244	0.000	69.264	-0.000	46.244	0.000	0.000	69.277	41.817	1.024	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19500.000	90.000	179.662	10555.997	46.664	0.000	69.847	-0.000	46.664	0.000	0.000	69.860	41.863	1.030	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19600.000	90.000	179.662	10555.997	47.084	0.000	70.432	-0.000	47.084	0.000	0.000	70.445	41.909	1.035	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23
19700.000	90.000	179.662	10555.997	47.504	0.000	71.019	-0.000	47.504	0.000	0.000	71.033	41.956	1.039	MWD+IFR1+SAG+MS+GS_XTO_PLU	TD_23

19800.000	90.000	179.662	10555.997	47.926	0.000	71.608	-0.000	47.926	0.000	0.000	71.622	42.003	1.043	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
19900.000	90.000	179.662	10555.997	48.348	0.000	72.199	-0.000	48.348	0.000	0.000	72.213	42.051	1.046	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20000.000	90.000	179.662	10555.997	48.770	0.000	72.791	-0.000	48.770	0.000	0.000	72.805	42.100	1.049	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20100.000	90.000	179.662	10555.997	49.193	0.000	73.386	-0.000	49.193	0.000	0.000	73.400	42.149	1.052	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20200.000	90.000	179.662	10555.997	49.617	0.000	73.982	-0.000	49.617	0.000	0.000	73.996	42.198	1.053	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20300.000	90.000	179.662	10555.997	50.041	0.000	74.579	-0.000	50.041	0.000	0.000	74.594	42.248	1.055	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20400.000	90.000	179.662	10555.997	50.466	0.000	75.179	-0.000	50.466	0.000	0.000	75.194	42.299	1.056	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20500.000	90.000	179.662	10555.997	50.891	0.000	75.780	-0.000	50.891	0.000	0.000	75.795	42.350	1.057	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20600.000	90.000	179.662	10555.997	51.317	0.000	76.382	-0.000	51.317	0.000	0.000	76.398	42.402	1.057	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20700.000	90.000	179.662	10555.997	51.743	0.000	76.987	-0.000	51.743	0.000	0.000	77.002	42.454	1.057	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20800.000	90.000	179.662	10555.997	52.170	0.000	77.592	-0.000	52.170	0.000	0.000	77.608	42.507	1.057	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
20900.000	90.000	179.662	10555.997	52.597	0.000	78.199	-0.000	52.597	0.000	0.000	78.216	42.560	1.056	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21000.000	90.000	179.662	10555.997	53.024	0.000	78.808	-0.000	53.024	0.000	0.000	78.824	42.614	1.055	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21100.000	90.000	179.662	10555.997	53.452	0.000	79.418	-0.000	53.452	0.000	0.000	79.434	42.668	1.054	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21200.000	90.000	179.662	10555.997	53.881	0.000	80.029	-0.000	53.881	0.000	0.000	80.046	42.722	1.053	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21300.000	90.000	179.662	10555.997	54.310	0.000	80.642	-0.000	54.310	0.000	0.000	80.659	42.778	1.052	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21400.000	90.000	179.662	10555.997	54.739	0.000	81.256	-0.000	54.739	0.000	0.000	81.273	42.833	1.050	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21500.000	90.000	179.662	10555.997	55.169	0.000	81.871	-0.000	55.169	0.000	0.000	81.888	42.889	1.048	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21600.000	90.000	179.662	10555.997	55.599	0.000	82.487	-0.000	55.599	0.000	0.000	82.505	42.946	1.046	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21700.000	90.000	179.662	10555.997	56.029	0.000	83.105	-0.000	56.029	0.000	0.000	83.123	43.003	1.044	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21800.000	90.000	179.662	10555.997	56.460	0.000	83.724	-0.000	56.460	0.000	0.000	83.742	43.061	1.041	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
21900.000	90.000	179.662	10555.997	56.891	0.000	84.344	-0.000	56.891	0.000	0.000	84.362	43.119	1.039	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22000.000	90.000	179.662	10555.997	57.323	0.000	84.965	-0.000	57.323	0.000	0.000	84.984	43.178	1.036	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22100.000	90.000	179.662	10555.997	57.755	0.000	85.588	-0.000	57.755	0.000	0.000	85.606	43.237	1.033	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22200.000	90.000	179.662	10555.997	58.187	0.000	86.211	-0.000	58.187	0.000	0.000	86.230	43.297	1.030	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22300.000	90.000	179.662	10555.997	58.620	0.000	86.836	-0.000	58.620	0.000	0.000	86.854	43.357	1.027	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22400.000	90.000	179.662	10555.997	59.053	0.000	87.461	-0.000	59.053	0.000	0.000	87.480	43.417	1.024	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22500.000	90.000	179.662	10555.997	59.486	0.000	88.088	-0.000	59.486	0.000	0.000	88.107	43.478	1.020	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22600.000	90.000	179.662	10555.997	59.920	0.000	88.716	-0.000	59.920	0.000	0.000	88.734	43.540	1.017	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22700.000	90.000	179.662	10555.997	60.354	0.000	89.344	-0.000	60.354	0.000	0.000	89.363	43.602	1.014	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22800.000	90.000	179.662	10555.997	60.788	0.000	89.974	-0.000	60.788	0.000	0.000	89.993	43.664	1.010	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
22900.000	90.000	179.662	10555.997	61.222	0.000	90.604	-0.000	61.222	0.000	0.000	90.623	43.727	1.006	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23000.000	90.000	179.662	10555.997	61.657	0.000	91.236	-0.000	61.657	0.000	0.000	91.255	43.791	1.003	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23100.000	90.000	179.662	10555.997	62.092	0.000	91.868	-0.000	62.092	0.000	0.000	91.887	43.855	0.999	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23

Well Plan Report

90.000	179.662	10555.997	62.527	0.000	92.501	-0.000	62.527	0.000	0.000	92.521	43.919	0.995	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23200.000													
90.000	179.662	10555.997	62.963	0.000	93.135	-0.000	62.963	0.000	0.000	93.155	43.984	0.991	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23300.000													
90.000	179.662	10555.997	63.399	0.000	93.770	-0.000	63.399	0.000	0.000	93.790	44.049	0.987	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23400.000													
90.000	179.662	10555.997	63.835	0.000	94.406	-0.000	63.835	0.000	0.000	94.426	44.115	0.983	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23500.000													
90.000	179.662	10555.997	64.271	0.000	95.042	-0.000	64.271	0.000	0.000	95.062	44.181	0.979	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23600.000													
90.000	179.662	10555.997	64.487	0.000	95.356	-0.000	64.487	0.000	0.000	95.376	44.214	0.977	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23649.357													
90.000	179.662	10555.997	64.708	0.000	95.679	-0.000	64.708	0.000	0.000	95.698	44.248	0.975	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23700.000													
90.000	179.662	10555.997	64.881	0.000	95.931	-0.000	64.881	0.000	0.000	95.951	44.274	0.974	MWD+IFR1+SAG+MS+GS_XTO_PLUDDTD_23
23739.669													

Poker Lake Unit 23 DTD South 452H

Plan Targets		Measured Depth				Grid Northing		Grid Easting		TVD MSL Target Shape	
Target Name		(ft)				(ft)		(ft)		(ft)	
FTP 13		11097.66				440529.10		648124.20		7095.00 RECTANGLE	
SHL 13		13770.70				439393.67		650092.31		6904.00 RECTANGLE	
LTP 13		23649.77				427546.40		648200.70		7095.00 RECTANGLE	
BHL 13		23740.26				427456.40		648201.90		7095.00 RECTANGLE	

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO
LEASE NO.:	NMNM030452
LOCATION:	Sec. 23, T.24 S, R 30 E
COUNTY:	Eddy County, New Mexico ▼
WELL NAME & NO.:	Poker Lake Unit 23 DTD 452H
SURFACE HOLE FOOTAGE:	1247'/N & 1741'/E
BOTTOM HOLE FOOTAGE:	2627'/N & 1664'/W

COA

H ₂ S	<input checked="" type="radio"/> No <input type="radio"/> Yes			
Potash / WIPP	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-Q	<input type="checkbox"/> Open Annulus <input type="checkbox"/> WIPP
Choose an option (including blank option.)				
Cave / Karst	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input checked="" type="checkbox"/> Primary Squeeze	<input type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Waste Prev.	<input type="radio"/> Self-Certification	<input type="radio"/> Waste Min. Plan	<input checked="" type="radio"/> APD Submitted prior to 06/10/2024	
Additional Language	<input checked="" type="checkbox"/> Flex Hose <input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Casing Clearance <input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Pilot Hole <input checked="" type="checkbox"/> Fluid-Filled	<input checked="" type="checkbox"/> Break Testing

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The 9-5/8 inch surface casing shall be set at approximately **780** feet (a minimum of **70 feet** (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours**

- or **500 pounds compressive strength**, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **7-5/8** inch Intermediate casing is: Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.
 - a. **First stage:** Operator will cement with intent to reach the top of the **Brushy Canyon** at **6610'**.
 - b. **Second stage:** Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Operator has proposed to pump down **Surface X Intermediate 1** annulus after primary cementing stage. **Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the Surface casing to tieback requirements listed above after the second stage BH to verify TOC.** Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

If cement does not reach surface, the next casing string must come to surface.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back **200 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

- a. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- b. Manufacturer representative shall install the test plug for the initial BOP test.
- c. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. **(This is not necessary for secondary recovery unit wells)**

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.

- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR 3172.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

Engineer may elect to vary this language. Speak with Chris about implementing changes and whether that change seems reasonable.

Casing Clearance

String does not meet 0.422" clearance requirement per 43 CFR 3172. Cement tieback requirement increased 100' for Production casing tieback. Operator may contact approving engineer to discuss changing casing set depth or grade to meet clearance requirement.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220;
BLM_NM_CFO_DrillingNotifications@BLM.GOV; (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's

requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve

open. (only applies to single stage cement jobs, prior to the cement setting up.)

- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be

disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Approved by Zota Stevens on 10/29/2024
575-234-5998 / zstevens@blm.gov



HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - o Detection of H₂S, and
 - o Measures for protection against the gas,
 - o Equipment used for protection and emergency response.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

All XTO location personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. (Operator Name)'s response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

CARLSBAD OFFICE – EDDY & LEA COUNTIES

3104 E. Greene St., Carlsbad, NM 88220
Carlsbad, NM

575-887-7329

XTO PERSONNEL:

Will Dacus, Drilling Manager	832-948-5021
Brian Dunn, Drilling Supervisor	832-653-0490
Robert Bartels, Construction Execution Planner	406-478-3617
Andy Owens, EH & S Manager	903-245-2602
Frank Fuentes, Production Foreman	575-689-3363

SHERIFF DEPARTMENTS:

Eddy County	575-887-7551
Lea County	575-396-3611

NEW MEXICO STATE POLICE:

575-392-5588

FIRE DEPARTMENTS:

911	
Carlsbad	575-885-2111
Eunice	575-394-2111
Hobbs	575-397-9308
Jal	575-395-2221
Lovington	575-396-2359

HOSPITALS:

911	
Carlsbad Medical Emergency	575-885-2111
Eunice Medical Emergency	575-394-2112
Hobbs Medical Emergency	575-397-9308
Jal Medical Emergency	575-395-2221
Lovington Medical Emergency	575-396-2359

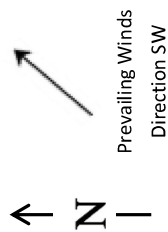
AGENT NOTIFICATIONS:**For Lea County:**

Bureau of Land Management – Hobbs	575-393-3612
New Mexico Oil Conservation Division – Hobbs	575-393-6161

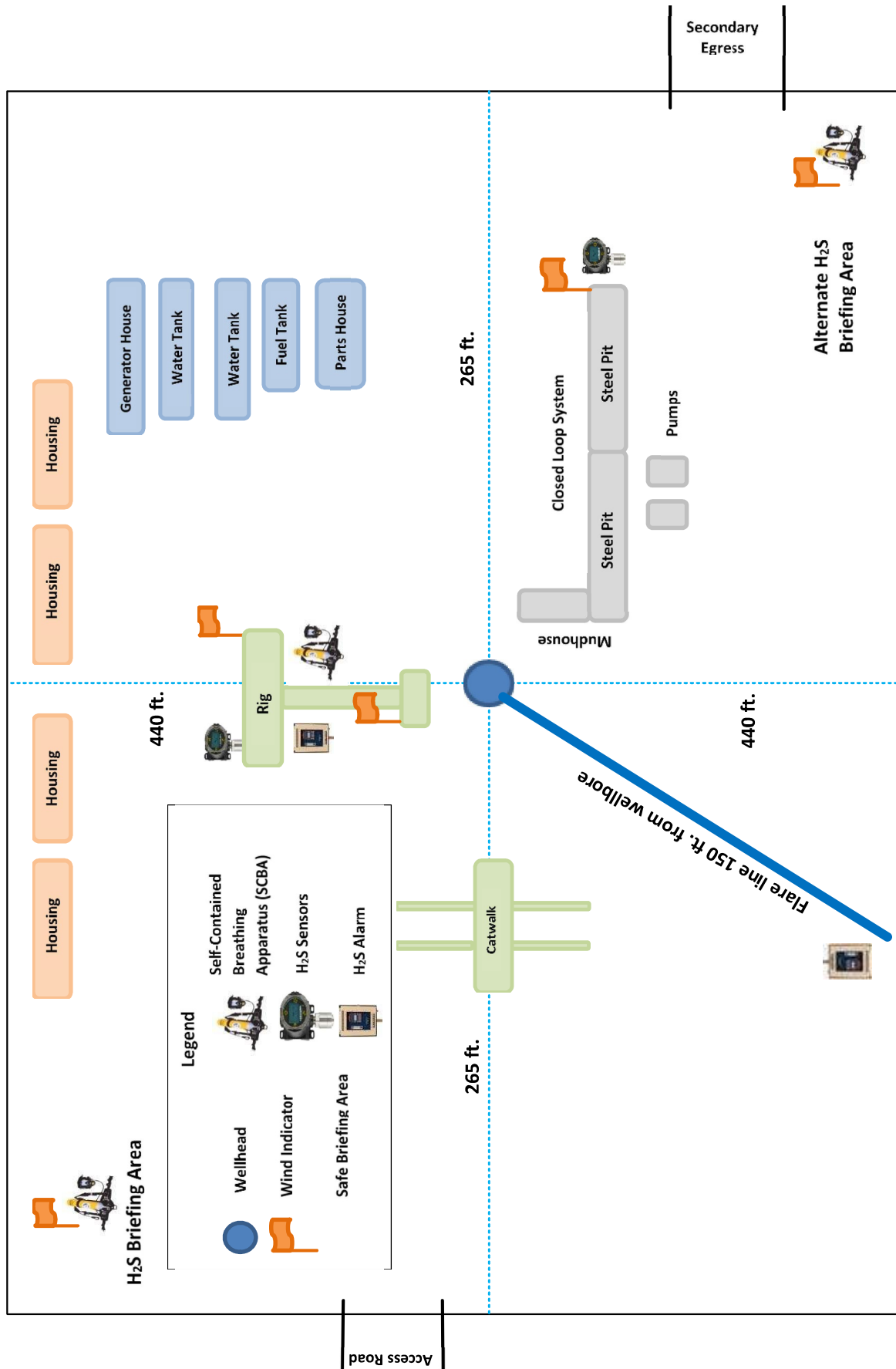
For Eddy County:

Bureau of Land Management - Carlsbad	575-234-5972
New Mexico Oil Conservation Division - Artesia	575-748-1283

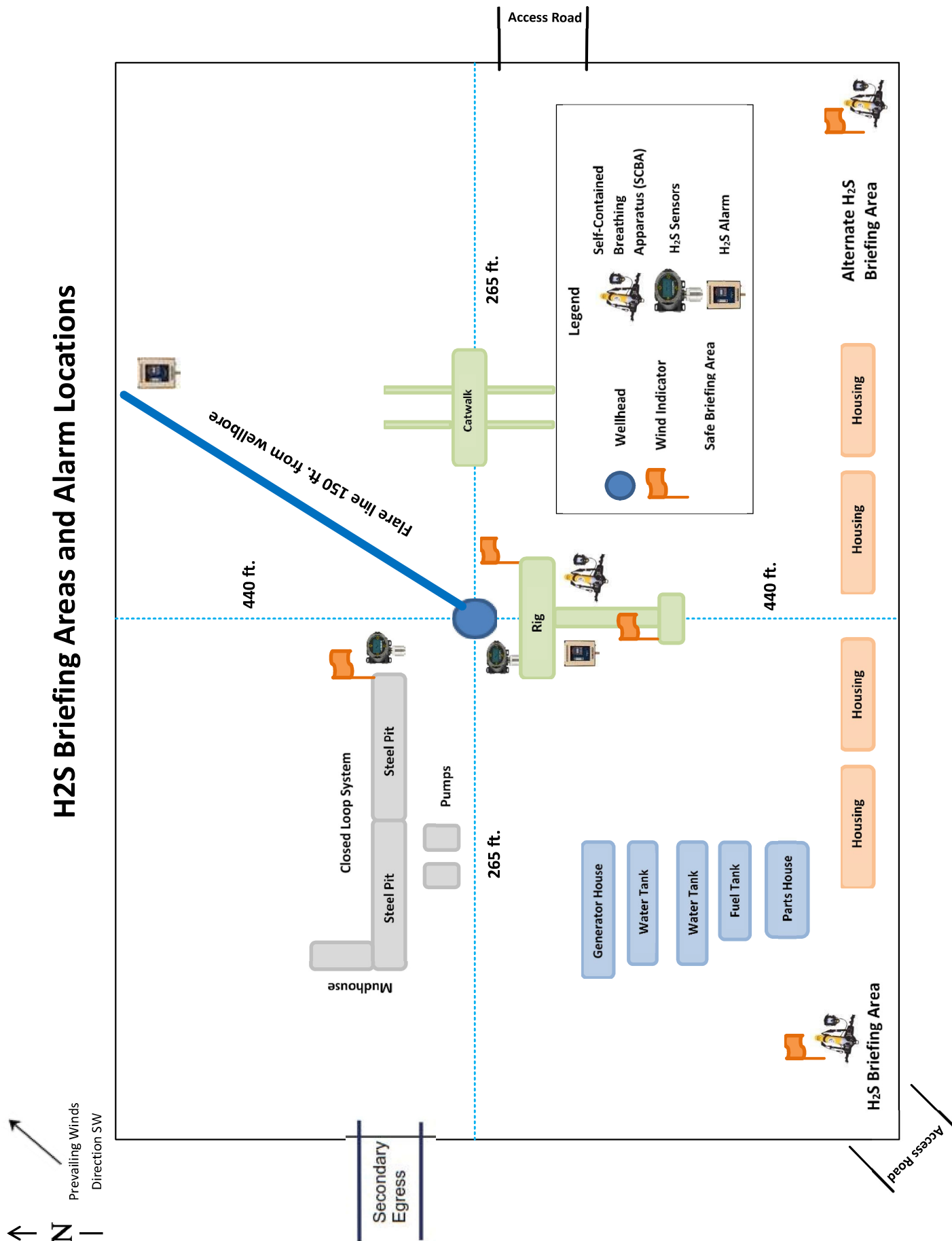
H2S Briefing Areas and Alarm Locations



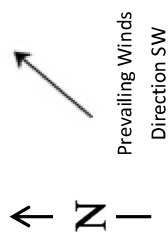
Prevailing Winds
Direction SW



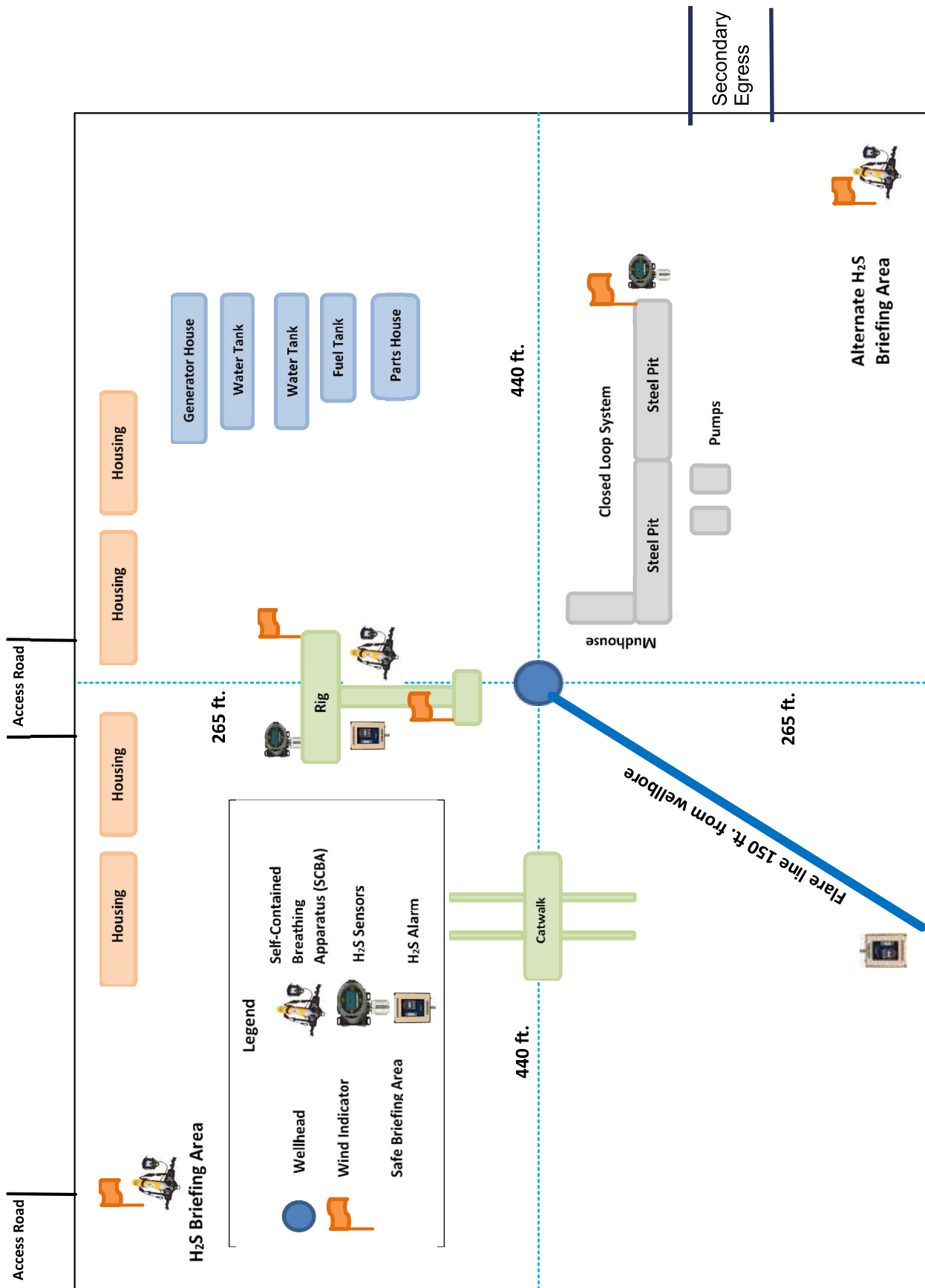
H2S Briefing Areas and Alarm Locations



H2S Briefing Areas and Alarm Locations



Prevailing Winds
Direction SW



Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 23 DTD

Well Number: 452H

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY Disposal location ownership: COMMERCIAL

Disposal type description:

Disposal location description: A licensed 3rd party contractor will be used to haul and dispose of garbage.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) Reserve pit width (ft.)

Reserve pit depth (ft.) Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location Cuttings. The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site. Drilling Fluids. These will be contained in steel mud pits and then taken to a NMOCD approved commercial disposal facility. Produced Fluids. Water produced from the well during completion will be held temporarily in steel tanks and then taken to a NMOCD approved commercial disposal facility. Oil produced during operations will be stored in tanks until sold.

Cuttings area length (ft.) Cuttings area width (ft.)

Cuttings area depth (ft.) Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 23 DTD

Well Number: 452H

Section 9 - Well Site

Well Site Layout Diagram:

PLU_23_DTD_452H_RL_20240415132159.pdf
PLU_23_DTD_452H_Well_20240415132201.pdf
Comments: Multi-well pad.

Section 10 - Plans for Surface Reclamation

Type of disturbance: No New Surface Disturbance Multiple Well Pad Name: POKER LAKE UNIT 23 DTD
Multiple Well Pad Number: C

Recontouring

PLU_23_DTD_IR1_20240411181254.pdf
PLU_23_DTD_IR2_20240411181254.pdf
PLU_23_DTD_IR3_20240411181254.pdf
PLU_23_DTD_IR4_20240411181254.pdf

Drainage/Erosion control construction: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches.

Drainage/Erosion control reclamation: Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gulying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

Well pad proposed disturbance (acres):	Well pad interim reclamation (acres): 0	Well pad long term disturbance (acres): 0
Road proposed disturbance (acres):	Road interim reclamation (acres): 0	Road long term disturbance (acres): 0
Powerline proposed disturbance (acres):	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres):	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance (acres): 0
Other proposed disturbance (acres):	Other interim reclamation (acres): 0	Other long term disturbance (acres): 0
Total proposed disturbance: 0	Total interim reclamation: 0	Total long term disturbance: 0

Disturbance Comments:

Reconstruction method: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded

Topsoil redistribution: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded

Soil treatment: A self-sustaining, vigorous, diverse, native (or otherwise approved) plan community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of

Operator Name: XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 23 DTD**Well Number:** 452H

species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

Existing Vegetation at the well pad: Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

Existing Vegetation at the well pad

Existing Vegetation Community at the road: Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

Existing Vegetation Community at other disturbances**Non native seed used?** N**Non native seed description:****Seedling transplant description:****Will seedlings be transplanted for this project?** N**Seedling transplant description****Will seed be harvested for use in site reclamation?** N**Seed harvest description:****Seed harvest description attachment:**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 399773

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 399773
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
tsebastian	Cement is required to circulate on both surface and intermediate1 strings of casing.	11/5/2024
tsebastian	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	11/5/2024
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	11/15/2024
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	11/15/2024
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	11/15/2024
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	11/15/2024