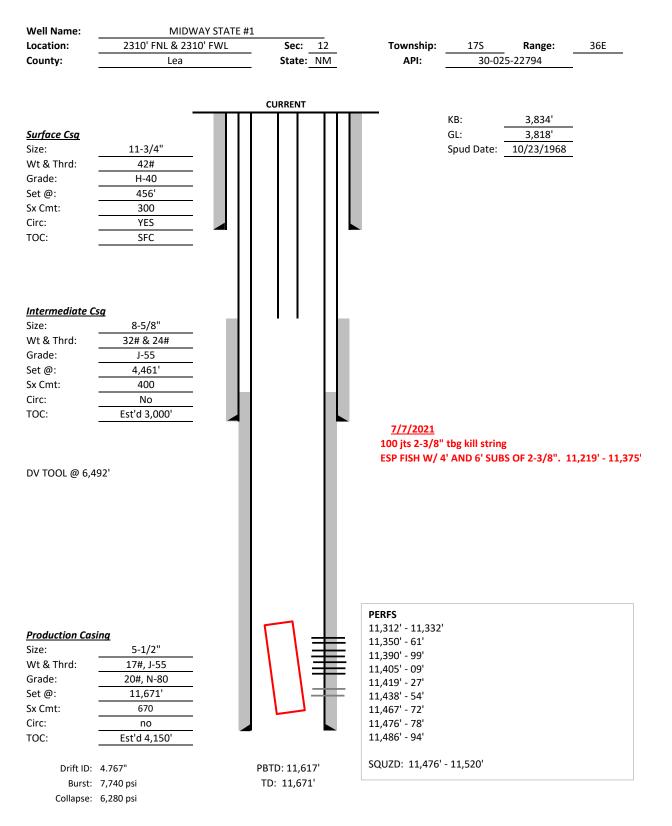
cceived by Och: 10/16/2024 3:30:58 PM	State of New Mexico	Form C-103 <sup>1</sup> of 4
	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-22794
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES A	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	TO DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	MIDWAY STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well X Gas Well Other		001
2. Name of Operator	ODED ATING LLC	9. OGRID Number
3. Address of Operator	OPERATING LLC	330132 10. Pool name or Wildcat
<u> </u>	ORT WORTH, TX 76102	
4. Well Location	OK1 WOK111, 1A /0102	LOVINGTON; DEVONIAN
	feet from the _N line and2310f	eet from the W line
Section 12	Township 17S Range 36E	NMPM County LEA
	Elevation (Show whether DR, RKB, RT, GR, etc.	3
12. Check Appro	opriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN	ITION TO:	BSEQUENT REPORT OF:
	JG AND ABANDON ☐ REMEDIAL WO	
	<u> </u>	RILLING OPNS. P AND A
	LTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	_	
CLOSED-LOOP SYSTEM	<u>_</u>	<u>_</u>
OTHER:	OTHER:	
	operations. (Clearly state all pertinent details, a SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
proposed completion or recomple		ompletions. Attach wendore diagram of
	Operating submits the attached <u>Chevron</u> Daily Jo	ob Summary for work performed in 2021 by
Chevron when they operated the well.		
Spud Date:	Rig Release Date:	
Space Date.	rug resease Bute.	
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief.
	•	
Connie Blaylo	ck	
SIGNATURE	ckTITLE_Regulatory Analyst	DATE_10/16/2024
For State Use Only	E-mail address: _cblaylock@txc	oenergy.com PHONE: <u>817-334-7882</u>
FOI STATE USE OTHY		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

	MIDWAY STATE #1, 30-025-22794	
	CASING REPAIR	
04/28/2021	MOB equipment on location, begin excavating to assess wellhead	
04/29/2021	Removed damage wellhead, continued excavating as weather permitted.	
	Installed shoring can backfilled same. Removed 11-3/4", 8-5/8' and 5-1/2" casing. Installed 5-1/2" slip x slip coupling and welded same. Prepped for install of 8-5/8", 5-1/2" and riser.	
05/01/2021	Install and weld 8-5/8' coupling, tie in 5-1/2" casing, 8-5/8' casing, and wellhead. Test same on chart as per procedure. Install riser for surface casing section. Excavate, remove shoring can, and backfill same. Install cathodic protection and clean up site	

## RETURN TO PRODUCTION

07/07/2021	Moved over from the VGWU 3. MI spot surface equipment, RU WSU and reverse unit.
	ND B-1 flange, NU BOP, MI 299 X 2 3/8" L-80 TBG,
07/08/2021	Install annular BOP & pick up drill collars. TOH tag top of sand & circulate out. Latch onto RBP & release. Lay down & release second RBP. Spot in 2-7/8" W/S.
07/09/2021	Change out pipe rams on BOP & PSI test. TIH after RBP at 9008', latch up & release. TOH with 180 joints & secured well.
07/12/2021	TOH with TBG & lay down RBP. TIH with 2 prong spear & engage top of fish for motor lead cable. TOH with TBG into derrick.
07/13/2021	Laid down 2 prong spear & pick up overshot. TIH after ESP & latch on. Dragging ESP due to cable.
07/14/2021	Work ESP & unable to free equipment. Discussed with Advisor & lead. Work ESP down & release fish. Latched back onto fish & worked tired to work down. Unable to move fish. Fish came free & tagged. TOH with tools found grapple failed.
07/15/2021	Pick up new overshot & TIH after fish. Latch on & jar on ESP. Unable to free ESP & contacted planner. Release fish & TOH laying down TBG.
07/16/2021	Fin POOH LD tbg and BHA. RIH with 100 jts of 2-3/8" tbg for kill string. ND BOPs. NU B-1 flange with valve on top. RDMO PU



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 393248

## **CONDITIONS**

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	393248
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
kfortne	r Submit plans going forward	11/18/2024