

Office
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District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02849
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. B-2956
7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit 2175
8. Well Number 002
9. OGRID Number 331199
10. Pool name or Wildcat Vacuum; GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Maverick Permian LLC
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 21 Township 17S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Tubing Repair [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC recently performed a Tubing Repair on the East Vacuum GB-SA 2175-002 and returned the well to production. The workover operations and current WBD are attached.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 12/29/2022

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):



EAST VACUUM GB-SA UNIT 2175-002

Regulatory

Well Header				
API # 3002502849	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status PRODUCING	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 9/3/1938	KB Elevation (ft) 3,985.00	Ground Elevation (ft) 3,974.00	KB-Ground Distance (ft) 11.00	Total Depth (ftKB) 4,667.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	12/6/2022	12/6/2022	HPJSM, MIRU WOR & EQUIPMENT, LOAD & TEST TBG, TBG TESTED GOOD, LONG STROKED PUMP TO 500 PSI (A LITTLE STICKY) POOH W/ RODS & PUMP R & R PUMP, ND WELLHEAD, FUNCTION TEST BOP, NU SPOOL & BOP, TIH & TAG FILL @ 4597', TOOH W/ 3 JTS TBG, SDFN
2	12/7/2022	12/7/2022	AOL, HPJSM, CHECK PRESSURE, BD WELL, PUMP KILL FLUID, TOOH & TALLY TBG, RU HYDRO TESTERS, TIH W/ TBG & BAILER & HYDROTEST TBG @ 5000 PSI, TAG FILL & CLEAN OUT TO BOTTOM, TOOH W/ TBG & BAILER, SDFN
3	12/8/2022	12/8/2022	AOL, HPJSM, CHECK PRESSURE, CSG = 200 PSI, BD WELL, TIH W/ TBG & PACKER, SET PACKER, TEST PAKER, HPJSM, RU ACID CREW, PUMP 600 GALLONS XYLENE, 4000 GALLONS & 1500 LBS OF ROCK SALT, RD ACID CREW, SDFN
4	12/9/2022	12/9/2022	AOL,HPJSM, CHECK PRESSURE, TBG & CSG = 1200 PSI, BD WELL, PUMP KILL FLUID, TOOH W/ TBG & PACKER, TIH W/ BHA & TBG, SDFN
5	12/12/2022	12/12/2022	AOL, HPJSM, CHECK PRESSURE, TBG & CSG = 300 PSI, BD WELL, PUMP 25 BBLs 10# BRINE DOWN TBG, ND BOP, SET TAC, NU WELLHEAD, SET TAC W/ 12K, PU & PRIME PUMP, RIH W/ PUMP & RODS, SPACE RODS OUT, LOAD& TEST TBG, PUMP 2 BBLs @ 500 PSI, HOLD 15 MIN, TESTED GOOD, STROKE TEST PUMP W/ RIG @ 500 PSI, TESTED GOOD, INSTALL HORSE HEAD & HANG RODS, REMOVE LOCKS & TEST RUN UNIT, NO TAG W/ GOOD PUMP ACTION, WAIT ON WIND, RIG DOWN, CLEAN LOCATION, RTP

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 171053

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 171053
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/2/2024