

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BURTON FLAT 3-	335H	3001554707	NMNM0560289	NMNM70798D	DEVON
BURTON FLAT 3-	337H	3001554701	NMNM0560289	NMNM0560289	DEVON
BURTON FLAT 3-	339H	3001554843	NMNM0560289	NMNM0560289	DEVON

Notice of Intent

Sundry ID: 2818437

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 10/23/2024

Time Sundry Submitted: 09:33

Date proposed operation will begin: 02/01/2024

Procedure Description: Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: Dedicated acreage change from 480 acs to 1440 acs. Please see attached revised C-102s.

NOI Attachments

Procedure Description

R_23197_Pooling_Order_Bone_Spring_20241112103625.pdf

NSP_Approval_BF_3_1_335H__337H__339H_20241112103606.pdf

BURTON_FLAT_3_1_FED_STATE_COM_339H_C_102_Spacing_NOI_1440_20241023092845.pdf

BURTON_FLAT_3_1_FED_STATE_COM_337H_C_102_Spacing_NOI_1440_20241023092818.pdf

BURTON_FLAT_3_1_FED_STATE_COM_335H_C_102_Spacing_NOI_1440_20241023092736.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL**Signed on:** NOV 12, 2024 10:37 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Professional**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-8429**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** LONG VO**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5759885402**BLM POC Email Address:** LVO@BLM.GOV**Disposition:** Accepted**Disposition Date:** 11/14/2024**Signature:** Long Vo

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. MULTIPLE
		6. If Indian, Allottee or Tribe Name MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. MULTIPLE
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MULTIPLE
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP		9. API Well No. MULTIPLE
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,	3b. Phone No. (include area code) (405) 235-3611	10. Field and Pool or Exploratory Area MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE		11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: Dedicated acreage change from 480 acs to 1440 acs. Please see attached revised C-102s.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) REBECCA DEAL / Ph: (405) 228-8429	Title Regulatory Professional
Signature (Electronic Submission)	Date 11/12/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by LONG VO / Ph: (575) 988-5402 / Accepted	Title Petroleum Engineer	Date 11/14/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

BURTON FLAT 3-1 FED STATE COM 335H, US Well Number: 3001554707, Case Number: NMNM70798D, Lease Number: NMNM0560289,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BURTON FLAT 3-1 FED STATE COM 337H, US Well Number: 3001554701, Case Number: NMNM0560289, Lease Number: NMNM0560289,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BURTON FLAT 3-1 FED STATE COM 339H, US Well Number: 3001554843, Case Number: NMNM0560289, Lease Number: NMNM0560289,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CASE NO. 24250
ORDER NO. R-23197**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on March 21, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, L.P. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 24250
ORDER NO. R-23197

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/9/24

CASE NO. 24250
ORDER NO. R-23197

Page 4 of 7

Exhibit A

Received by OCD: 3/19/2024 4:28:38 PM

Page 10 of 76

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24250	APPLICANT'S RESPONSE
Date: March 21, 2024 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company, Magnum Hunter Production, Inc.
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Avalon Bone Spring, East; Pool Code: 3713
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1440-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	Lots 13-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; non-standard unit covering Lots 13-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico; Devon has filed a separate application for administrative approval of the proposed non-standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Released to Imaging: 3/20/2024 8:59:03 AM

CASE NO. 24250
ORDER NO. R-23197

Page 5 of 7

Received by OCD: 3/19/2024 4:28:38 PM

Page 11 of 76

Well #1	Burton Flat 3-1 Fed State Com 335H Well (API No. 30-015-54707), SHL: Lot 13, 2958' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Lot 16, 3346' FSL, 20' FEL, Section 1, T21S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 335H Well: FTP: Lot 13, 3346' FSL, 100' FWL, Section 3, T21S-R27E LTP: Lot 16, 3346' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 335H Well: TVD approx. 8852', TMD 24,127'; Bone Spring formation, See Exhibit A, A-1 & B-3
Well #2	Burton Flat 3-1 Fed State Com 337H Well (API No. 30-015-54701), SHL: Unit L, 2156' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Unit I, 1846' FSL, 20' FEL, Section 1, T21S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 337H Well: FTP: Unit L, 1846' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit I, 1846' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 337H Well: TVD approx. 8985', TMD 24,202'; Bone Spring formation, See Exhibit A, A-1 & B-3
Well #3	Burton Flat 3-1 Fed State Com 339H Well (API No. 30-015-54843), SHL: Unit M, 205' FSL, 205' FWL, Section 3, T21S-R27E; BHL: Unit P, 346' FSL, 20' FEL, Section 1, T21S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 339H Well: FTP: Unit M, 346' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit P, 346' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 339H Well: TVD approx. 8907', TMD 24,067'; Bone Spring formation, See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2

Released to Imaging: 3/20/2024 8:59:03 AM

CASE NO. 24250
ORDER NO. R-23197

Page 6 of 7

Received by OCD: 3/19/2024 4:28:38 PM

Page 12 of 76

Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A; Applicant applied separately for approval of NSP
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-4, B-5
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	Date: March 18, 2024

Released to Imaging: 3/20/2024 8:59:03 AM

CASE NO. 24250
ORDER NO. R-23197

Page 7 of 7

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Dylan M. Fuge
Deputy Secretary

Dylan M. Fuge, Division Director (Acting)
Oil Conservation Division



Mr. Darin Savage
darin@abidieschill.com

Administrative Order NSP – 2190

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Devon Energy Production Company, L.P. [OGRID 6137]
Burton Flat 3 1 Federal State Com Well No. 335H [API No. 30-015-54707]
Burton Flat 3 1 Federal State Com Well No. 337H [API No. 30-015-54701]
Burton Flat 3 1 Federal State Com Well No. 339H [API No. 30-015-PENDING]
**S/2 irregular Section 03, S/2 irregular Section 02, and S/2 irregular Section 01,
T21S R27E, Eddy County**

Reference is made to your application received on February 21st, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
S/2 Section 03	1440	Avalon; Bone Spring, East	3713
S/2 Section 02			
S/2 Section 01			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be included.

NSP - 2190
Devon Energy Production Company, L.P.
Page 2 of 2

You have requested this non-standard horizontal spacing unit in order reduce the impact on surface area, to eliminate potential emissions from separate facilities and to protect correlative rights within Bone Spring formation. Thereby, preventing waste underlying the S/2 of Section 03, the S/2 Section 02 and the S/2 Section 01 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



DYLAN M. FUGE
DIRECTOR
DMF/lrl

Date: 3/27/24

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 330665

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 330665
	Action Type: [[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/5/2024

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	3713	AVALON; BONE SPRING, EAST
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	339H
OGRIID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3206.6'

Surface Location

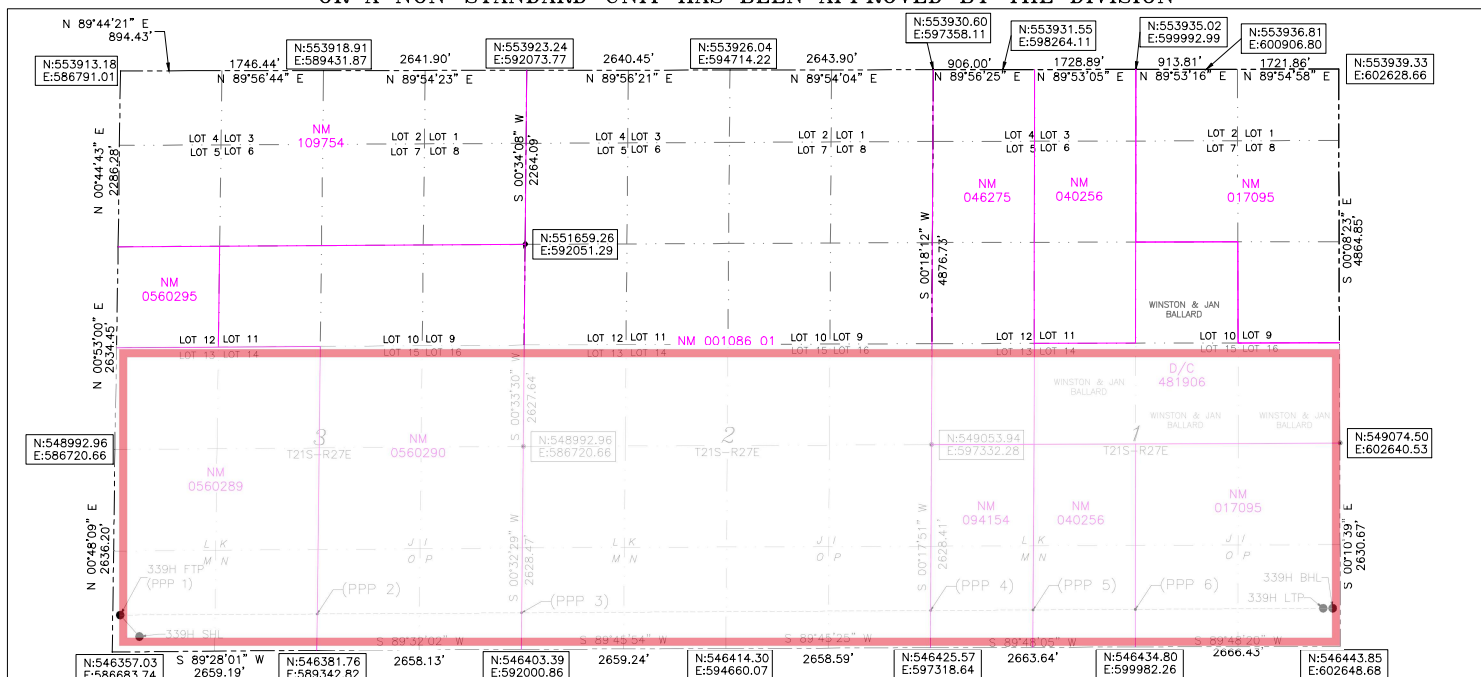
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	21-S	27-E		205	SOUTH	205	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	21-S	27-E		346	SOUTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1440			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



ED BURTON FLAT 3-1-
 FEE DATION CO# 339H
 E#3206.6
 GEODETIC COORDINATES NAD 83
 34° 56' 13" EAST SURFACE LOCATION
 N:546563.97
 E:586891.65
 LAT:32.502478
 LON:104.165567
 CHECK OFF POINT
 CALLS: 346° 15L 48° FWL
 N: 546703.34
 E: 586736.66
 LAT:32.50276824
 LON: 104.138615013
 FIRST TAKE POINT (PPP 1)
 346° 15L 100° FWL SEC. 3
 N:546704.02
 E:586788.61
 LAT:32.502864
 LON:104.165901
 LAST TAKE POINT
 346° 15L 100° FEL SEC. 1
 N:546789.21
 E:602547.60
 LAT:32.503028
 LON:104.134782

BOTTOM OF HOLE
N:546789.32
E:602627.60
LAT:32.503028
LON:104.134523
PPP 2
336' FSL 2658' FWL SEC. 3
N:546717.84
E:589346.79
LAT:32.502892
LON:104.177603
PPP 3
330' FSL 0' FWL SEC. 2
N:546733.40
E:592003.97
LAT:32.502924
LON:104.168983
PPP 4
335' FSL 0' FWL SEC. 1
N:546760.95
E:597320.38
LAT:32.502976
LON:104.151738

PPP 5
338' FSL 1332' FWL SEC. 1
N:546768.15
E:598652.77
LAT:32.502989
LON:104.147416
PPP 6
340' FSL 2662' FWL SEC. 1
N:546775.34
E:599982.74
LAT:32.503002
LON:104.143102

OPERATOR CERTIFICATION


I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or has a mineral interest in the land including the proposed bottom hole location and has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 1/22/24
Date
ARIANNA EVANS
Printed Name
arianna.evans@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/2022
Signature & Seal of Professional Surveyor


 REV: 1/22/24
 Certificate No. 23261 Albert R. DeHoyos
 DRAWN BY: JLP

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 339H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	3	21S	27E		346	FSL	48	FWL	EDDY
Latitude 32.50276824					Longitude -104.18615013				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	3	21-S	27-E		346	SOUTH	100	WEST	EDDY
Latitude 32.502864					Longitude 104.185901				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	1	21-S	27-E		346	SOUTH	100	EAST	EDDY
Latitude 32.503028					Longitude 104.134782				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	3713	AVALON BONESPRING, EAST
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	337H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3195.7'

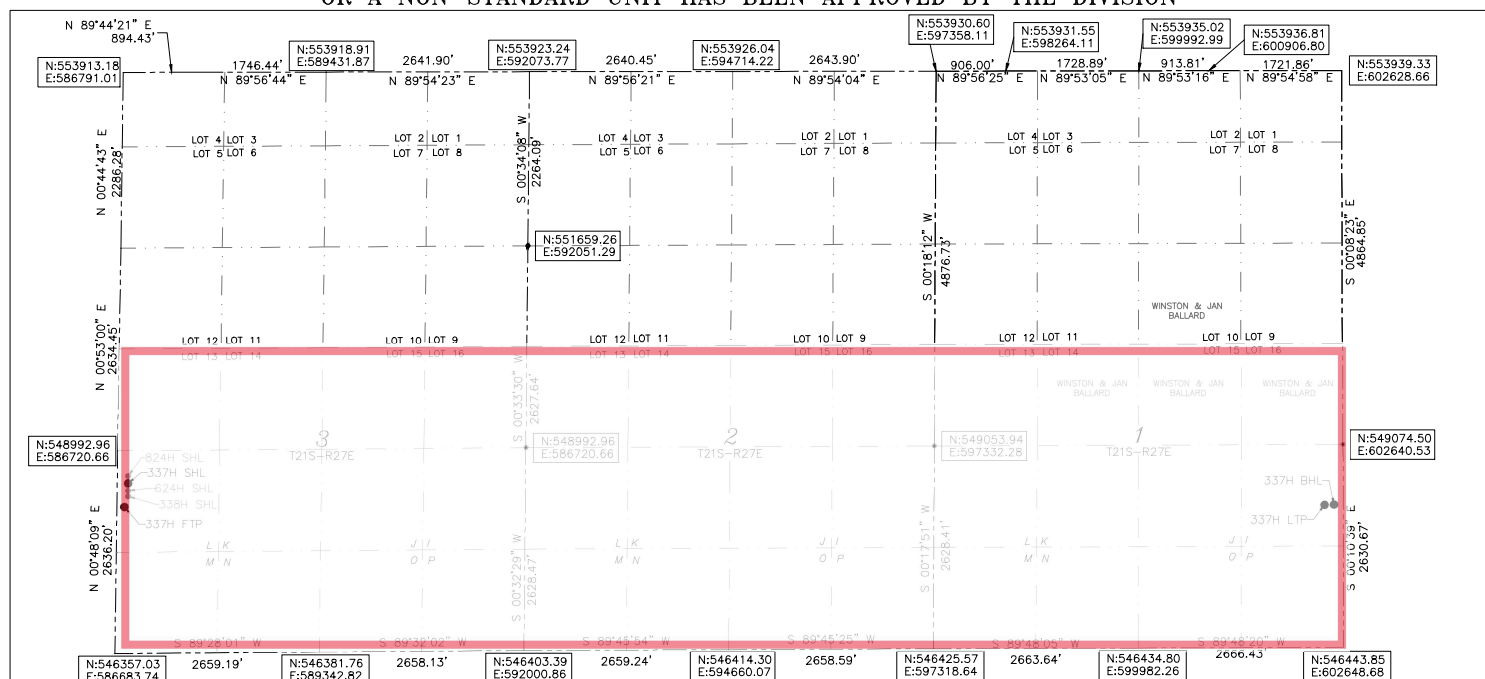
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	21-S	27-E		2156	SOUTH	150	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	1	21-S	27-E		1846	SOUTH	20	EAST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
1440									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 3-1
FED STATE COM 337H
LAT:32.507841
LON:104.185648
N:548514.79
E:586863.98

FIRST TAKE POINT
1846' FSL 100' FWL SEC. 3
LAT:32.506986
LON:104.185826
N:548203.83
E:586809.61

LAST TAKE POINT
1846' FSL 100' FEL SEC. 1
LAT:32.507151
LON:104.134788
N:548289.20
E:602542.96

BOTTOM OF HOLE
LAT:32.507151
LON:104.134529
N:548289.32
E:602622.96

are based on the New Mexico
State Plane Coordinate System,
NAD 83, New Mexico East Zone
3001, US Survey Feet, all
distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 10/26/22
Signature Date

Arianna Evans
Printed Name

arianna.evans@dvn.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature & Seal of Professional Surveyor
B. L. LAMAN 05/2022

REV: 5/13/22
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 337H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21S	27E		1846	SOUTH	41	WEST	EDDY
Latitude 32.50689162					Longitude -104.18609867				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	3	21-S	27-E		1846	SOUTH	100	WEST	EDDY
Latitude 32.506986					Longitude 104.185826				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	1	21-S	27-E		1846	SOUTH	100	EAST	EDDY
Latitude 32.507151					Longitude 104.134788				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

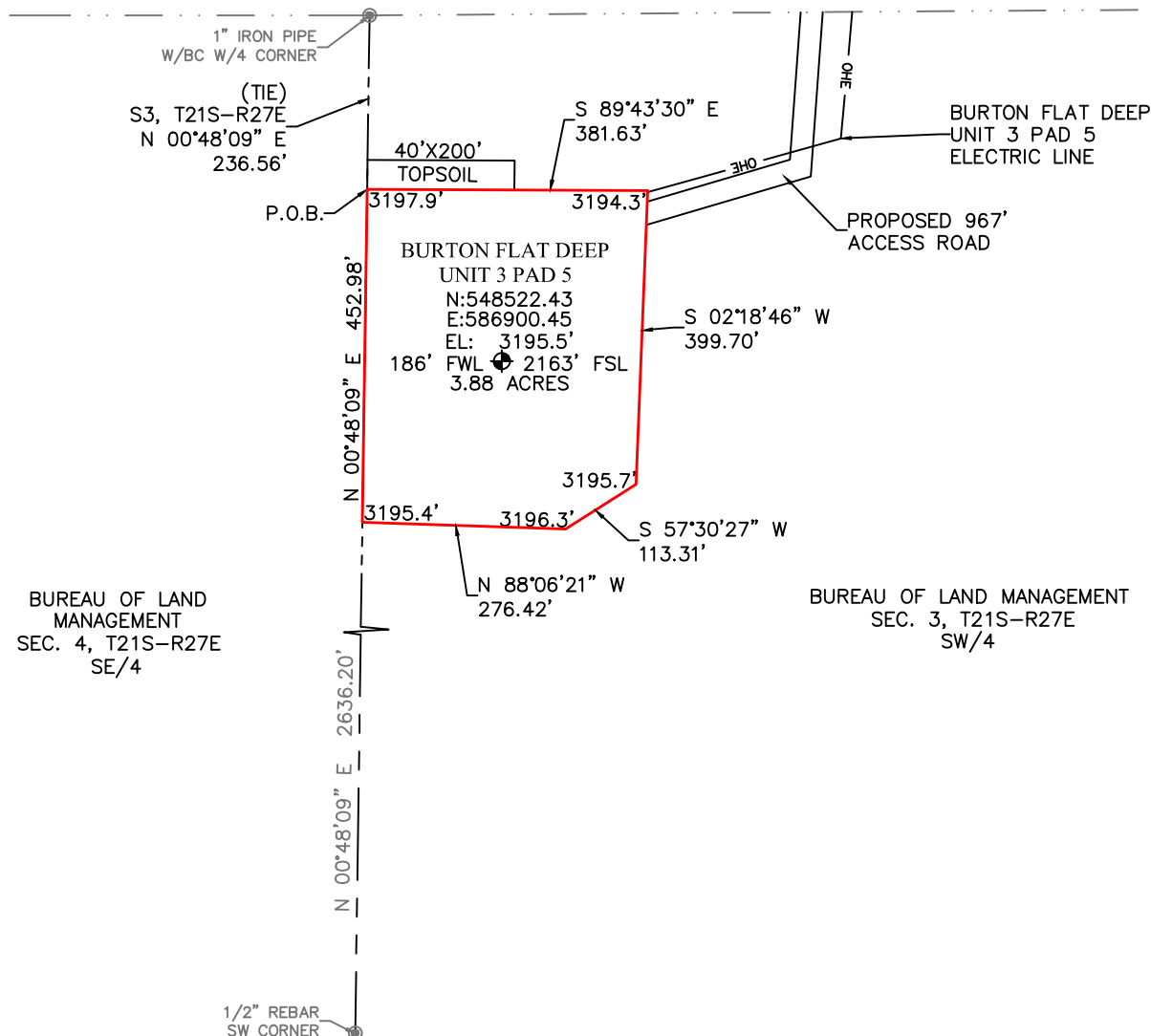
KZ 06/29/2018

BURTON FLAT DEEP UNIT 3 PAD 5

DEVON ENERGY PRODUCTION COMPANY, L.P.

IN THE SOUTHWEST (SW/4) OF

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.



DESCRIPTION

BEING A SURFACE SITE EASEMENT LYING IN THE SW/4 OF SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST N.M.P.M., EDDY COUNTY, NEW MEXICO.

BEGINNING AT THE NORTHWEST CORNER OF SAID SITE EASEMENT, WHERE A 1" IRON PIPE W/BC FOR THE WEST QUARTER CORNER OF SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST N.M.P.M. BEARS N 00°48'09" E, A DISTANCE 236.56';

THENCE S 89°43'30" E, A DISTANCE 381.63 FEET TO THE NORTHEAST CORNER OF THIS EASEMENT;
 THENCE S 02°18'46" W, A DISTANCE 399.70 TO A POINT;
 THENCE S 57°30'27" W, A DISTANCE 113.31 FEET TO THE SOUTHEAST CORNER OF THIS EASEMENT;
 THENCE N 88°06'21" W, A DISTANCE 276.42 FEET TO THE SOUTHWEST CORNER OF THIS EASEMENT;
 THENCE N 00°48'09" E, A DISTANCE 452.98 FEET TO THE NORTHWEST CORNER OF THIS EASEMENT,
 TO THE POINT OF BEGINNING; CONTAINING 3.88 ACRES.

GENERAL NOTES:

- 1.) THE INTENT OF THIS SURVEY IS TO ACQUIRE A BUSINESS LEASE FOR THE PURPOSE OF BUILDING A PAD.
- 2.) All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

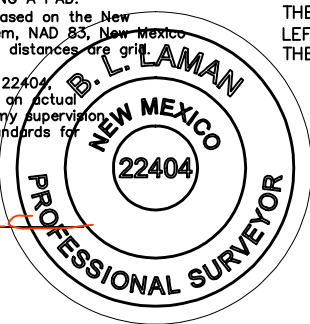
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND HEAD WEST ONTO AN EXISTING ACCESS ROAD FOR 0.2 OF A MILE. TURN LEFT FOLLOWING A STAKED ACCESS ROAD FOR 0.3 OF A MILE TO THE POINT OF BEGINNING OF THE BURTON FLAT DEEP UNIT 3 PAD 5 ACCESS ROAD. TURN LEFT AND FOLLOW THE STAKED ACCESS ROAD FOR 967' TO THE NORTHEAST CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 5.

0 250 500



B.L. Laman PLS #22404
 Horizonrow, LLC
 Date Signed: 11-23-2021
 P.O. Box 548, Dry Creek, La.
 (903) 388-3045 70637
 Employee of Horizonrow, LLC



HORIZON ROW LLC

Drawn for:

devon

Drawn by:
CHRIS MAAS

Date: 11/18/2021

DEVON ENERGY PRODUCTION COMPANY, L.P.

BURTON FLAT DEEP
UNIT 3 PAD 5

SURVEY PLAT SHOWING
A PAD

ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT

SITE NUMBER:
AA000426625

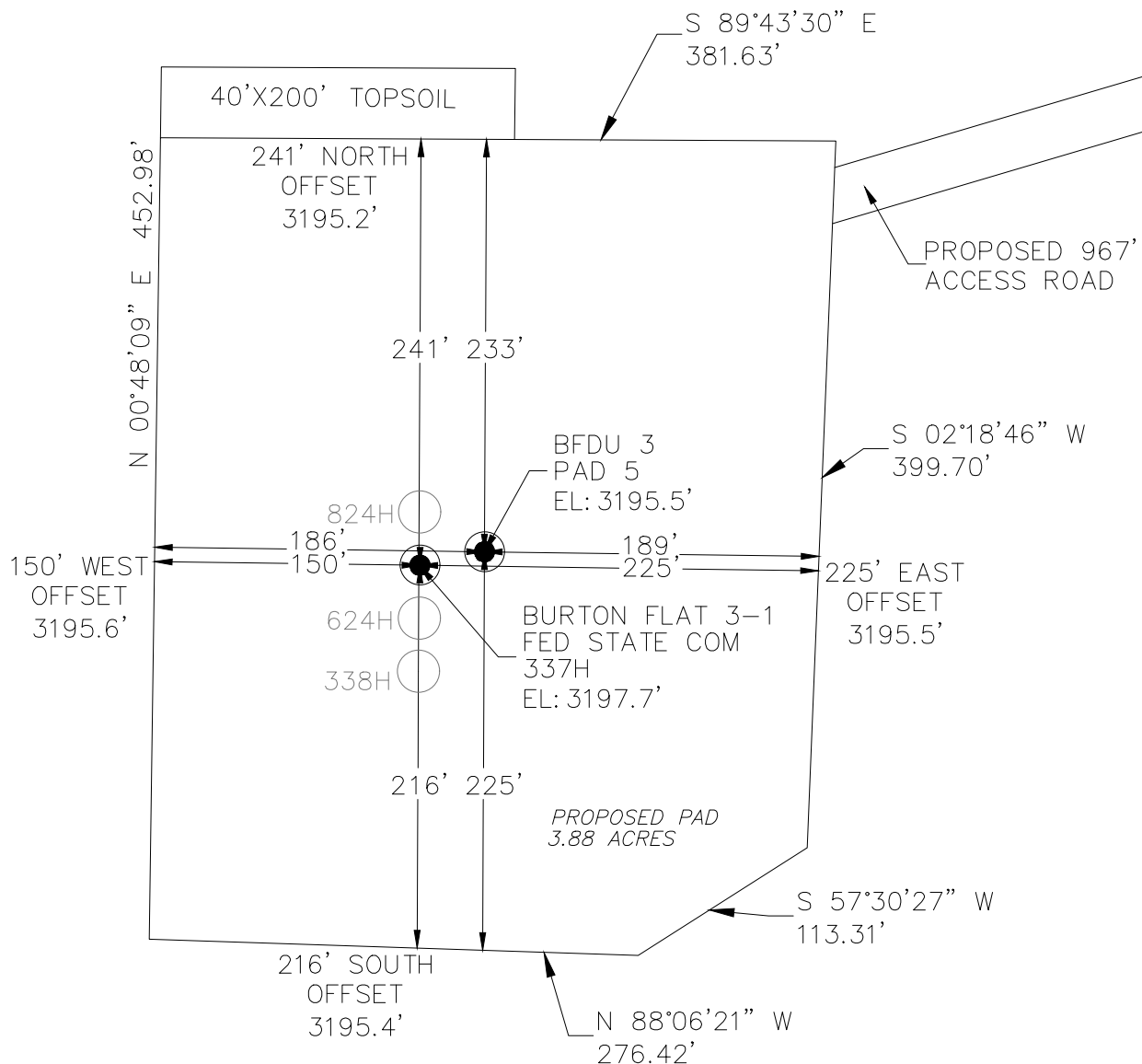
WBS NUMBER:

SCALE:
1" = 250'

REVISIONS:

DATE OF SURVEY:
11/17/2021

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO SITE MAP



BURTON FLAT 3-1
FED STATE COM 824H
2186' FSL 150' FWL SEC. 3
EL: 3195.6'
N: 548544.80
E: 586864.40

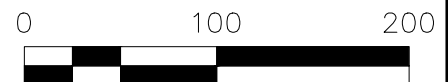
BURTON FLAT 3-1
FED STATE COM 337H
2156' FSL 150' FWL SEC. 3
EL: 3195.7'
N: 548514.79
E: 586863.98

BURTON FLAT 3-1
FED STATE COM 624H
2126' FSL 150' FWL SEC. 3
EL: 3195.3'
N: 548484.79
E: 586863.56

BURTON FLAT 3-1
FED STATE COM 338H
2096' FSL 150' FWL SEC. 3
EL: 3195.5'
N: 548454.78
E: 586863.14

DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 337H
LOCATED 2156 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND HEAD WEST ONTO AN EXISTING ACCESS ROAD FOR 0.2 OF A MILE. TURN LEFT FOLLOWING A STAKED ACCESS ROAD FOR 0.3 OF A MILE TO THE POINT OF BEGINNING OF THE BURTON FLAT DEEP UNIT 3 PAD 5 ACCESS ROAD. TURN LEFT AND FOLLOW THE STAKED ACCESS ROAD FOR 967' TO THE NORTHEAST CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 5.

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

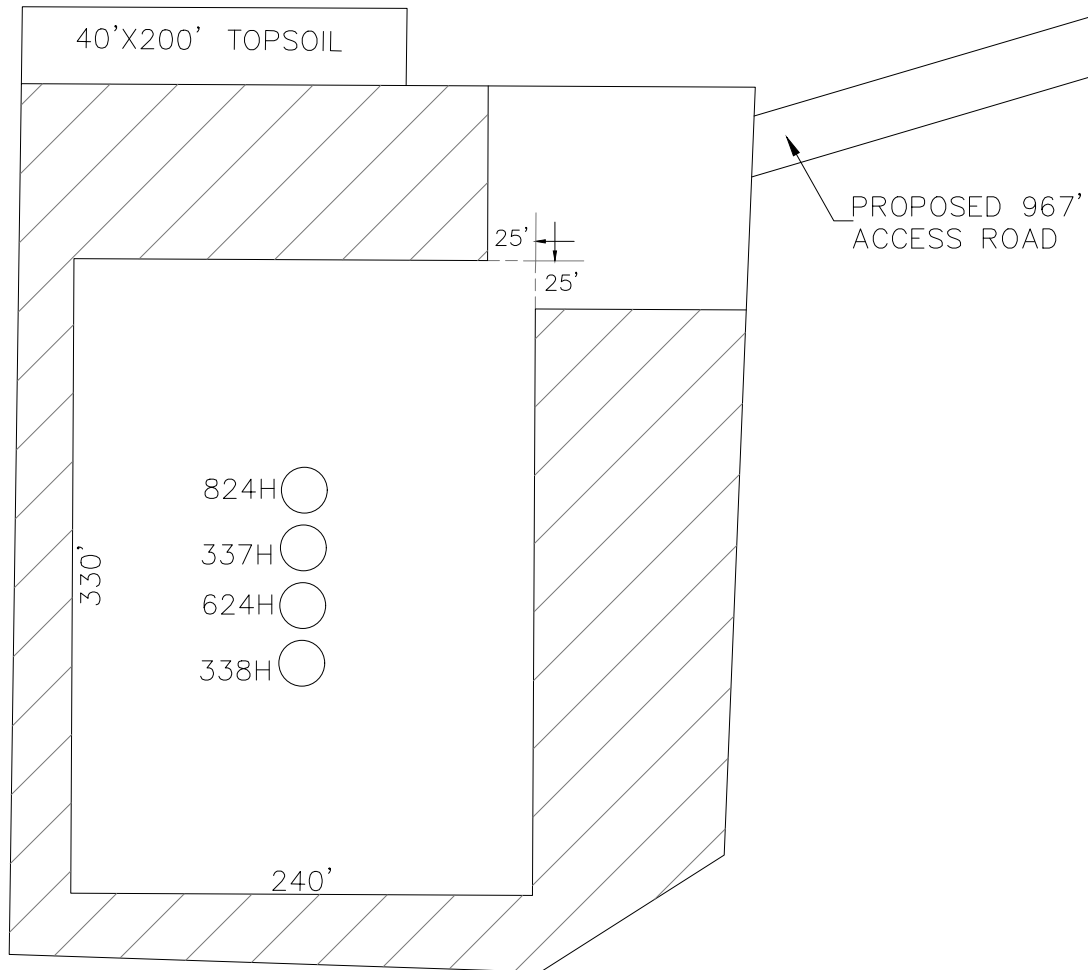
Drawn by:
CHRIS MAAS


Date: 12/21/2020
REV: 5/12/2022

Drawn for:

devon

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 INTERIM SITE BUILD PLAN
 BURTON FLAT DEEP UNIT 3 PAD 5



 DENOTES INTERIM PAD RECLAMATION AREA

1.71 ± ACRES INTERIM PAD RECLAMATION AREA

2.17 ± ACRES NON-RECLAIMED AREA

3.88 ± ACRES GRADING SITE RECLAMATION AREA



HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

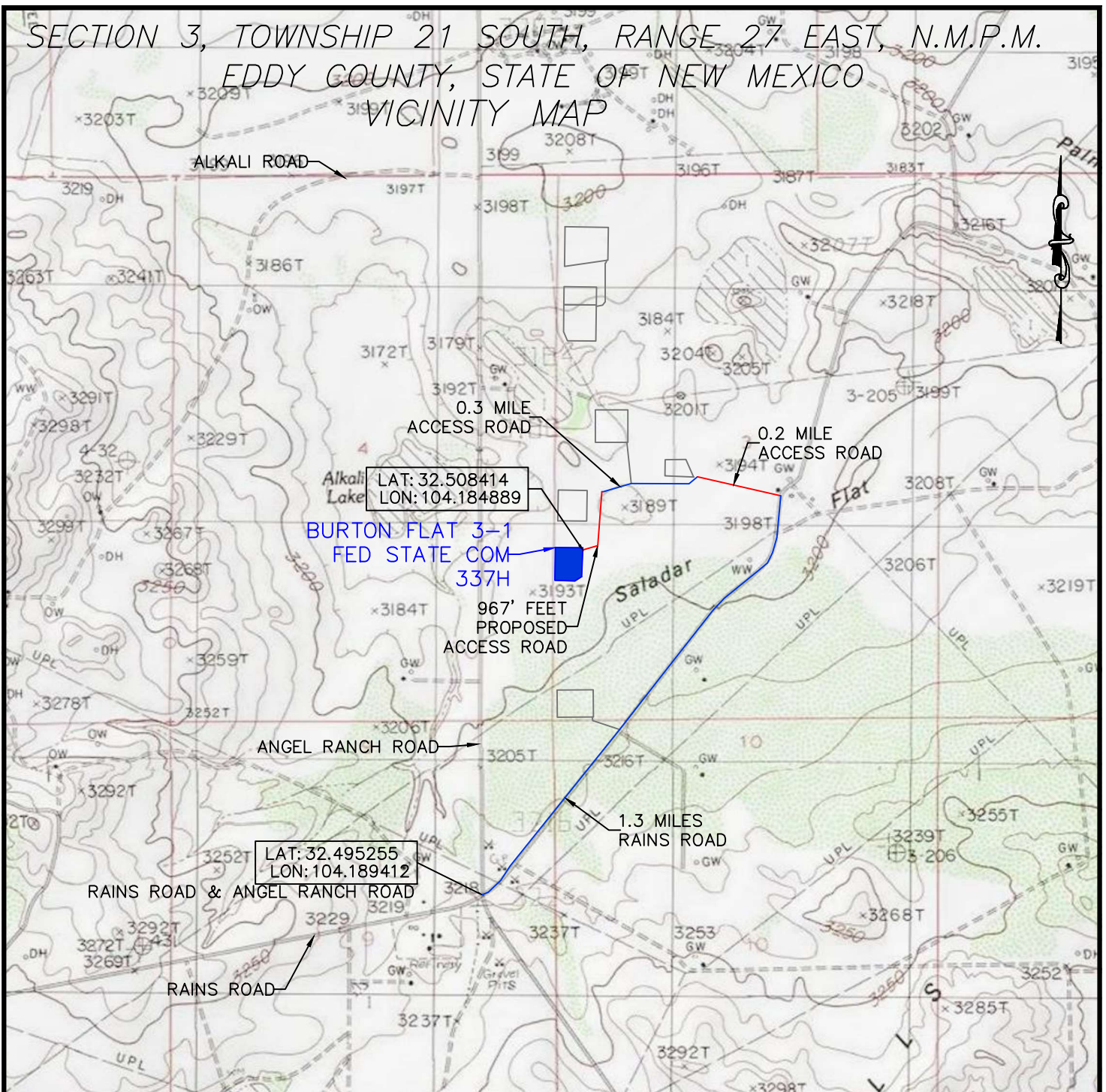
Drawn by:
JEANNIE PERRY

Date: 4/13/2022
REV: 5/12/22 CM

Drawn for:


devon

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 337H
LOCATED 2156 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND HEAD WEST ONTO AN EXISTING ACCESS ROAD FOR 0.2 OF A MILE. TURN LEFT FOLLOWING A STAKED ACCESS ROAD FOR 0.3 OF A MILE TO THE POINT OF BEGINNING OF THE BURTON FLAT DEEP UNIT 3 PAD 5 ACCESS ROAD. TURN LEFT AND FOLLOW THE STAKED ACCESS ROAD FOR 967' TO THE NORTHEAST CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 5.

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

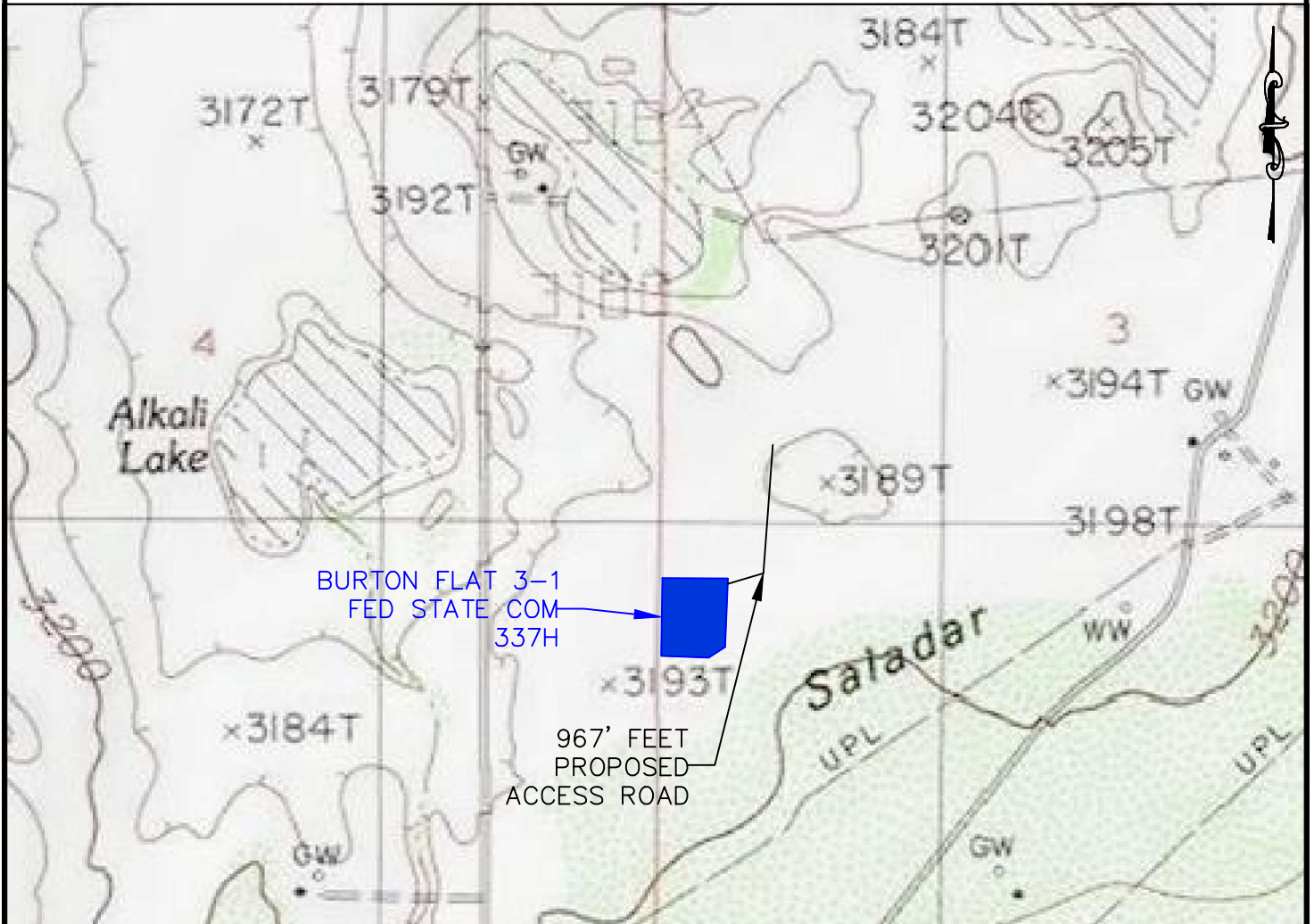
Drawn by:
CHRIS MAAS

Date: 12/21/2020
REV: 5/12/2022

Drawn for:

devon

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
 BURTON FLAT 3-1 FED STATE COM 337H
 LOCATED 2156 FT. FROM THE SOUTH LINE
 AND 150 FT. FROM THE WEST LINE OF
 SECTION 3, TOWNSHIP 21 SOUTH,
 RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

HORIZON ROW LLC

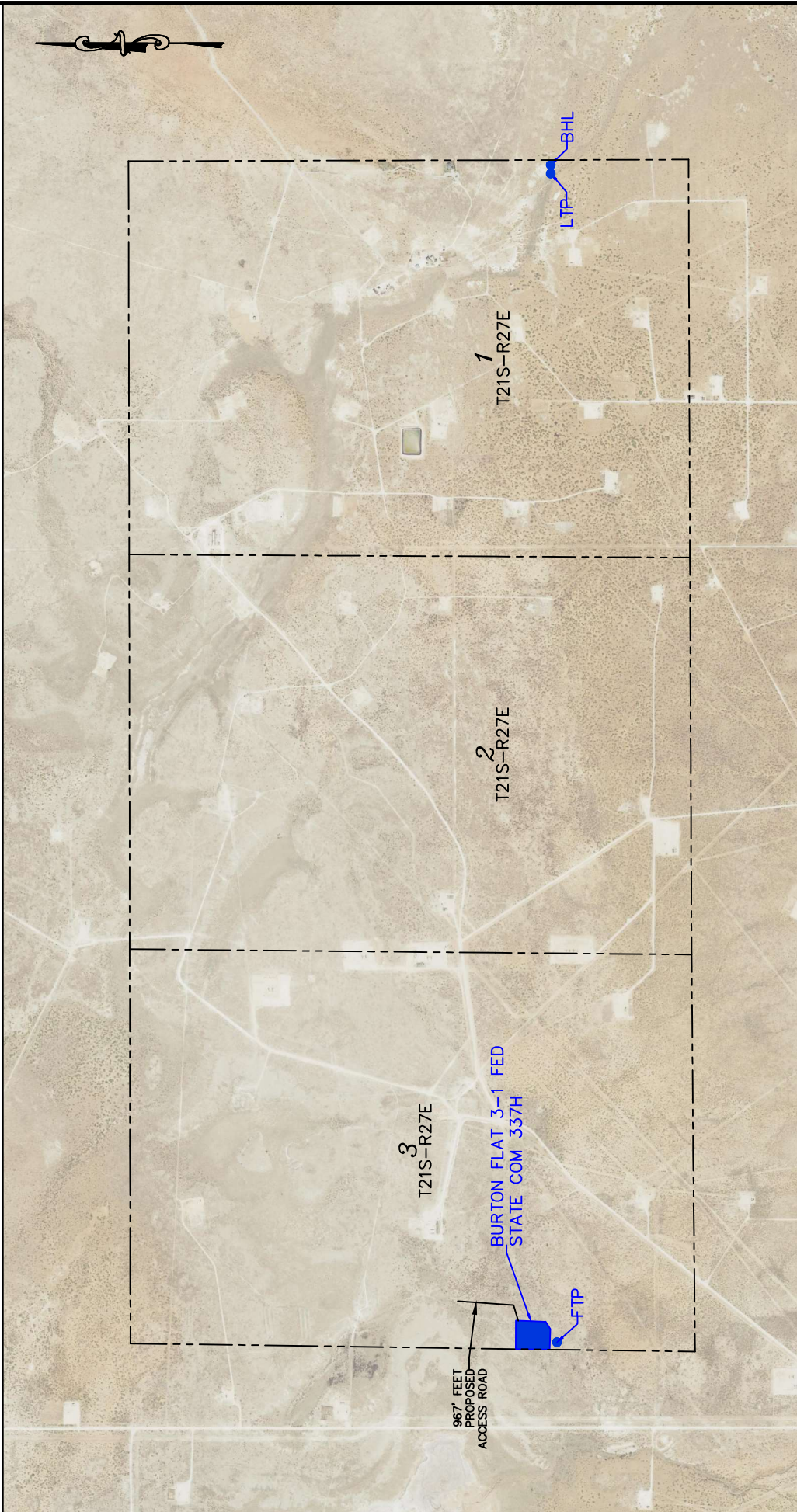
Drawn for:

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAASDate: 12/21/2020
REV: 05/12/22

devon

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 337H
LOCATED 2156 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



Drawn for:

HORIZON ROW LLC

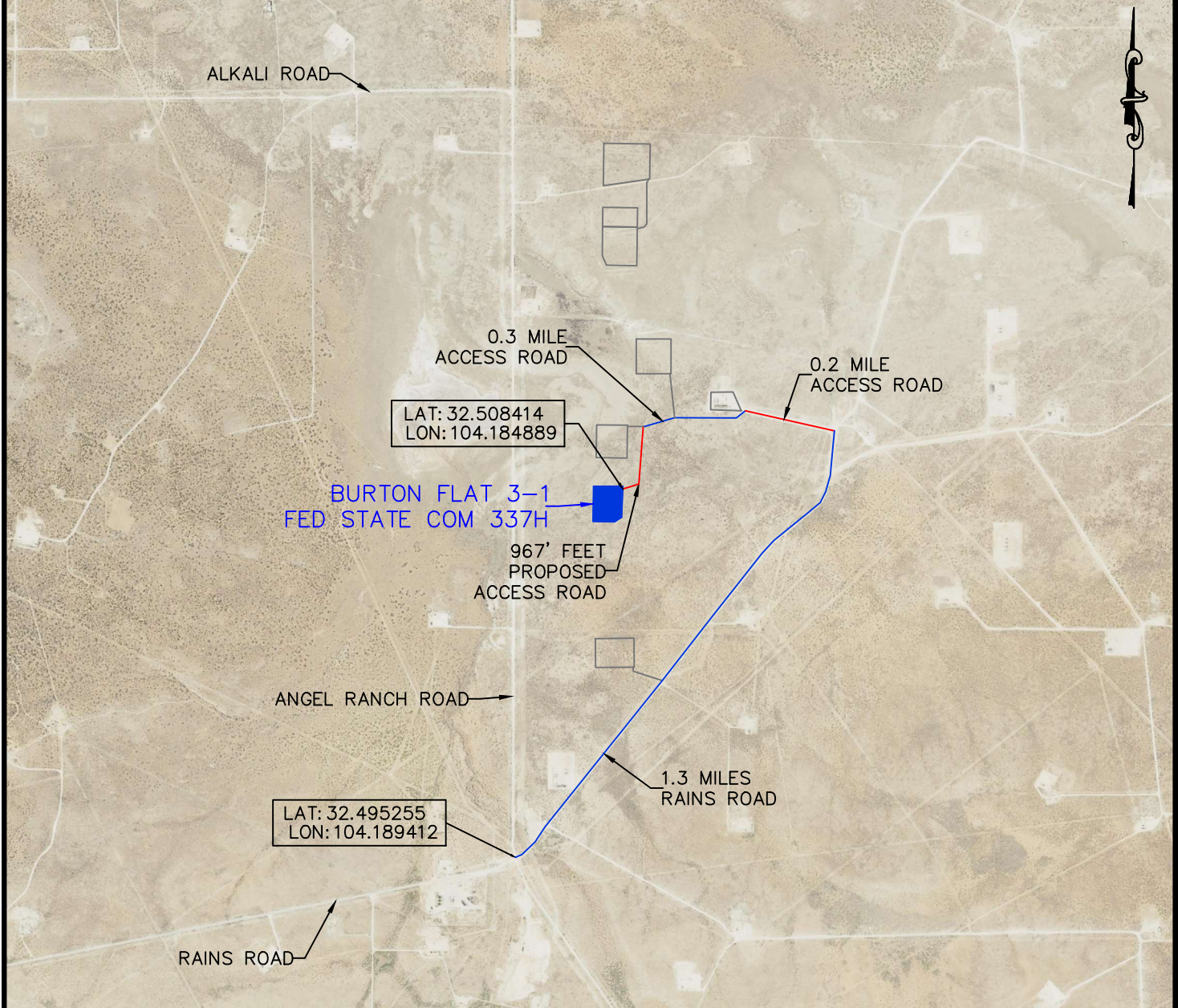
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 12/21/2020
REV: 5/12/2022



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
 BURTON FLAT 3-1 FED STATE COM 337H
 LOCATED 2156 FT. FROM THE SOUTH LINE
 AND 150 FT. FROM THE WEST LINE OF
 SECTION 3, TOWNSHIP 21 SOUTH,
 RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

HORIZON ROW LLC

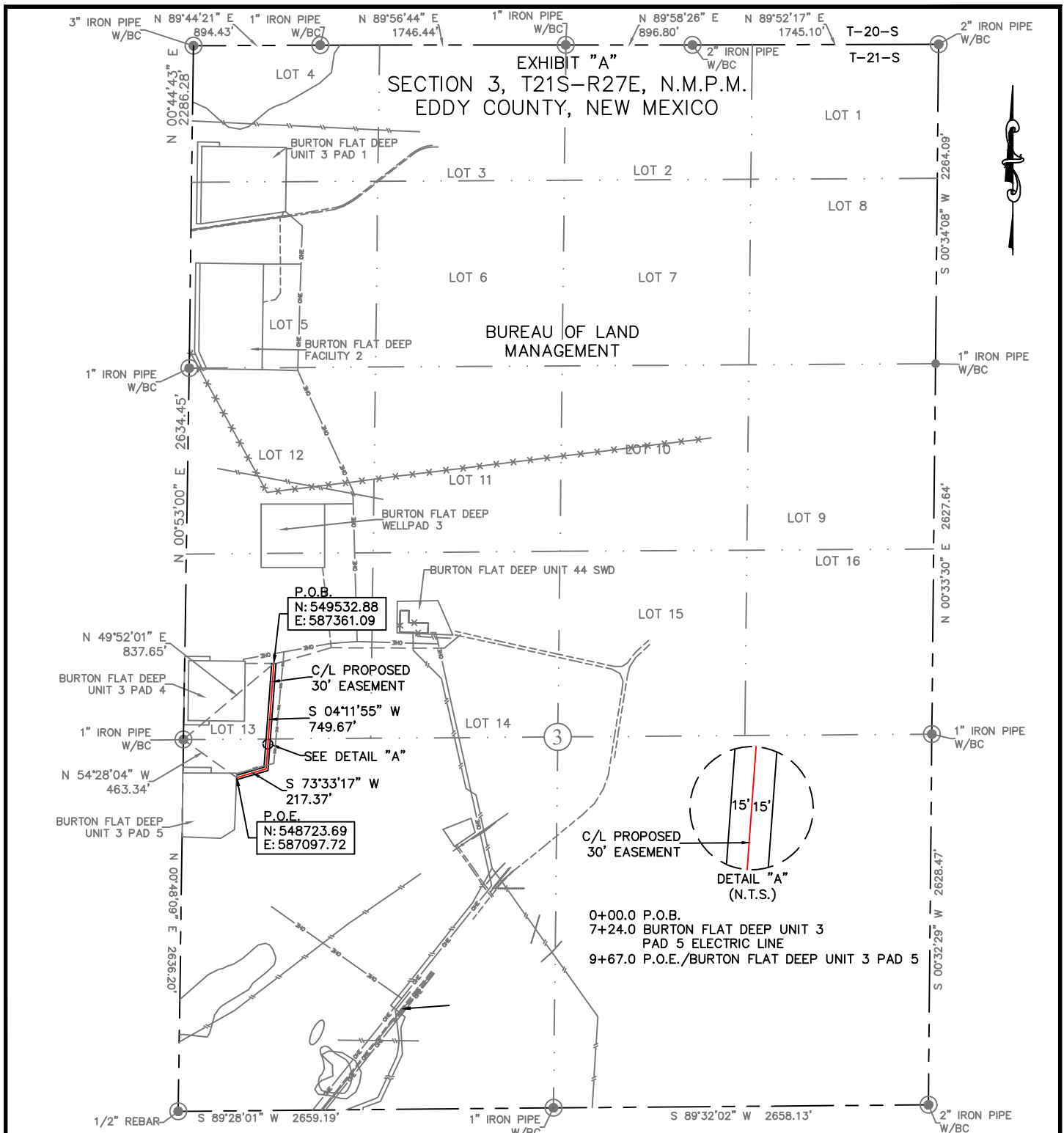
Drawn for:

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 11/22/2021
REV: 5/12/2022

devon

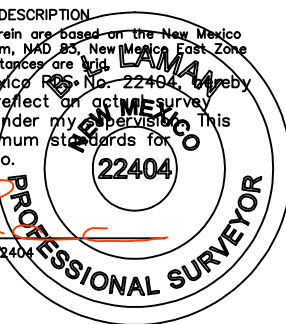


30' EASEMENT AREA = 0.666 ACRE(S)
967.04 FEET OR 58.61 RODS

SEE THE ATTACHED LEGAL DESCRIPTION

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are in feet.
I, B.L. Laman, New Mexico Professional Surveyor No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS #22404
Date Signed: 11-23-2021
P.O. Box 548, Dry Creek, La.
(903) 388-3045 70637
Employee of Horizonrow, LLC



HORIZON ROW LLC

Drawn for:

devon

Drawn by:
CHRIS MAAS

Date: 11/18/2021

DEVON ENERGY PRODUCTION COMPANY, L.P.

BURTON FLAT DEEP UNIT 3
PAD 5 ACCESS ROAD

PROPOSED 30' EASEMENT
ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SECTION 3, T21S-R27E, N.M.P.M.

LINE NUMBER:
7670085R

WBS NUMBER:

SCALE:
1" = 1000'

REVISIONS:

DATE OF SURVEY:
11/17/2021

0 1000 2000



**SECTION 3, T21S-R27E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 13 and the southwest quarter (SW/4) of Section 3, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC or the west quarter corner of Section 3;

Thence N 49°52'01" E a distance of 837.65' to the **Point of Beginning** of this easement having coordinates of Northing=549532.88 feet, Easting=587361.09 feet and continuing the following courses;

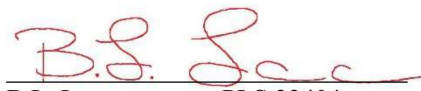
Thence S 04°11'55" W a distance of 749.67' to an angle point;

Thence S 73°33'17" W a distance of 217.37' to the **Point of Ending** having coordinates of Northing=548723.69 feet, Easting=587097.72 feet, from said point a 1" iron pipe w/BC for the west quarter corner of Section 3, T21S-R27E bears N 54°28'04" W a distance of 463.34', covering **967.04' or 58.61 rods** and having an area of **0.666 acres**.

NOTES:

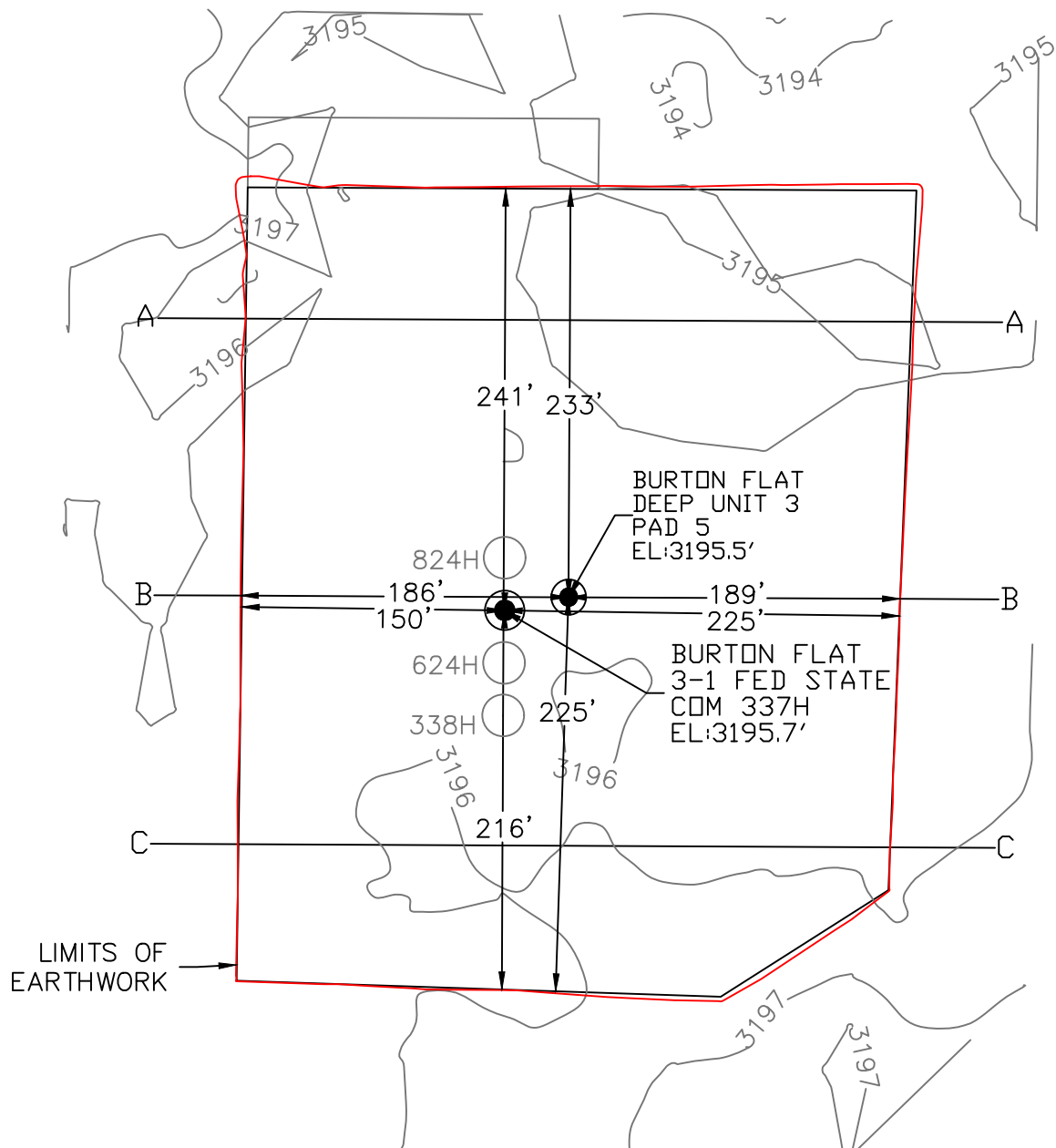
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.


B.L. Laman PLS 22404
Date Signed: 11/23/2021
Horizon Row, LLC
P.O. Box 548, Dry Creek, La.
(903) 388-3045
Employee of Horizon Row, LLC



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
PLAN VIEW



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 337H
LOCATED 2156 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



EARTHWORK QUANTITIES FOR
BURTON FLAT DEEP UNIT 3 PAD 5

CUT	FILL	NET
1,145 CY	1,144 CY	1 CY

EARTHWORK QUANTITIES ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

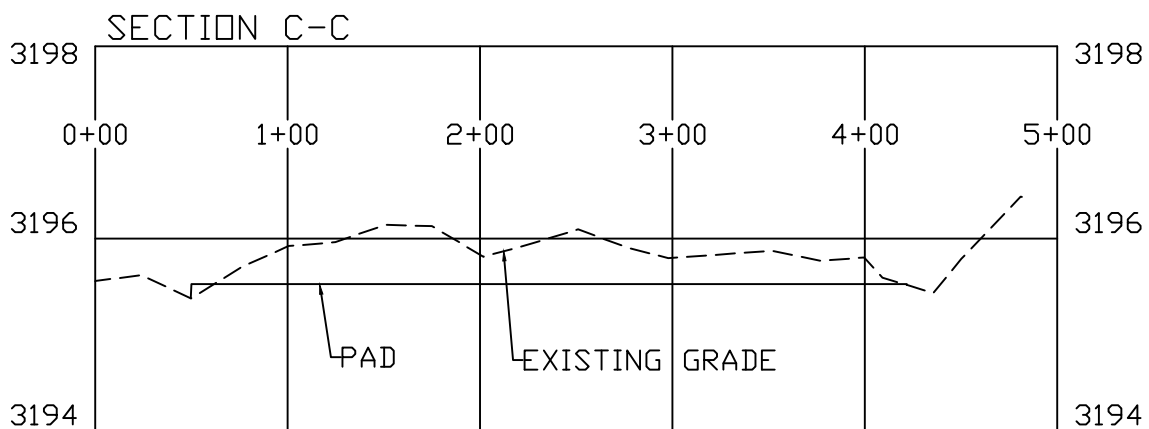
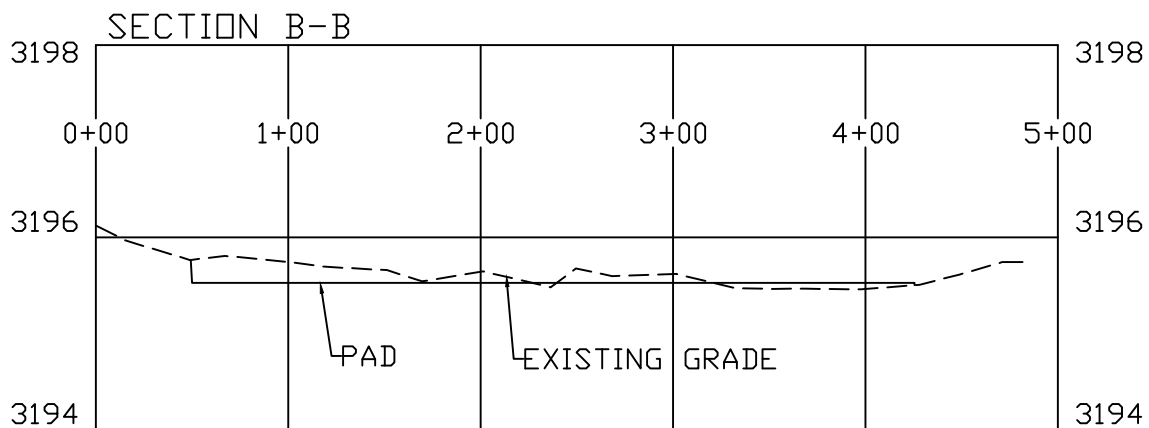
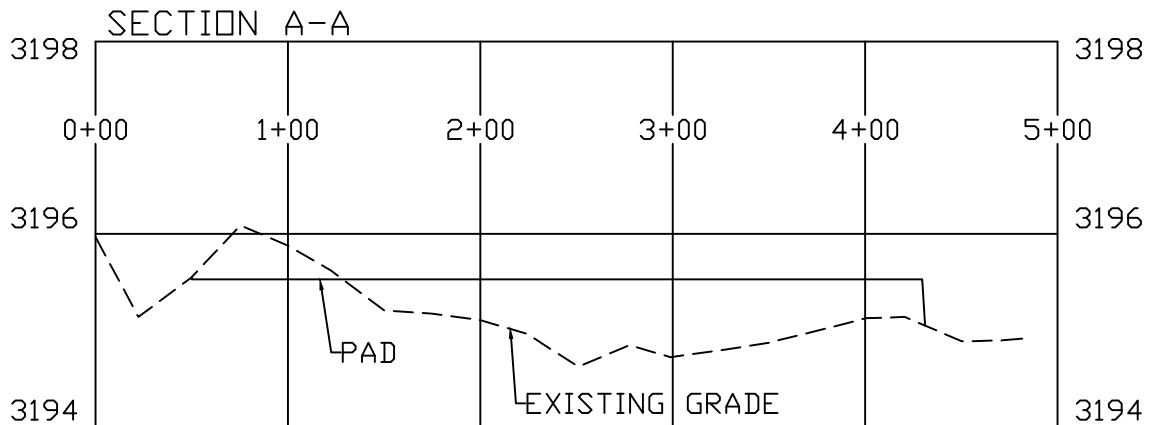
Drawn by:
CHRIS MAAS

Date: 11/22/2021
REV: 5/12/2022

Drawn for:



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
CROSS SECTIONS



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 337H
LOCATED 2156 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL
SCALE 1" = 2' VERTICAL

EARTHWORK QUANTITIES FOR
BURTON FLAT DEEP UNIT 3 PAD 5

CUT	FILL	NET
1,145 CY	1,144 CY	1 CY

EARTHWORK QUANTITIES ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 11/18/2021
REV: 5/12/2022

Drawn for:



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	3713	AVALON BONE SPRING, EAST
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	335H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3195.6'

Surface Location

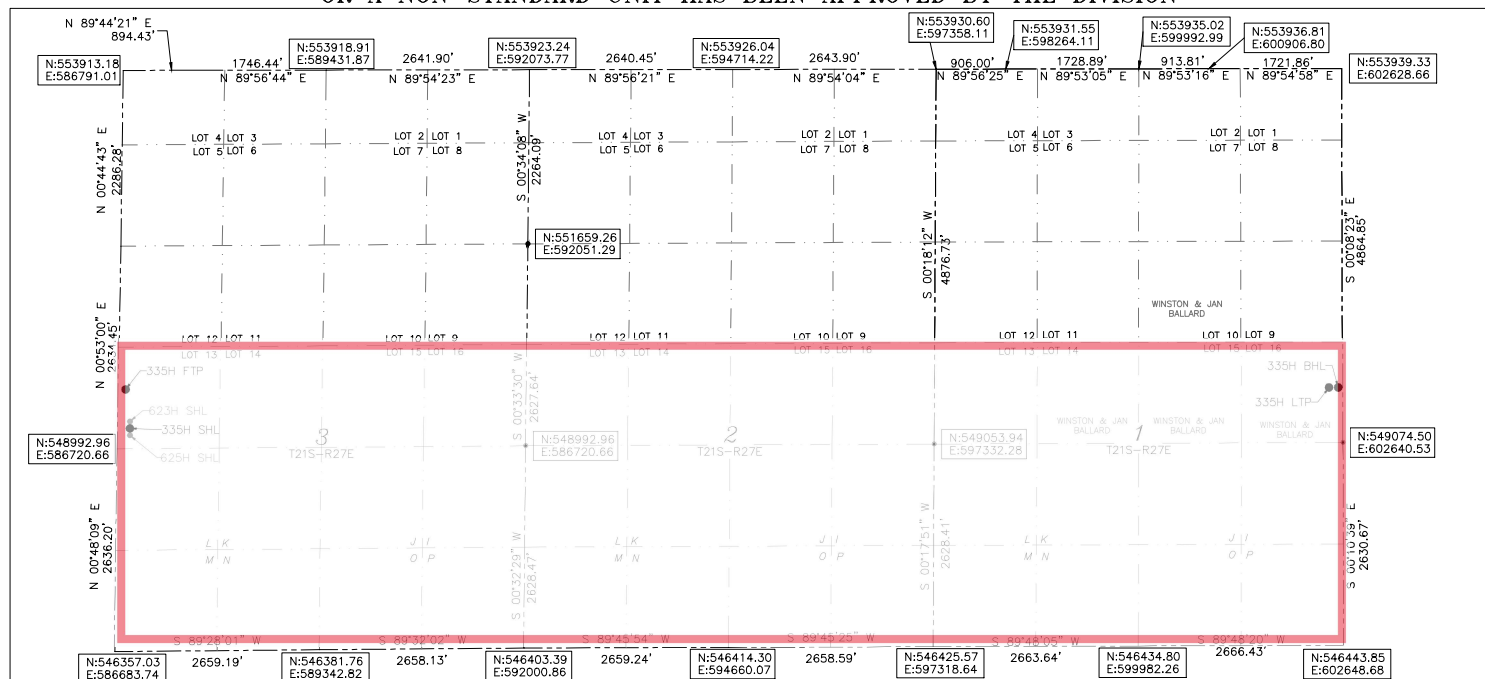
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 13	3	21-S	27-E		2958	SOUTH	150	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 16	1	21-S	27-E		3346	SOUTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1440			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 3-1
FED STATE COM 335H
LAT:32.510046
LON:104.185608
N:549316.91
E:586875.31

FIRST TAKE POINT
3346' FSL 100' FWL SEC. 3
LAT:32.511111
LON:104.185745
N:549704.41
E:586832.55

LAST TAKE POINT
3346' FSL 100' FEL SEC. 1
LAT:32.511274
LON:104.134793
N:549789.20
E:602538.78

BOTTOM OF HOLE
LAT:32.511274
LON:104.134533
N:549789.32
E:602618.78

are based on the New Mexico
State Plane Coordinate System,
NAD 83, New Mexico East Zone
3001, US Survey Feet, all
distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 10/26/22
Signature Date

Arianna Evans
Printed Name

arianna.evans@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature of Professional Surveyor
B. L. LAMAM
4/10/2022

PROFESSIONAL SURVEYOR
22404
4/19/22

Certificate No. 22404 B.L. LAMAM
DRAWN BY: CM

Intent ☒ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 335H
---	---	---------------------

Kick Off Point (KOP)

UL	Section 3	Township 21S	Range 27E	Lot 13	Feet 3378	From N/S SOUTH	Feet 54	From E/W WEST	County EDDY
Latitude 32.51110550					Longitude -104.18597673			NAD 83	

First Take Point (FTP)

UL	Section 3	Township 21-S	Range 27-E	Lot 13	Feet 3346	From N/S SOUTH	Feet 100	From E/W WEST	County EDDY
Latitude 32.511111					Longitude 104.185745			NAD 83	

Last Take Point (LTP)

UL	Section 1	Township 21-S	Range 27-E	Lot 16	Feet 3346	From N/S SOUTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.511274					Longitude 104.134793			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒ YESIs this well an infill well? ☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

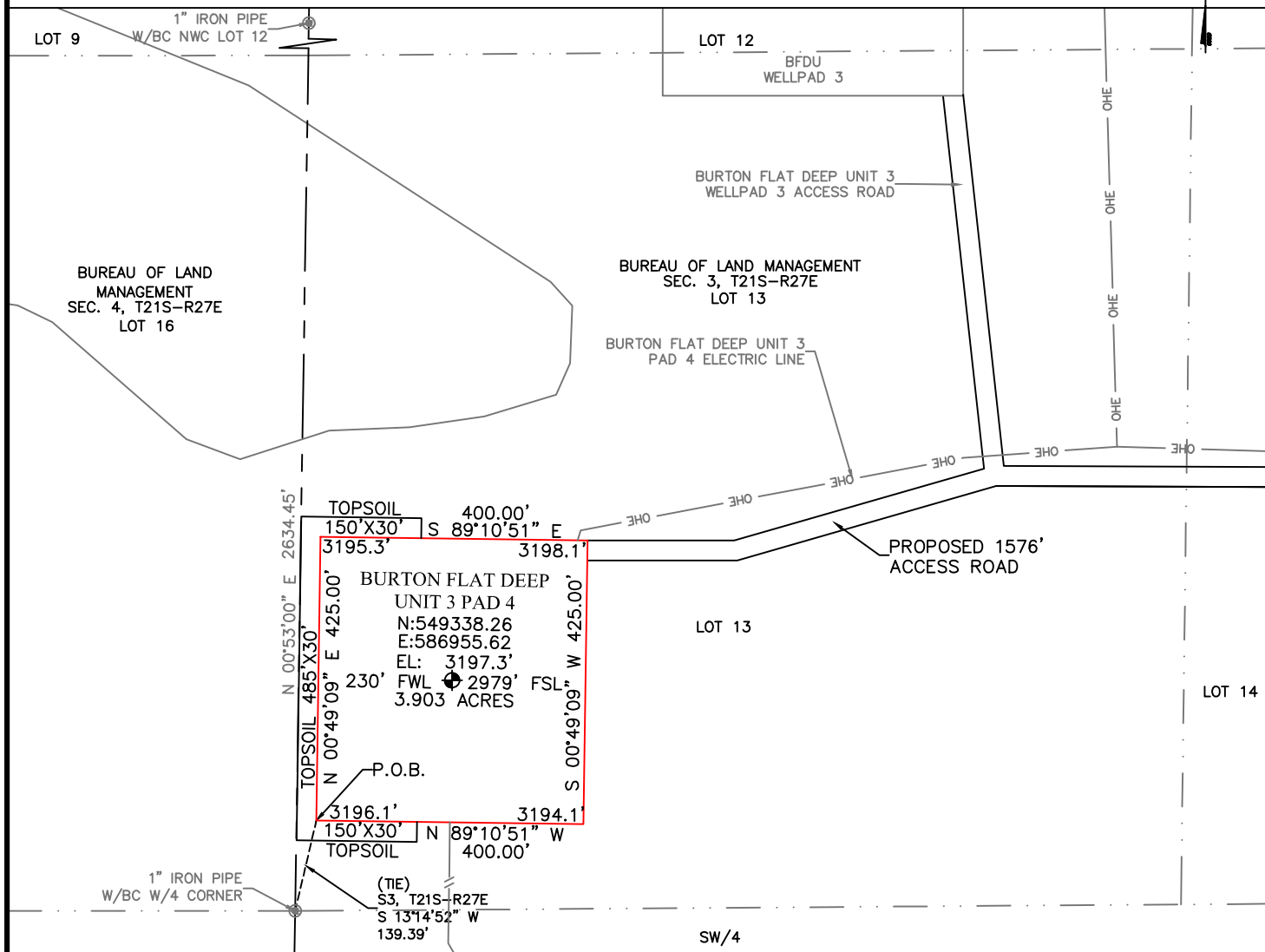
KZ 06/29/2018

BURTON FLAT DEEP UNIT 3 PAD 4

DEVON ENERGY PRODUCTION COMPANY, L.P.

IN LOT 13

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.



DESCRIPTION

BEING A SURFACE SITE EASEMENT LYING IN LOT 13 OF SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST N.M.P.M., EDDY COUNTY, NEW MEXICO.

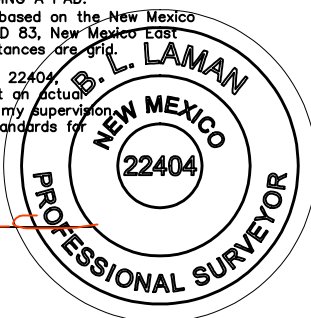
BEGINNING AT THE SOUTHWEST CORNER OF SAID SITE EASEMENT, WHERE A 1" IRON PIPE W/BC FOR THE WEST QUARTER CORNER OF SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST N.M.P.M. BEARS S 13°14'52" W, A DISTANCE 139.39';

THENCE N 00°49'09" E, A DISTANCE 425.00 FEET TO THE NORTHWEST CORNER OF THIS EASEMENT;
 THENCE S 89°10'51" E, A DISTANCE 400.00 FEET TO THE NORTHEAST CORNER OF THIS EASEMENT;
 THENCE S 00°49'09" W, A DISTANCE 425.00 FEET TO THE SOUTHEAST CORNER OF THIS EASEMENT;
 THENCE N 89°10'51" W, A DISTANCE 400.00 FEET TO THE SOUTHWEST CORNER OF THIS EASEMENT,
 TO THE POINT OF BEGINNING; CONTAINING 3.903 ACRES.

GENERAL NOTES:

- 1.) THE INTENT OF THIS SURVEY IS TO ACQUIRE A BUSINESS LEASE FOR THE PURPOSE OF BUILDING A PAD.
- 2.) All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS #22404
 Horizonrow, LLC
 Date Signed: 12-21-2020
 P.O. Box 548, Dry Creek, La.
 (903) 388-3045 70637
 Employee of Horizonrow, LLC

DIRECTIONS TO LOCATION
 FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND HEAD WEST ON AN EXISTING ACCESS ROAD FOR 0.2 MILES. TURN LEFT HEADING SOUTH THEN WEST FOR 1576' TO THE NORTHEAST CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 4.

0 250 500



HORIZON ROW LLC

Drawn for:

Drawn by:
JEANNIE PERRY

Date: 12/07/2020

DEVON ENERGY PRODUCTION COMPANY, L.P.

BURTON FLAT DEEP
UNIT 3 PAD 4

SURVEY PLAT SHOWING
A PAD

ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT

SITE NUMBER:
AA000426621

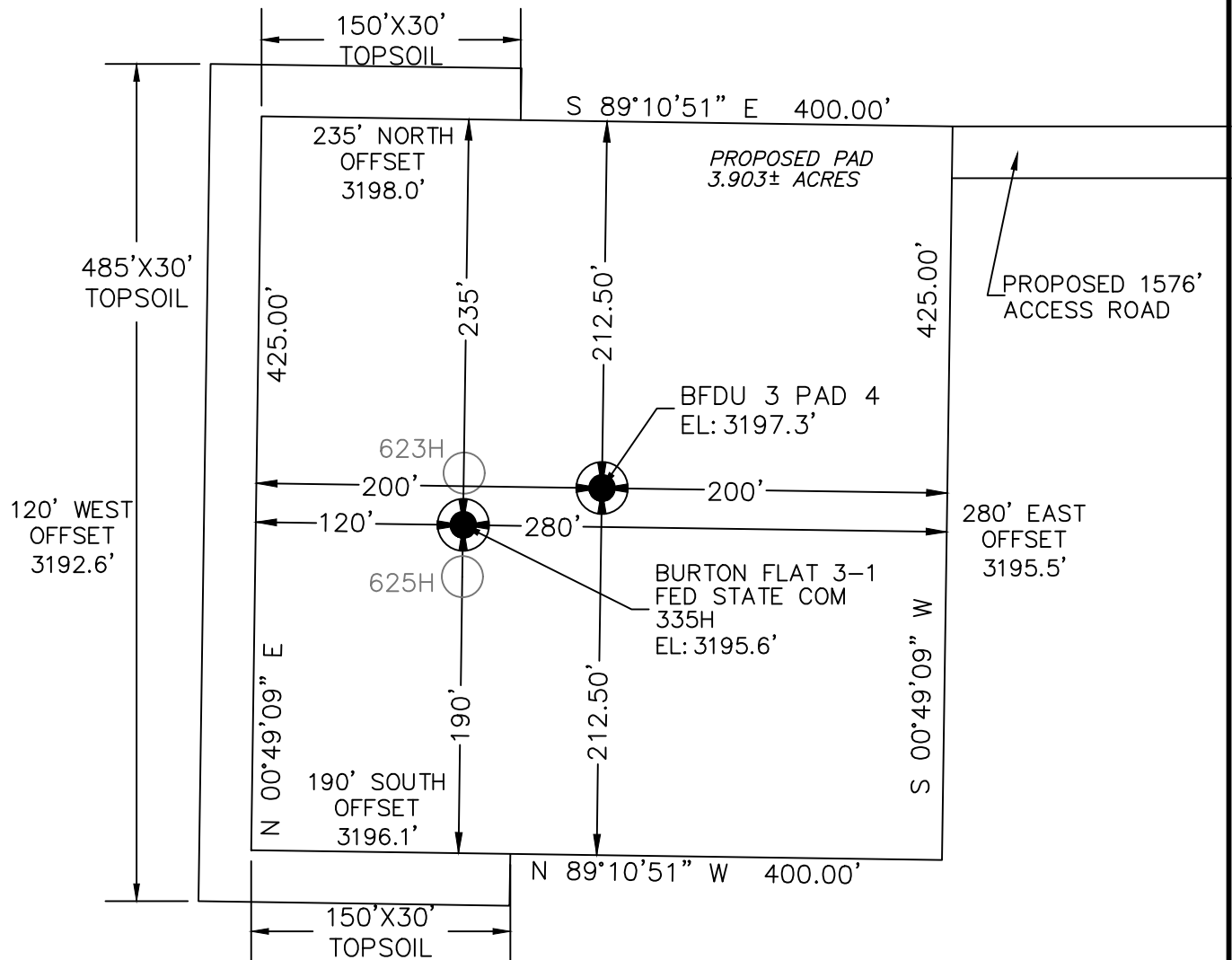
WBS NUMBER:

SCALE:
1" = 250'

REVISIONS:

DATE OF SURVEY:
10/02/20

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO SITE MAP



BURTON FLAT 3-1
FED STATE COM 623H
2988 FSL 150 FWL SEC. 3
EL: 3195.9'
N: 549346.91
E: 586875.74

BURTON FLAT 3-1
FED STATE COM 335H
2958 FSL 150 FWL SEC. 3
EL: 3195.6'
N: 549316.91
E: 586875.31

BURTON FLAT DEEP 3-1
FED STATE COM 625
2928 FSL 150 FWL SEC. 3
EL: 3195.4'
N: 549286.91
E: 586874.88

DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 335H
LOCATED 2958 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

DIRECTIONS TO LOCATION
FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND HEAD WEST ON AN EXISTING ACCESS ROAD FOR 0.2 MILES. TURN LEFT HEADING SOUTH THEN WEST FOR 1576' TO THE NORTHEAST CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 4.

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

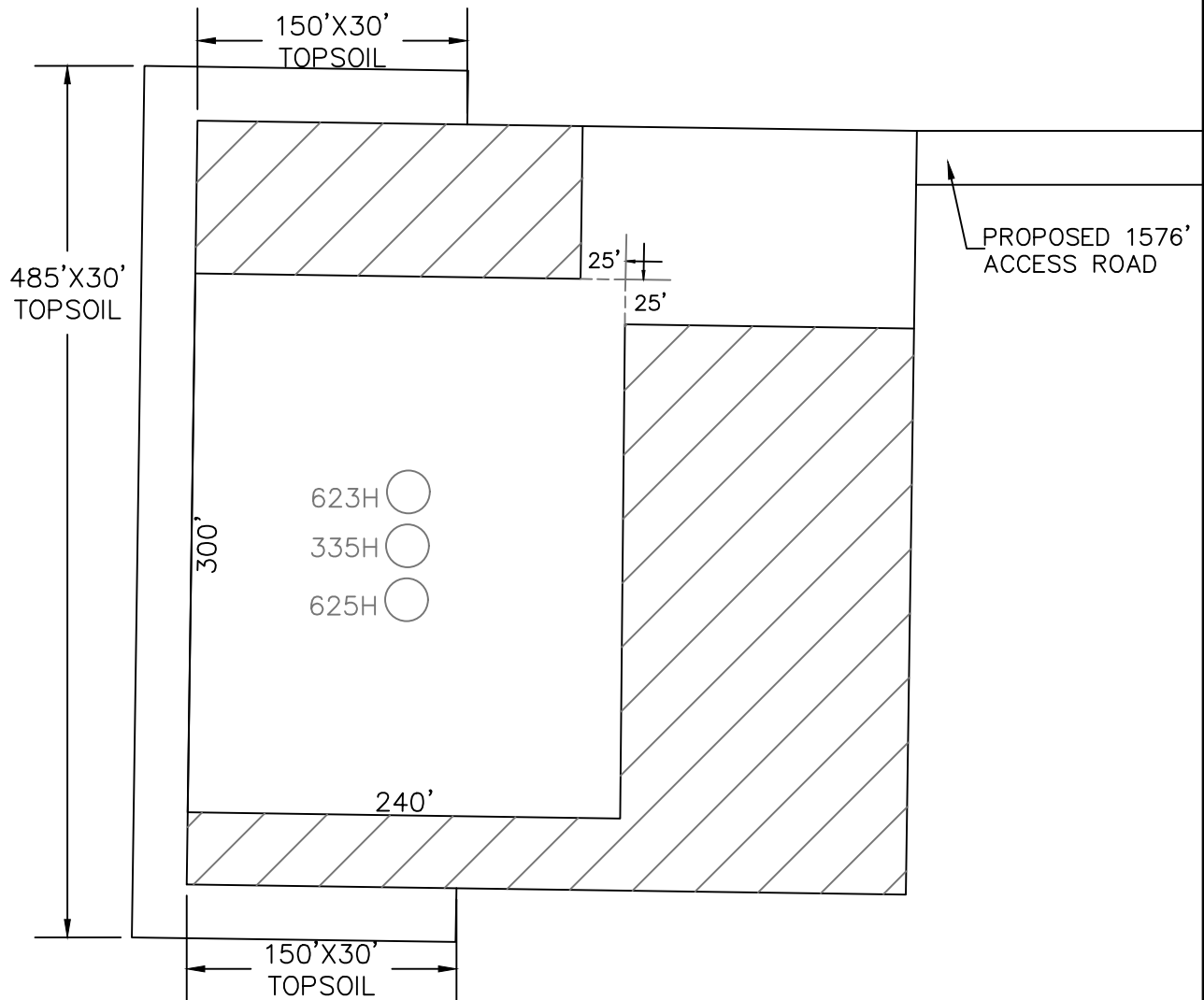
Drawn by:
CHRIS MAAS

Date: 12/18/2020
REV: 4/12/2022

Drawn for:



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 INTERIM SITE BUILD PLAN
 BURTON FLAT DEEP UNIT 3 PAD 4



BURTON FLAT 3-1
FED STATE COM 623H
 2988 FSL 150 FWL SEC. 3
 EL: 3195.9'
 N: 549346.91
 E: 586875.74

BURTON FLAT 3-1
FED STATE COM 335H
 2958 FSL 150 FWL SEC. 3
 EL: 3195.6'
 N: 549316.91
 E: 586875.31

BURTON FLAT DEEP 3-1
FED STATE COM 625
 2928 FSL 150 FWL SEC. 3
 EL: 3195.4'
 N: 549286.91
 E: 586874.88

 DENOTES INTERIM PAD RECLAMATION AREA

1.797± ACRES INTERIM PAD RECLAMATION AREA

2.106± ACRES NON-RECLAIMED AREA

3.903± ACRES GRADING SITE RECLAMATION AREA

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

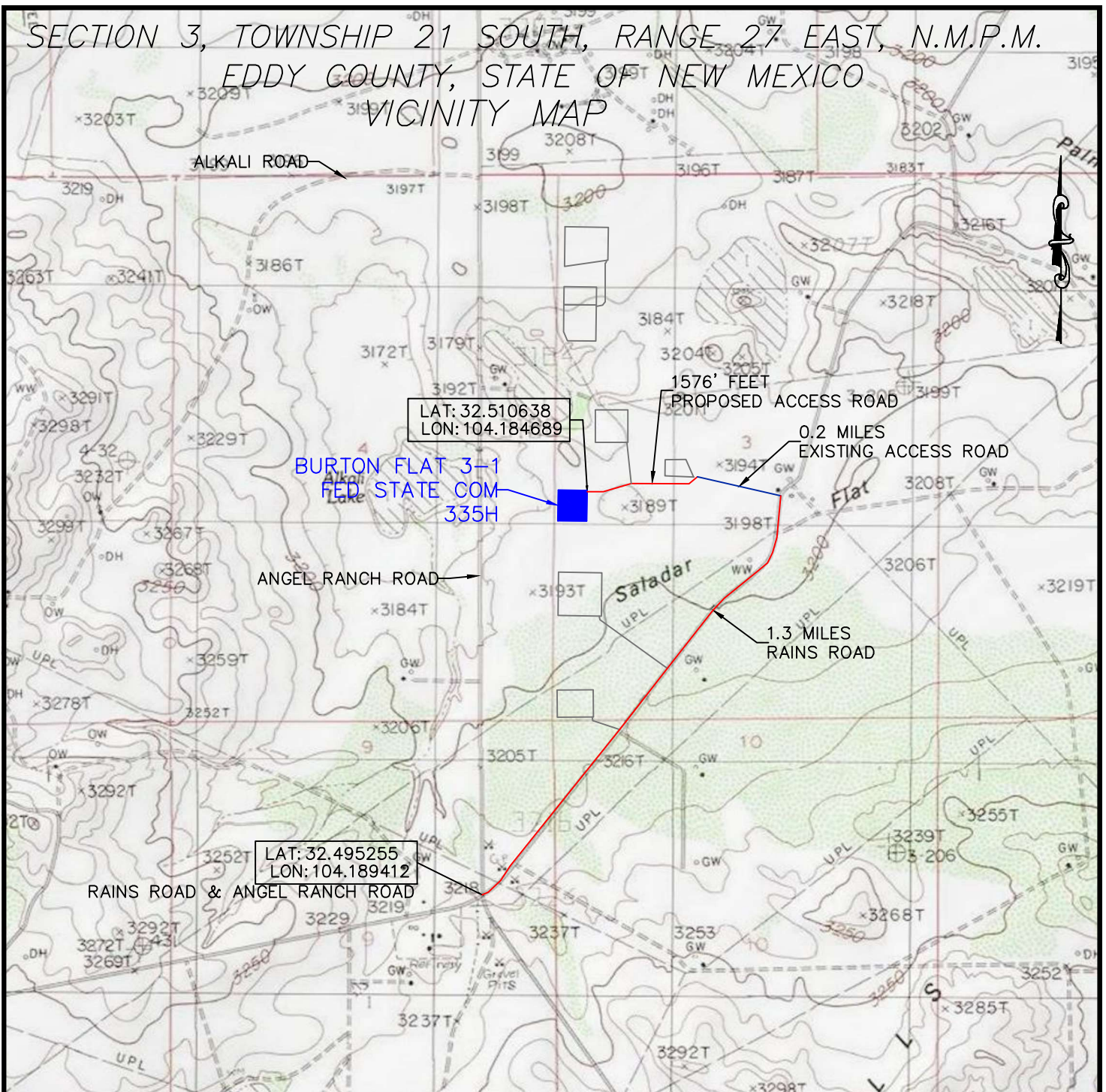
Drawn by:
CHRIS MAAS

Date: 12/18/2020
REV: 4/12/2022

Drawn for:


devon

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 335H
LOCATED 2958 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD,
HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND
HEAD WEST ON AN EXISTING ACCESS ROAD FOR 0.2 MILES. TURN
LEFT HEADING SOUTH THEN WEST FOR 1576' TO THE NORTHEAST
CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 4.

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

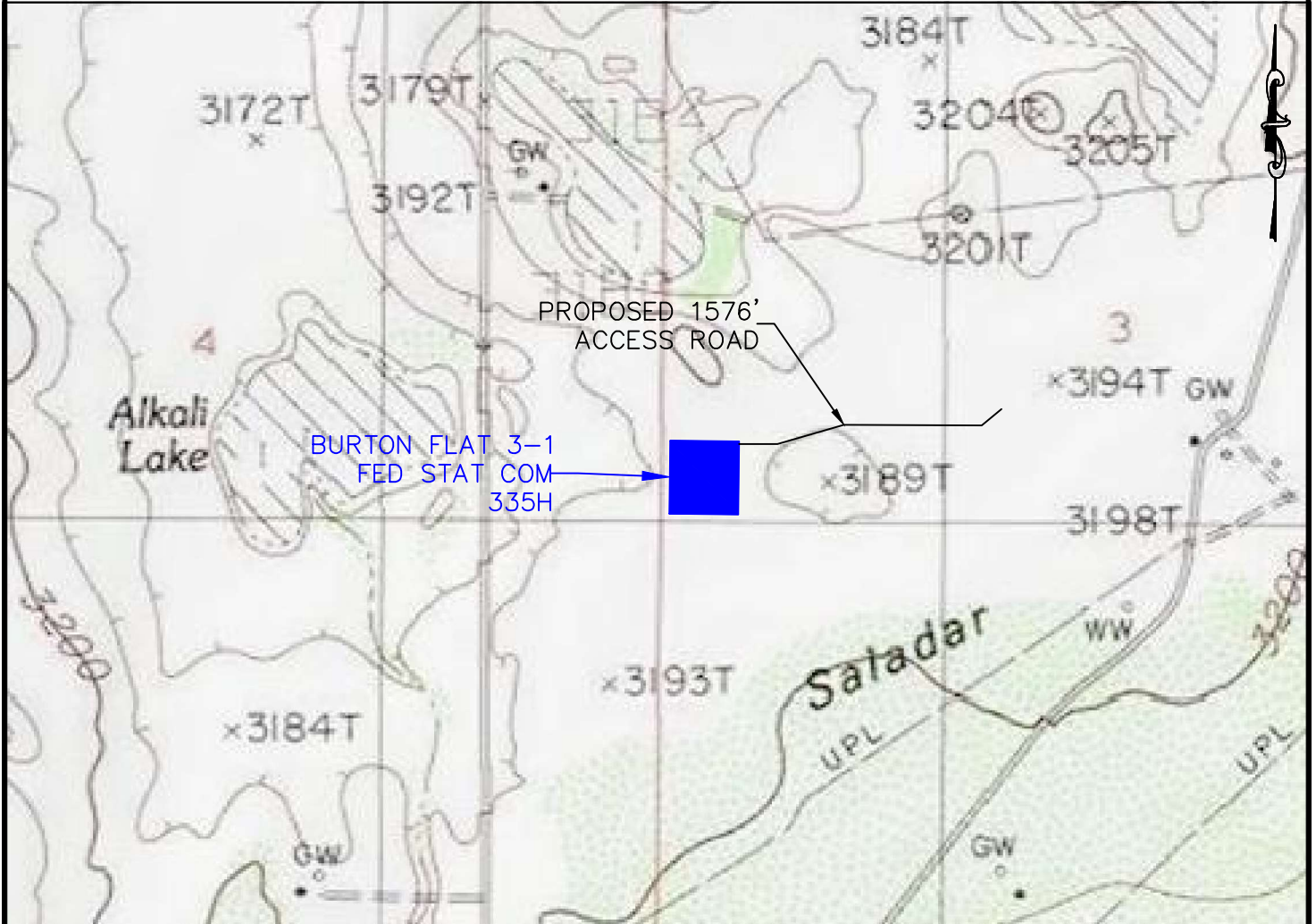
Drawn by:
CHRIS MAAS

Date: 12/17/2020
REV: 4/12/2022

Drawn for:

devon

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
 BURTON FLAT 3-1 FED STATE COM 335H
 LOCATED 2958 FT. FROM THE SOUTH LINE
 AND 150 FT. FROM THE WEST LINE OF
 SECTION 3, TOWNSHIP 21 SOUTH,
 RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

HORIZON ROW LLC

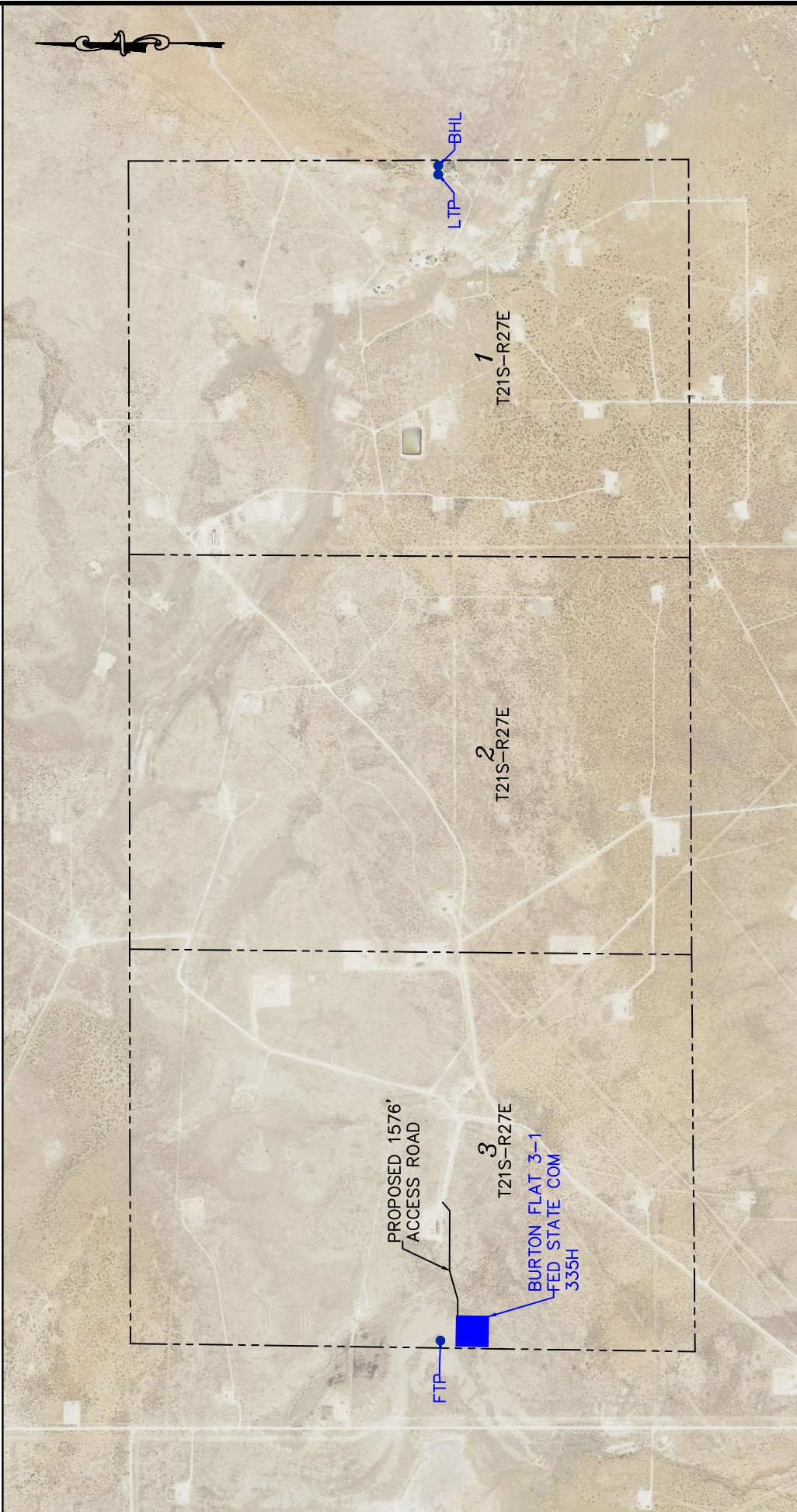
Drawn for:

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAASDate: 12/18/2020
REV: 4/12/2022

devon

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 335H
LOCATED 2958 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



Drawn for:

HORIZON ROW LLC

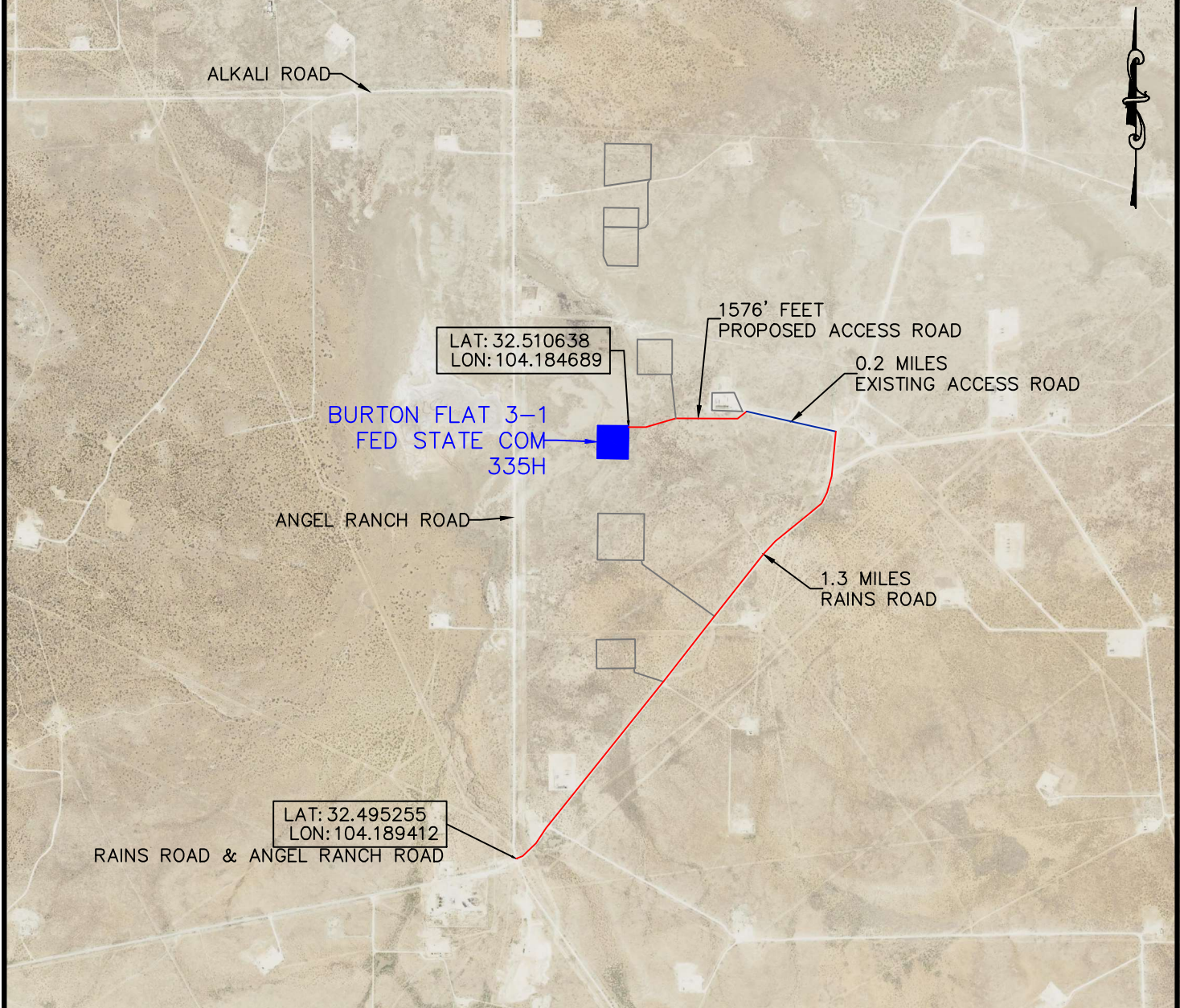
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 12/18/2020
REV: 4/12/2022



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
 BURTON FLAT 3-1 FED STATE COM 335H
 LOCATED 2958 FT. FROM THE SOUTH LINE
 AND 150 FT. FROM THE WEST LINE OF
 SECTION 3, TOWNSHIP 21 SOUTH,
 RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

HORIZON ROW LLC

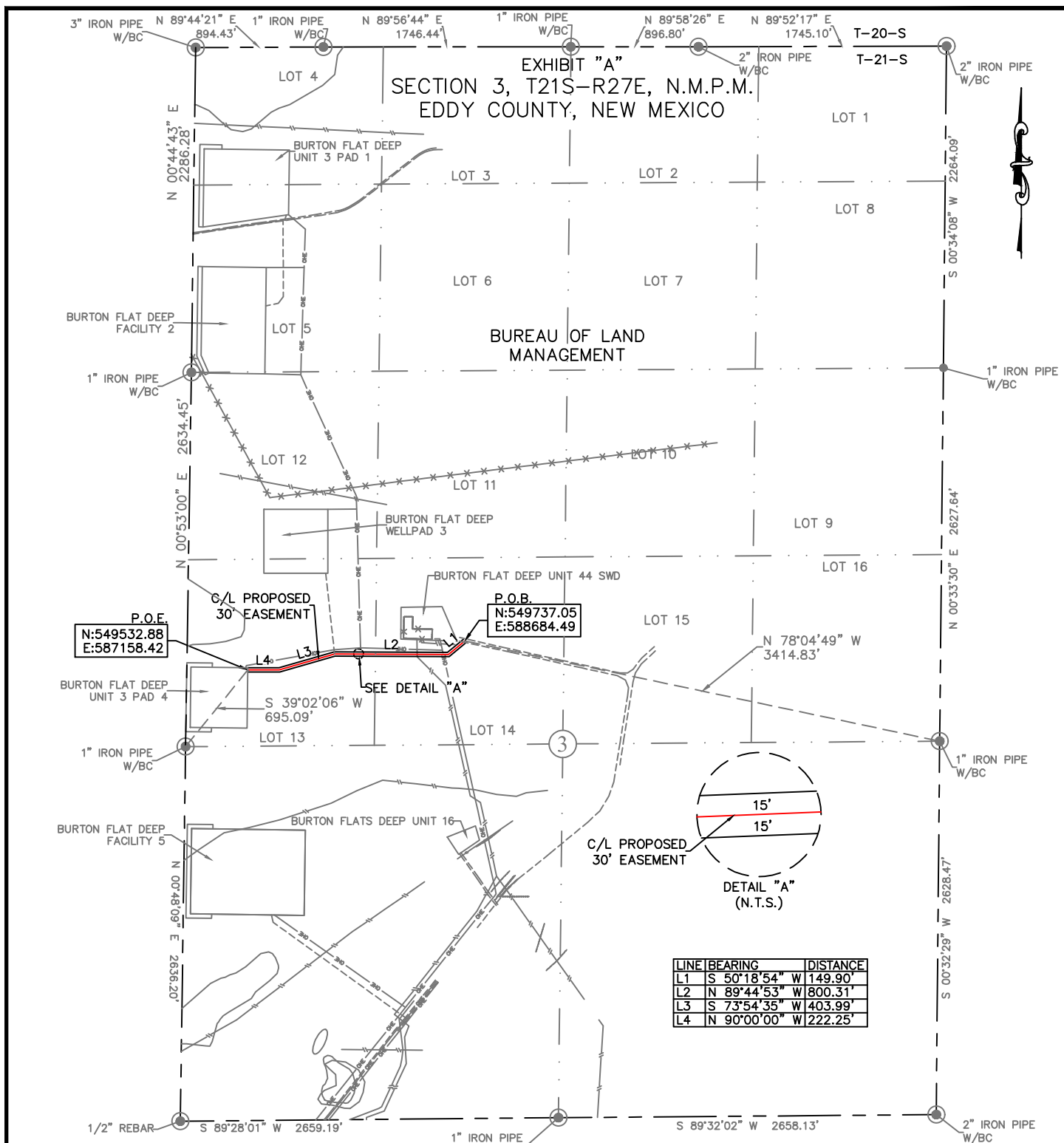
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 12/18/2020
REV: 4/12/2022

Drawn for:

devon



LINE	BEARING	DISTANCE
L1	S 50°18'54" W	149.90'
L2	N 89°44'53" W	800.31'
L3	S 73°54'35" W	403.99'
L4	N 90°00'00" W	222.25'

30' EASEMENT AREA = 1.09 ACRE(S)
1576.45 FEET OR 95.54 RODS

SEE THE ATTACHED LEGAL DESCRIPTION

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are g.c.d.
I, B.L. Laman, New Mexico P.S. No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS #22404
Date Signed: 12-21-2020
P.O. Box 548, Dry Creek, La.
(903) 388-3045 70637
Employee of Horizonrow, LLC

0+00.0 EXISTING ACCESS ROAD
0+28.1 EXISTING PIPELINE
0+52.1 EXISTING PIPELINE
1+86.4 EXISTING POWERLINE
3+66.0 EXISTING PIPELINE
9+50.2 BURTON FLAT DEEP WELLPAD 3
15+76.4 P.O.E./BURTON FLAT DEEP UNIT 3 PAD 4

HORIZON ROW LLC

Drawn for:

Drawn by:

Date: 12/08/2020

DEVON ENERGY PRODUCTION COMPANY, L.P.

BURTON FLAT DEEP UNIT 3
PAD 4 ACCESS ROAD

PROPOSED 30' EASEMENT
ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT
SECTION 3, T21S-R27E, N.M.P.M.

LINE NUMBER:
7670084R

WBS NUMBER:

SCALE:
1" = 1000'

REVISIONS:

DATE OF SURVEY:
12/07/20

**SECTION 3, T21S-R27E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out Lot 13 and Lot 14 of Section 3, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC or the east quarter corner of Section 3, T21S-R27E, N.M.P.M., Eddy County, New Mexico;

Thence N 78°04'49" W a distance of 3414.83' to the **Point of Beginning** of this easement having coordinates of Northing=549737.05 feet, Easting=588684.49 feet and continuing the following courses;

Thence S 50°18'54" W a distance of 149.90' to an angle point;

Thence N 89°44'53" W a distance of 800.31' to an angle point;


Thence S 73°54'35" W a distance of 403.99' to an angle point;

Thence N 90°00'00" W a distance of 222.25' to the **Point of Ending** having coordinates of Northing=549532.88 feet, Easting=587158.42 feet, from said point a 1" iron pipe w/BC for the west quarter corner of Section 3, T21S-R27E bears S 39°02'06" W a distance of 695.09', covering **1576.45' or 95.54 rods** and having an area of **1.09 acres**.

NOTES:

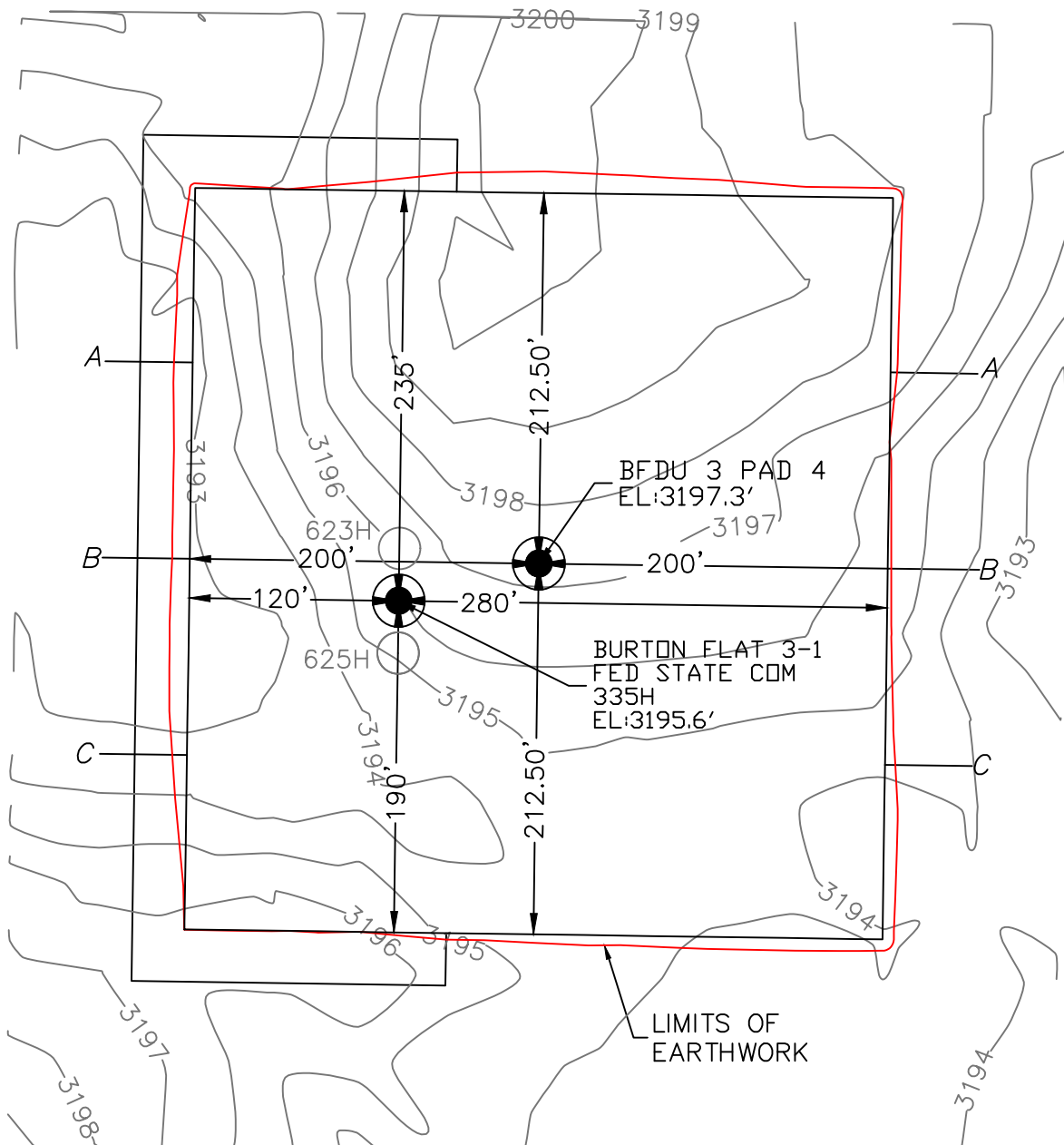
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.


B.L. Laman PLS 22404
Date Signed: 12/21/2020
Horizon Row, LLC
P.O. Box 548, Dry Creek, La.
(903) 388-3045
Employee of Horizon Row, LLC



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
PLAN VIEW



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 335H
LOCATED 2958 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



EARTHWORK QUANTITIES FOR
BURTON FLAT DEEP UNIT 3 PAD 4

CUT	FILL	NET
5,926 CY	5,926 CY	0 CY

EARTHWORK QUANTITIES ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

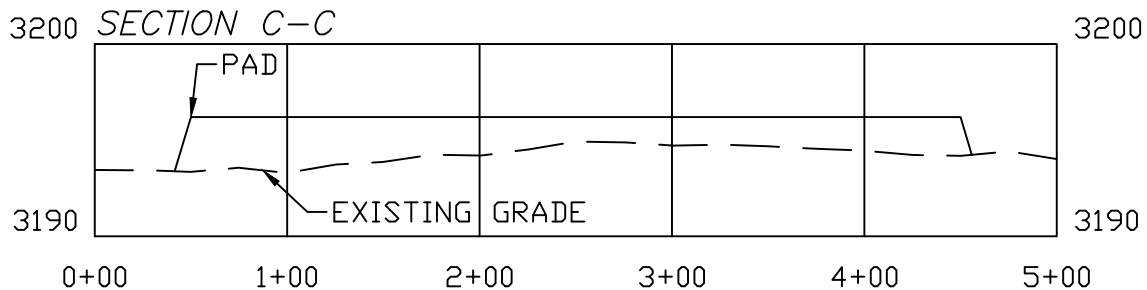
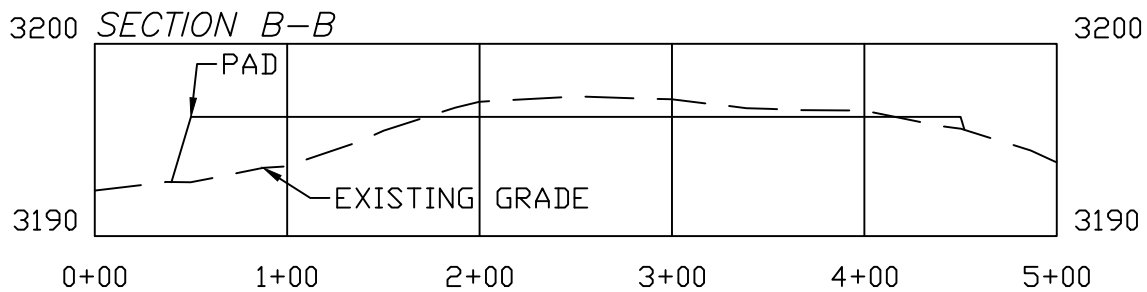
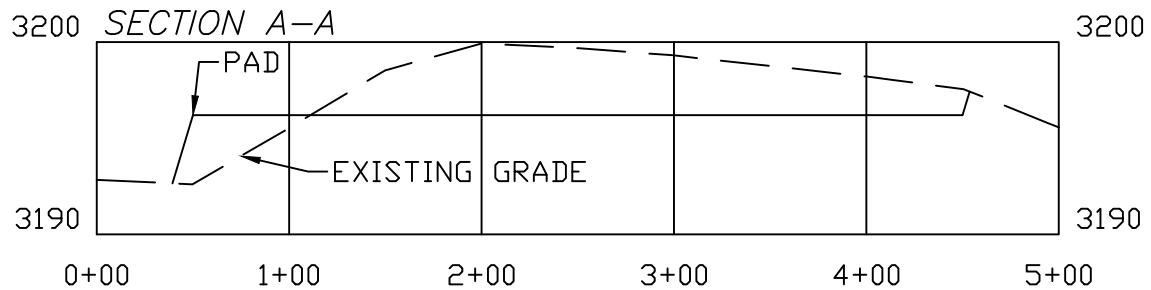
Drawn by:
CHRIS MAAS

Date: 12/18/2020
REV: 4/12/2022

Drawn for:



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
CROSS SECTIONS



DEVON ENERGY PRODUCTION COMPANY, L.P.
BURTON FLAT 3-1 FED STATE COM 335H
LOCATED 2958 FT. FROM THE SOUTH LINE
AND 150 FT. FROM THE WEST LINE OF
SECTION 3, TOWNSHIP 21 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL
SCALE 1" = 10' VERTICAL

EARTHWORK QUANTITIES FOR
BURTON FLAT DEEP UNIT 3 PAD 4

CUT	FILL	NET
5,926 CY	5,926 CY	0 CY

EARTHWORK QUANTITIES ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 12/18/2020
REV: 4/12/2022

Drawn for:



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 403531

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 403531
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	12/4/2024