

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BURTON FLAT 3-	626H	3001554846	NMNM0560289	NMNM0560289	DEVON
BURTON FLAT 3-	826H	3001554826	NMNM0560289	NMNM0560289	DEVON
BURTON FLAT 3-	624H	3001554862	NMNM0560289	NMNM0560289	DEVON
BURTON FLAT 3-	623H	3001554699	NMNM0560289	NMNM0560289	DEVON

### Notice of Intent

**Sundry ID:** 2818450

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 10/23/2024

**Time Sundry Submitted:** 09:56

**Date proposed operation will begin:** 02/01/2024

**Procedure Description:** Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: Dedicated acreage change from 960 acs to 1920 acs. Please see attached revised C-102s, NSP, and Pool Order.

### NOI Attachments

#### Procedure Description

BF\_3\_1\_South\_WFMP\_Pooling\_Order\_R\_23213\_20241112104540.pdf

BF\_3\_1\_South\_Wolfcamp\_NSP\_Approved\_by\_OCD\_20241112104432.pdf

BURTON\_FLAT\_3\_1\_FED\_STATE\_COM\_626H\_C\_102\_Spacing\_NOI\_1920\_acres\_20241023094850.pdf

BURTON\_FLAT\_3\_1\_FED\_STATE\_COM\_624H\_C\_102\_Spacing\_NOI\_1920\_acres\_20241023094829.pdf

BURTON\_FLAT\_3\_1\_FED\_STATE\_COM\_826H\_C\_102\_Spacing\_NOI\_1920\_20241023094755.pdf

BURTON\_FLAT\_3\_1\_FED\_STATE\_COM\_623H\_C\_102\_Spacing\_NOI\_1920\_acres\_20241023094711.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHANDEE THOMAS

Signed on: NOV 12, 2024 11:03 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERDIAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 552-7853

Email address: SHANDEE.THOMAS@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted

Disposition Date: 11/14/2024

Signature: Long Vo

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	MULTIPLE
6. If Indian, Allottee or Tribe Name	MULTIPLE

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>	
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP	
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,	3b. Phone No. (include area code) (405) 235-3611
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE	

7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE
8. Well Name and No.
MULTIPLE
9. API Well No.
MULTIPLE
10. Field and Pool or Exploratory Area
MULTIPLE
11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD:  
Dedicated acreage change from 960 acs to 1920 acs.  
Please see attached revised C-102s, NSP, and Pool Order.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SHANDEE THOMAS / Ph: (405) 552-7853	Title Regulatory Professional
Signature (Electronic Submission)	Date 11/12/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by LONG VO / Ph: (575) 988-5402 / Accepted	Title Petroleum Engineer	Date 11/14/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Batch Well Data

BURTON FLAT 3-1 FED STATE COM 623H, US Well Number: 3001554699, Case Number: NMNM0560289, Lease Number: NMNM0560289,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BURTON FLAT 3-1 FED STATE COM 624H, US Well Number: 3001554862, Case Number: NMNM0560289, Lease Number: NMNM0560289,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BURTON FLAT 3-1 FED STATE COM 626H, US Well Number: 3001554846, Case Number: NMNM0560289, Lease Number: NMNM0560289,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BURTON FLAT 3-1 FED STATE COM 826H, US Well Number: 3001554826, Case Number: NMNM0560289, Lease Number: NMNM0560289,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR COMPULSORY POOLING AND,  
VACATE ORDERS R-23021 AND R-23022  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 24283  
ORDER NO. R-23213**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 4, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. On January 17, 2024, OCD issued Order R-23021 for case number 23910 to Devon Energy Production Company, L.P. (“Operator”) to pool the uncommitted oil and gas interests within the specified spacing unit.
2. On January 17, 2024, OCD issued Order R-23022 for case number 23911 to Operator to pool the uncommitted oil and gas interests within the specified spacing unit.
3. Subsequent to the above Orders, Operator has revised its development plans and seeks to vacate Orders R-23021 and R-23022.
4. On April 4, 2024, Operator filed an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
5. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
6. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
7. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
13. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
14. The Unit contains separately owned uncommitted interests in oil and gas minerals.
15. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
16. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
17. This Order affords to each owner of an uncommitted interest the opportunity to produce its just and equitable share of the oil or gas in the pool.

### **ORDER**

18. Order R-23021 is hereby vacated.
19. Order R-23022 is hereby vacated.
20. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
21. The Unit shall be dedicated to the Well(s) set forth in Exhibit A
22. Operator is designated as operator of the Unit and the Well(s).
23. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
24. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
25. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

26. This Order shall terminate automatically if Operator fails to comply with Paragraph 25 unless Operator obtains an extension by amending this Order for good cause shown.
27. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
28. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
29. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
30. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
31. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
32. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
33. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable

- Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
34. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
  35. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
  36. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 36 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
  37. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
  38. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
  39. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
  40. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
  41. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**  
DMF/hat

**Date:** 5/30/2024

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## Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
Case: 24283	APPLICANT'S RESPONSE
Date: April 4, 2024 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Burton Flat 3-1 Fed State Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Upper Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Upper Wolfcamp
Pool Name and Pool Code:	WC Upper Wolfcamp East; Pool Code: 98315
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	Lots 9-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No; non-standard unit covering Lots 9-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPPM, Eddy County, New Mexico; Devon has filed a separate application for administrative approval of the proposed non-standard spacing unit.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	Burton Flat 3-1 Fed State Com 623H Well (API No. 30-015-54699), SHL: Lot 13, 2988' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Lot 9, 3400' FNL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 623H Well: FTP: Lot 12, 3400' FNL, 100' FWL, Section 3, T21S-R27E LTP: Lot 9, 3400' FNL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 623H Well: TVD approx. 9115', TMD 24,395'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #2	Burton Flat 3-1 Fed State Com 624H Well (API No. 30-015-54862), SHL: Unit L, 2126' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Unit I, 2596' FSL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 624H Well: FTP: Unit L, 2596' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit I, 2596' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 624H Well: TVD approx. 9131', TMD 24,395'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #3	Burton Flat 3-1 Fed State Com 626H Well (API No. 30-015-54846), SHL: Unit M, 235' FSL, 205' FWL, Section 3, T21S-R27E; BHL: Unit P, 1096' FSL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 626H Well: FTP: Unit M, 1096' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit P, 1096' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 626H Well: TVD approx. 9179', TMD 24,338'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #4	Burton Flat 3-1 Fed State Com 826H Well (API No. 30-015-54826), SHL: Unit M, 175' FSL, 205' FWL, Section 3, T21S-R27E; BHL: Unit P, 721' FSL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 826H Well: FTP: Unit M, 721' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit P, 721' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 826H Well: TVD approx. 9572', TMD 24,760'; Wolfcamp formation, See Exhibit A, A-1 & B-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	

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Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A; Applicant applied separately for administrative approval of NSP
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-4, B-5
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	Date: April 1, 2024

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State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie Kenderline**  
Cabinet Secretary

**Dylan M. Fuge**  
Deputy Secretary

**Dylan M. Fuge**, Division Director (Acting)  
Oil Conservation Division



Mr. Darin Savage  
[darin@abadieschill.com](mailto:darin@abadieschill.com)

**Administrative Order NSP – 2192**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Devon Energy Production Company, L.P. [OGRID 6137]**

Burton Flat 3 1 Federal State Com Well No. 623H [API No. 30-015-54699]

Burton Flat 3 1 Federal State Com Well No. 624H [API No. 30-015-PENDING]

Burton Flat 3 1 Federal State Com Well No. 626H [API No. 30-015-PENDING]

Burton Flat 3 1 Federal State Com Well No. 826H [API No. 30-015-PENDING]

**Lots 9 through Lots 16 & S/2 Section 03, Lots 9 through Lots 16 & S/2 Section 02, and Lots 9 through Lots 16 & S/2 Section 01, T21S R27E, Eddy County**

Reference is made to your application received on March 5<sup>th</sup>, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Lots 9 - Lots 16 & S/2 Section 03	1920	WC Burton Flat; Upper Wolfcamp East	98315
Lots 9 - Lots 16 & S/2 Section 02			
Lots 9 - Lots 16 & S/2 Section 01			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2192  
Devon Energy Production Company, L.P.  
Page 2 of 2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

It is requested that a non-standard horizontal spacing unit is needed in order to provide efficient development, reduce unnecessary duplication of production facilities, reduce the impact of surface area and to protect correlative rights within the Wolfcamp formation. Thereby, preventing waste underlying Section 03, Section 02 and Section 01.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: [ocd.engineer@emnrd.nm.gov](mailto:ocd.engineer@emnrd.nm.gov) of notice for additional wells.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**  
DMF/lrl

**Date:** 6/26/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 366166

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 366166
	Action Type: [[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
Ilowe	Corrected clerical errors within the order as noted by Darin Savage	7/22/2024



☐ AMENDED REPORT

Released to Imaging: 12/4/2024 3:37:43 PM

Intent ☒ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 626H
---	---	---------------------

## Kick Off Point (KOP)

UL	Section 3	Township 21S	Range 27E	Lot 13	Feet 1096	From N/S SOUTH	Feet 57	From E/W WEST	County EDDY
Latitude 32.50483007					Longitude -104.18608485			NAD 83	

## First Take Point (FTP)

UL M	Section 3	Township 21-S	Range 27-E	Lot	Feet 1096	From N/S SOUTH	Feet 100	From E/W WEST	County EDDY
Latitude 32.504926					Longitude 104.185864			NAD 83	

## Last Take Point (LTP)

UL P	Section 1	Township 21-S	Range 27-E	Lot	Feet 1096	From N/S SOUTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.505089					Longitude 104.134785			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ yesIs this well an infill well? ☐ no

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

DISTRICT I  
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
	98315	WC BURTON FLAT UPPER WC
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	624H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3195.3'

**Surface Location**

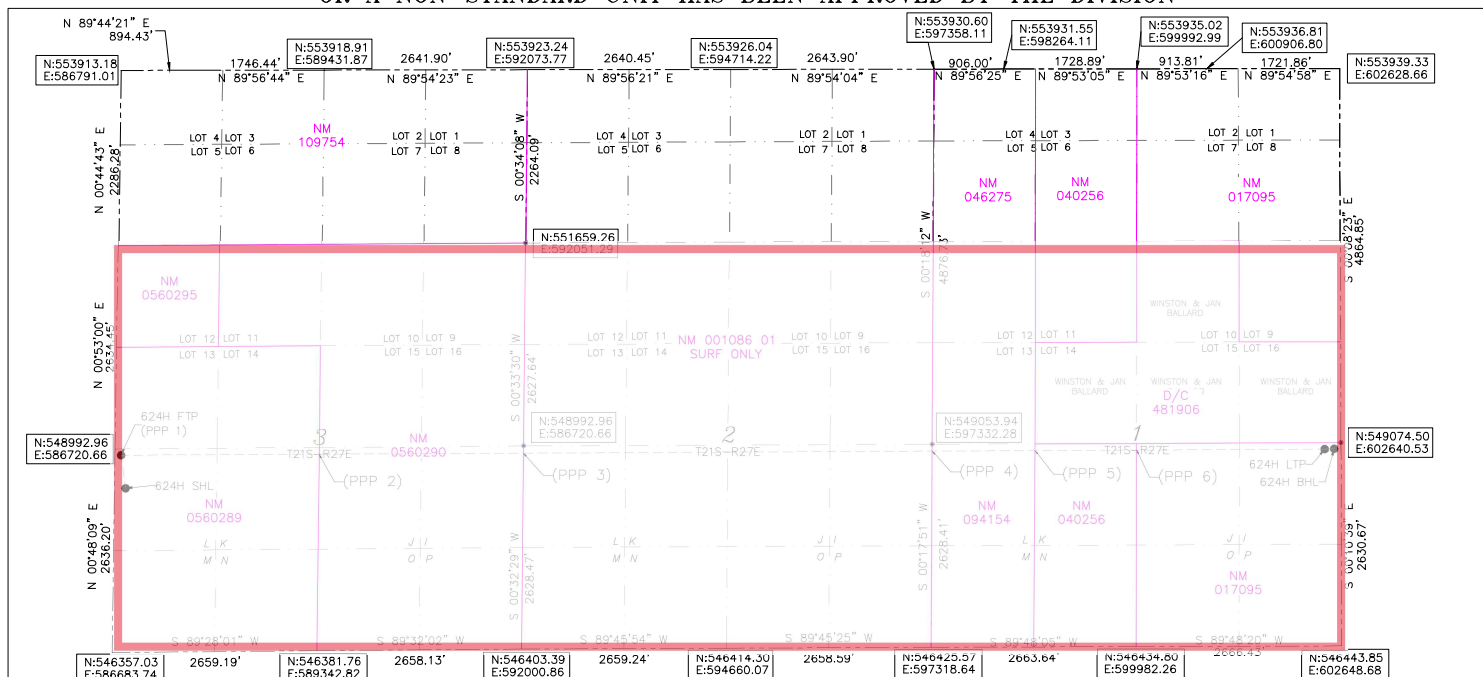
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	21-S	27-E		2126	SOUTH	150	WEST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	1	21-S	27-E		2596	SOUTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1920			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 3-1  
FED. STATE COM. 624H  
EL: 3195.3'  
GEODETIC COORDINATES NAD 83  
NMSP EAST SURFACE LOCATION  
N: 548484.79  
E: 586863.56  
LAT: 32.507758  
LON: 104.185650  
KICK OFF POINT  
CALLS:  
N 518953  
S 586763  
32.50895250  
LON: 104.18605439  
FIRST TAKE POINT (PPP 1)  
2596' FSL 100' FWL SEC. 3  
N: 548954.41  
E: 586820.13  
LAT: 32.509049  
LON: 104.185789  
LAST TAKE POINT  
2596' FSL 100' FEL SEC. 1  
N: 549039.50  
E: 602940.63  
LAT: 32.509213  
LON: 104.134791

BOTTOM OF HOLE  
N: 549039.77  
E: 602620.63  
LAT: 32.509214  
LON: 104.134532  
PPP 2  
2586' FSL 2653' FWL SEC. 3  
N: 548968.23  
E: 589373.37  
LAT: 32.509077  
LON: 104.177506  
PPP 3  
2579' FSL 0' FWL SEC. 2  
N: 548982.58  
E: 592025.23  
LAT: 32.509106  
LON: 104.168903  
PPP 4  
2586' FSL 0' FWL SEC. 1  
N: 549011.30  
E: 597332.06  
LAT: 32.509168  
LON: 104.151688

PPP 5  
2588' FSL 1336 FWL SEC. 1  
N: 549018.54  
E: 598668.23  
LAT: 32.509175  
LON: 104.147353  
PPP 6  
2591' FSL 2654 FWL SEC. 1  
N: 549025.67  
E: 599985.98  
LAT: 32.509188  
LON: 104.143079

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 8/23/23  
Signature Date

ARIANNA EVANS

Printed Name  
ARIANNA.EVANS@DVN.COM  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/10/2022  
Signature & Seal of Professional Surveyor

NEW MEXICO  
22404  
B.L. LAMAN  
PROFESSIONAL SURVEYOR  
8/23/23  
Certificate No. 22404  
B.L. LAMAN  
DRAWN BY: JP

Intent ☒ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 624H
---	---	---------------------

## Kick Off Point (KOP)

UL L	Section 3	Township 21S	Range 27E	Lot	Feet 2595	From N/S SOUTH	Feet 43	From E/W WEST	County EDDY
Latitude 32.50895250					Longitude -104.18605439			NAD 83	

## First Take Point (FTP)

UL L	Section 3	Township 21-S	Range 27-E	Lot	Feet 2596	From N/S SOUTH	Feet 100	From E/W WEST	County EDDY
Latitude 32.509049					Longitude 104.185789			NAD 83	

## Last Take Point (LTP)

UL I	Section 1	Township 21-S	Range 27-E	Lot	Feet 2596	From N/S SOUTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.509213					Longitude 104.134791			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ no

Is this well an infill well?

☐ yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name: DEVON ENERGY PRODUCTION.,LP	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 626H
---	---	---------------------

KZ 06/29/2018

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
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**DISTRICT II**  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	98315	WC BURTON FLAT UPPER WC
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	826H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3206.2'

## Surface Location

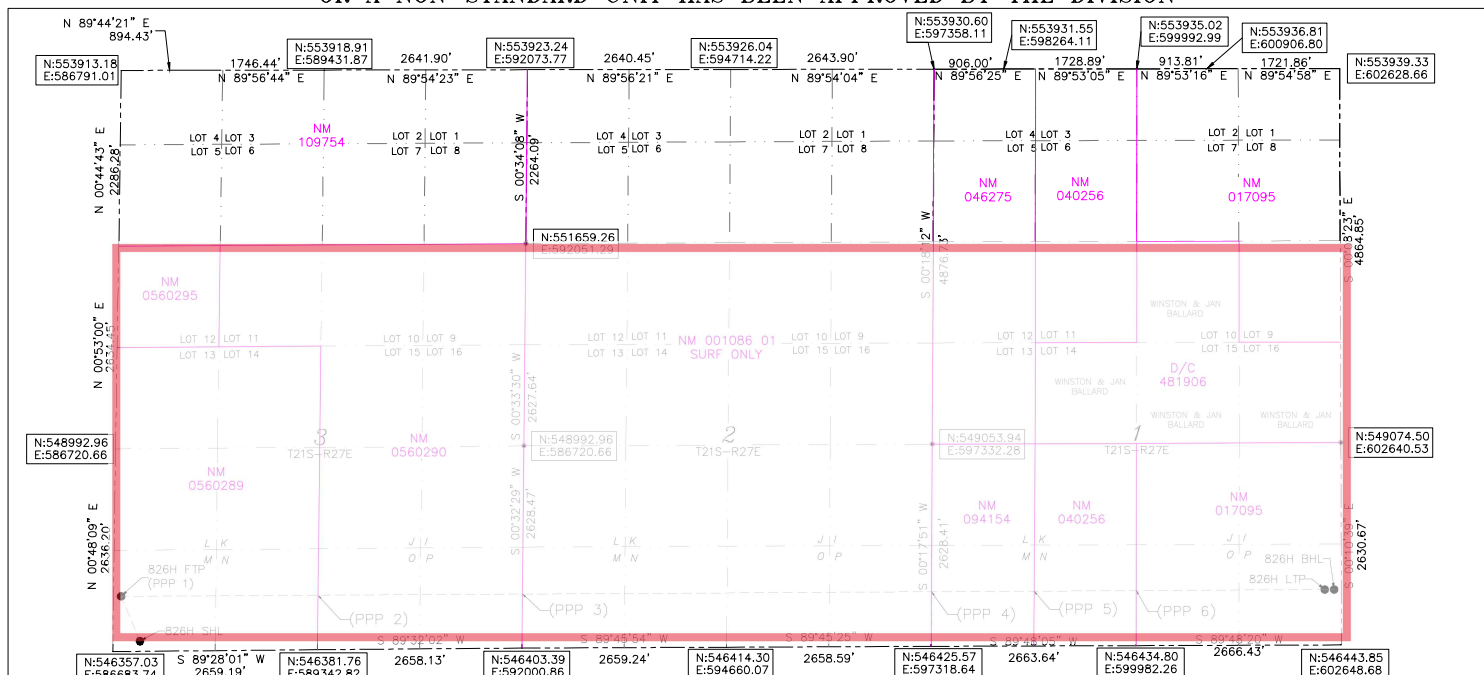
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	21-S	27-E		175	SOUTH	205	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	21-S	27-E		721	SOUTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1920			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 3-1  
FED STATE COM B26H  
EL:3206.6'  
GEOIDETIC COORDINATES NAD  
NMSP EAST SURFACE LOCAT  
N:546533.96  
E:568691.23  
LAT:32.502396  
LON:104.185569  
KICK OFF POINT  
CALLS:721 FSL 52 FWJ  
N: 540778.40  
E: 586745.35  
LAT: 32.50279915  
LON: 104.18612090  
  
FIRST TAKE POINT (PPP 1)  
721' FSL 100' FWL SEC. 3  
E:567078.63  
E:568679.35  
LAT:32.503893  
LON:104.185882  
  
LAST TAKE POINT  
721' FSL 100' FWL SEC. 1  
N:547164.21  
E:602546.44  
LAT:32.504058  
LON:104.134784

**BOTTOM OF HOLE**  
N:547164.32  
E:602626.44  
LAT:32.504058  
LON:104.134524

**PPP 2**  
711' FSL 2657' FWL SEC. 3  
N:547092.52  
E:589351.21  
LAT:32.503922  
LON:104.177587

**PPP 3**  
704' FSL 0' FWL SEC. 2  
N:547106.95  
E:592007.50  
LAT:32.503950  
LON:104.168970

**PPP 4**  
710' FSL 0' FWL SEC. 1  
N:547135.83  
E:597322.32  
LAT:32.504006  
LON:104.151730

PPP 5  
713' FSL 1333' FWL SEC. 1  
N:547143.07  
E:598655.34  
LAT:32.504020  
LON:104.147406  
PPP 6  
715' FSL 2661' FWL SEC. 1  
N:547150.28  
E:599983.38  
LAT:32.504033  
LON:104.143098

## OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest in or a vested mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arianna Evans 8/20/23  
Signature Date

ARIANNA EVANS

ARIANNA.EVANS@DVN.COM

---

**E-mail Address**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature & Seal of Professional Surveyor

NEW MEXICO

NEWARK, N.J. 07102

22404

OFFICE OF THE SURVEYOR

8/20/27

Certificate No. 28404 RI LAMAN

DRAWN BY: JP

Intent ☒ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 826H
---	---	---------------------

## Kick Off Point (KOP)

UL M	Section 3	Township 21S	Range 27E	Lot	Feet 721	From N/S SOUTH	Feet 52	From E/W WEST	County EDDY
Latitude 32.50379915					Longitude -104.18612090			NAD 83	

## First Take Point (FTP)

UL M	Section 3	Township 21-S	Range 27-E	Lot	Feet 721	From N/S SOUTH	Feet 100	From E/W WEST	County EDDY
Latitude 32.503893					Longitude 104.185882			NAD 83	

## Last Take Point (LTP)

UL P	Section 1	Township 21-S	Range 27-E	Lot	Feet 721	From N/S SOUTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.504058					Longitude 104.134784			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018



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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-54699</b>	Pool Code <b>98315</b>	Pool Name <b>WC BURTON FLAT UPPER WC</b>
Property Code	Property Name <b>BURTON FLAT 3-1 FED STATE COM</b>	Well Number <b>623H</b>
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	Elevation <b>3195.9'</b>

**Surface Location**

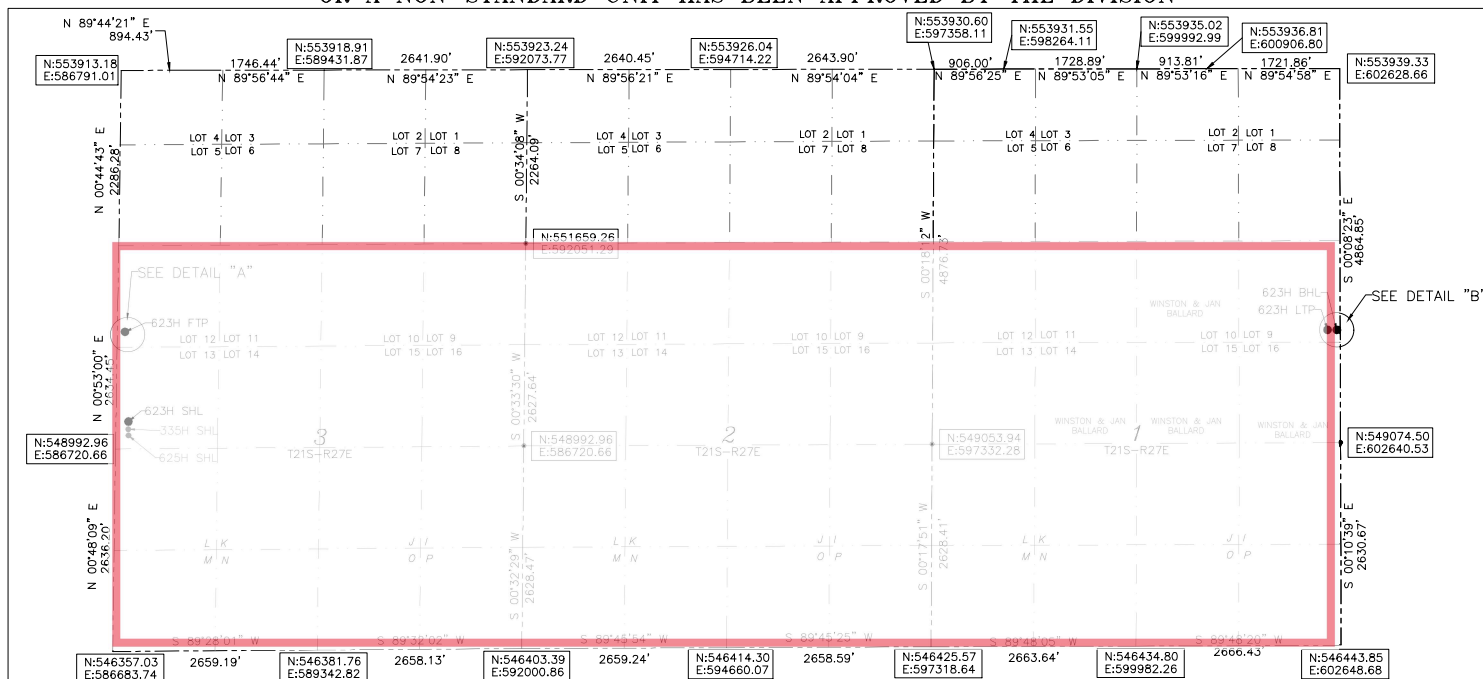
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 13	3	21-S	27-E		2988	SOUTH	150	WEST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 9	1	21-S	27-E		3400	NORTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
<b>1920</b>			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



BURTON FLAT 3-1  
FED STATE COM 623H

LAT: 32.510128  
LON: 104.185606  
N: 549346.91  
E: 586875.74

**FIRST TAKE POINT**  
3400' FNL 100' FWL SEC. 3  
LAT: 32.513336  
LON: 104.185704  
N: 550513.39  
E: 586844.11

**LAST TAKE POINT**  
3400' FNL 100' FEL SEC. 1  
LAT: 32.513336  
LON: 104.134794  
N: 550539.20  
E: 602536.95

**BOTTOM OF HOLE**  
LAT: 32.513335  
LON: 104.134535  
N: 550539.31  
E: 602616.95

are based on the New Mexico  
State Plane Coordinate System,  
NAD 83, New Mexico East Zone  
3001, US Survey Feet, all  
distances are grid.

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Arianna Evans* 10/26/22  
Signature Date

**Arianna Evans**

Printed Name

**arianna.evans@dvn.com**

E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

*B. L. LAMAM* 4/19/22  
Signature & Seal of Professional Surveyor

**NEW MEXICO**  
**PROFESSIONAL SURVEYOR**  
22404  
4/19/22

Certificate No. 22404 **B.L. LAMAM**

DRAWN BY: CM

Intent ☒ As Drilled ☐

API # 30-015-54699		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 623H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21S	27E	13	3401	NORTH	52	WEST	EDDY
Latitude 32.51323631					Longitude 104.18594676				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21-S	27-E	12	3400	NORTH	100	WEST	EDDY
Latitude 32.513335					Longitude 104.185704				NAD 83

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	1	21-S	27-E	9	3400	NORTH	100	EAST	EDDY
Latitude 32.513336					Longitude 104.134794				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

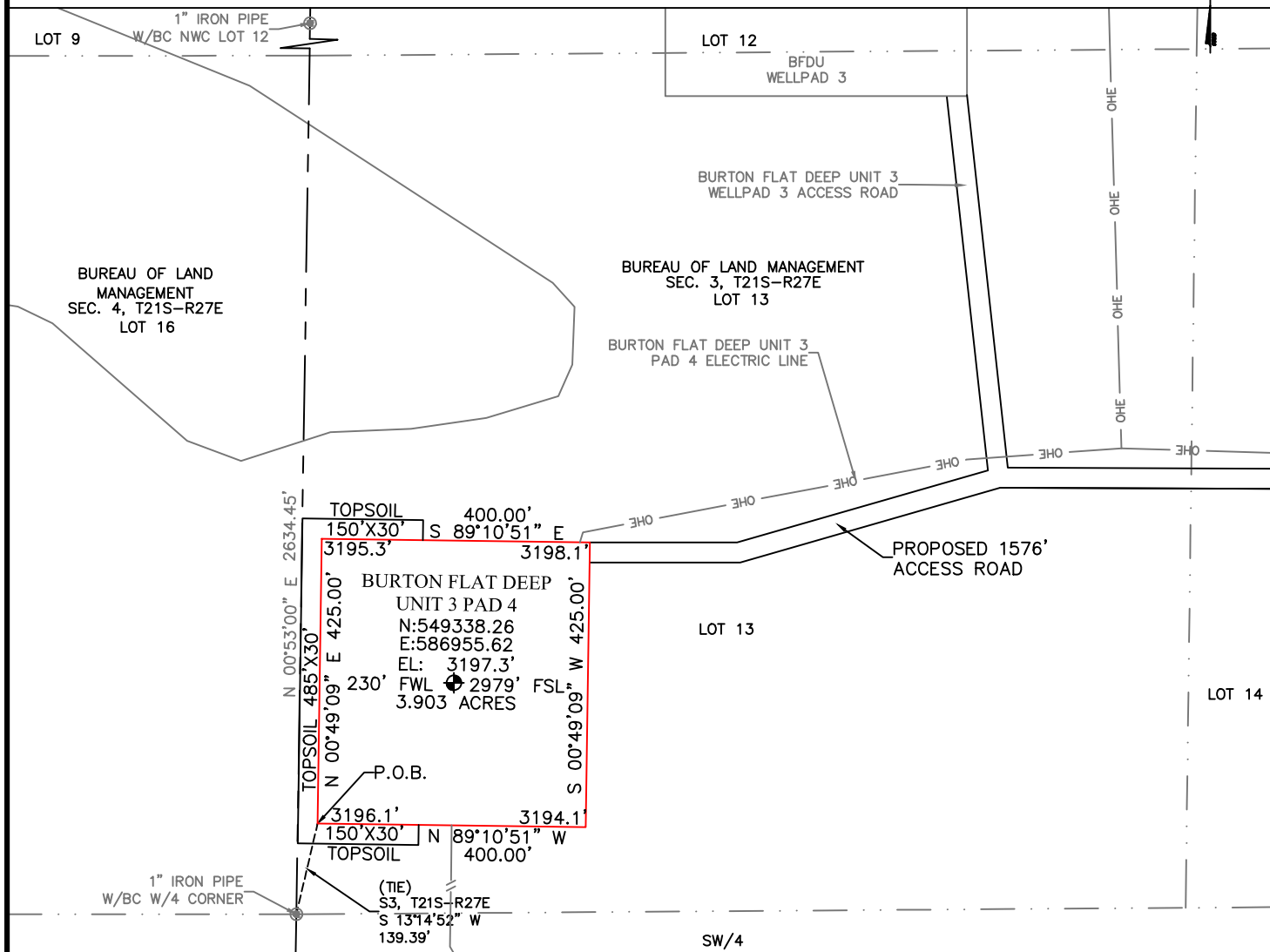
KZ 06/29/2018

# BURTON FLAT DEEP UNIT 3 PAD 4

## DEVON ENERGY PRODUCTION COMPANY, L.P.

### IN LOT 13

### SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.



#### DESCRIPTION

BEING A SURFACE SITE EASEMENT LYING IN LOT 13 OF SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST N.M.P.M., EDDY COUNTY, NEW MEXICO.

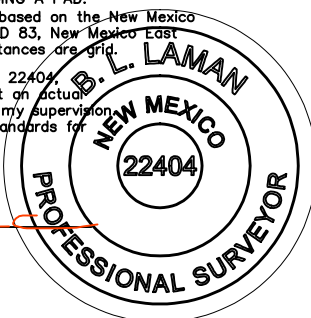
BEGINNING AT THE SOUTHWEST CORNER OF SAID SITE EASEMENT, WHERE A 1" IRON PIPE W/BC FOR THE WEST QUARTER CORNER OF SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST N.M.P.M. BEARS S 13°14'52" W, A DISTANCE 139.39';

THENCE N 00°49'09" E, A DISTANCE 425.00 FEET TO THE NORTHWEST CORNER OF THIS EASEMENT;  
 THENCE S 89°10'51" E, A DISTANCE 400.00 FEET TO THE NORTHEAST CORNER OF THIS EASEMENT;  
 THENCE S 00°49'09" W, A DISTANCE 425.00 FEET TO THE SOUTHEAST CORNER OF THIS EASEMENT;  
 THENCE N 89°10'51" W, A DISTANCE 400.00 FEET TO THE SOUTHWEST CORNER OF THIS EASEMENT,  
 TO THE POINT OF BEGINNING; CONTAINING 3.903 ACRES.

#### GENERAL NOTES:

- 1.) THE INTENT OF THIS SURVEY IS TO ACQUIRE A BUSINESS LEASE FOR THE PURPOSE OF BUILDING A PAD.
- 2.) All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS #22404  
 Horizonrow, LLC  
 Date Signed: 12-21-2020  
 P.O. Box 548, Dry Creek, La.  
 (903) 388-3045 70637  
 Employee of Horizonrow, LLC

**DIRECTIONS TO LOCATION**

FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND HEAD WEST ON AN EXISTING ACCESS ROAD FOR 0.2 MILES. TURN LEFT HEADING SOUTH THEN WEST FOR 1576' TO THE NORTHEAST CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 4.

0 250 500



**HORIZON ROW LLC**

Drawn for:

Drawn by:  
JEANNIE PERRY

Date: 12/07/2020

DEVON ENERGY PRODUCTION COMPANY, L.P.

BURTON FLAT DEEP  
UNIT 3 PAD 4

SURVEY PLAT SHOWING  
A PAD

ON THE PROPERTY OF  
BUREAU OF LAND MANAGEMENT

SITE NUMBER:  
AA000426621

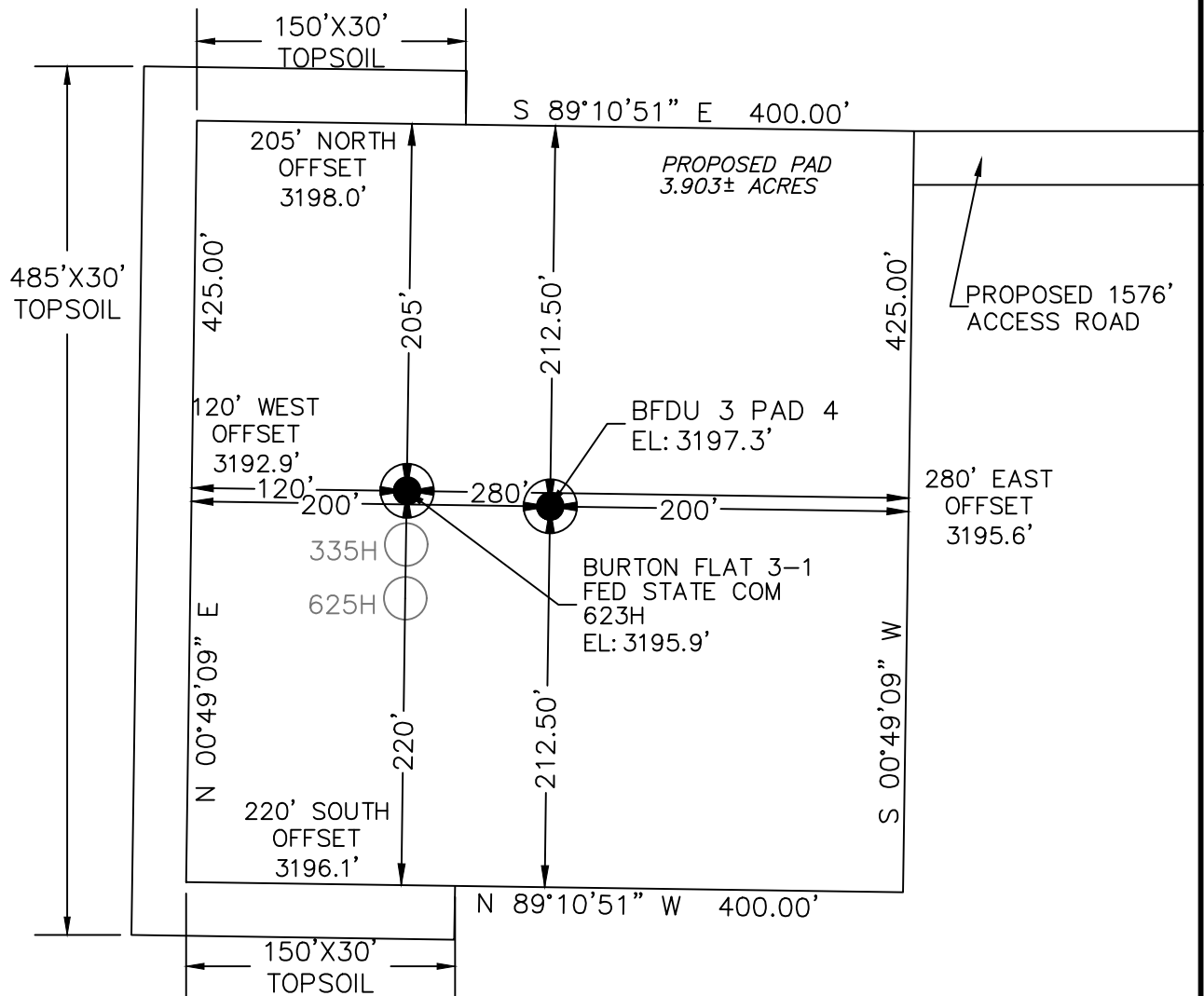
WBS NUMBER:

SCALE:  
1" = 250'

REVISIONS:

DATE OF SURVEY:  
10/02/20

# SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO SITE MAP



BURTON FLAT 3-1  
FED STATE COM 623H  
2988 FSL 150 FWL SEC. 3  
EL: 3195.9'  
N: 549346.91  
E: 586875.74

BURTON FLAT 3-1  
FED STATE COM 335H  
2958 FSL 150 FWL SEC. 3  
EL: 3195.6'  
N: 549316.91  
E: 586875.31

BURTON FLAT DEEP 3-1  
FED STATE COM 625  
2928 FSL 150 FWL SEC. 3  
EL: 3195.4'  
N: 549286.91  
E: 586874.88

DEVON ENERGY PRODUCTION COMPANY, L.P.  
BURTON FLAT 3-1 FED STATE COM 623H  
LOCATED 2988 FT. FROM THE SOUTH LINE  
AND 150 FT. FROM THE WEST LINE OF  
SECTION 3, TOWNSHIP 21 SOUTH,  
RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

**DIRECTIONS TO LOCATION**  
FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND HEAD WEST ON AN EXISTING ACCESS ROAD FOR 0.2 MILES. TURN LEFT HEADING SOUTH THEN WEST FOR 1576' TO THE NORTHEAST CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 4.

**HORIZON ROW LLC**

DEVON ENERGY PRODUCTION CO., L.P.

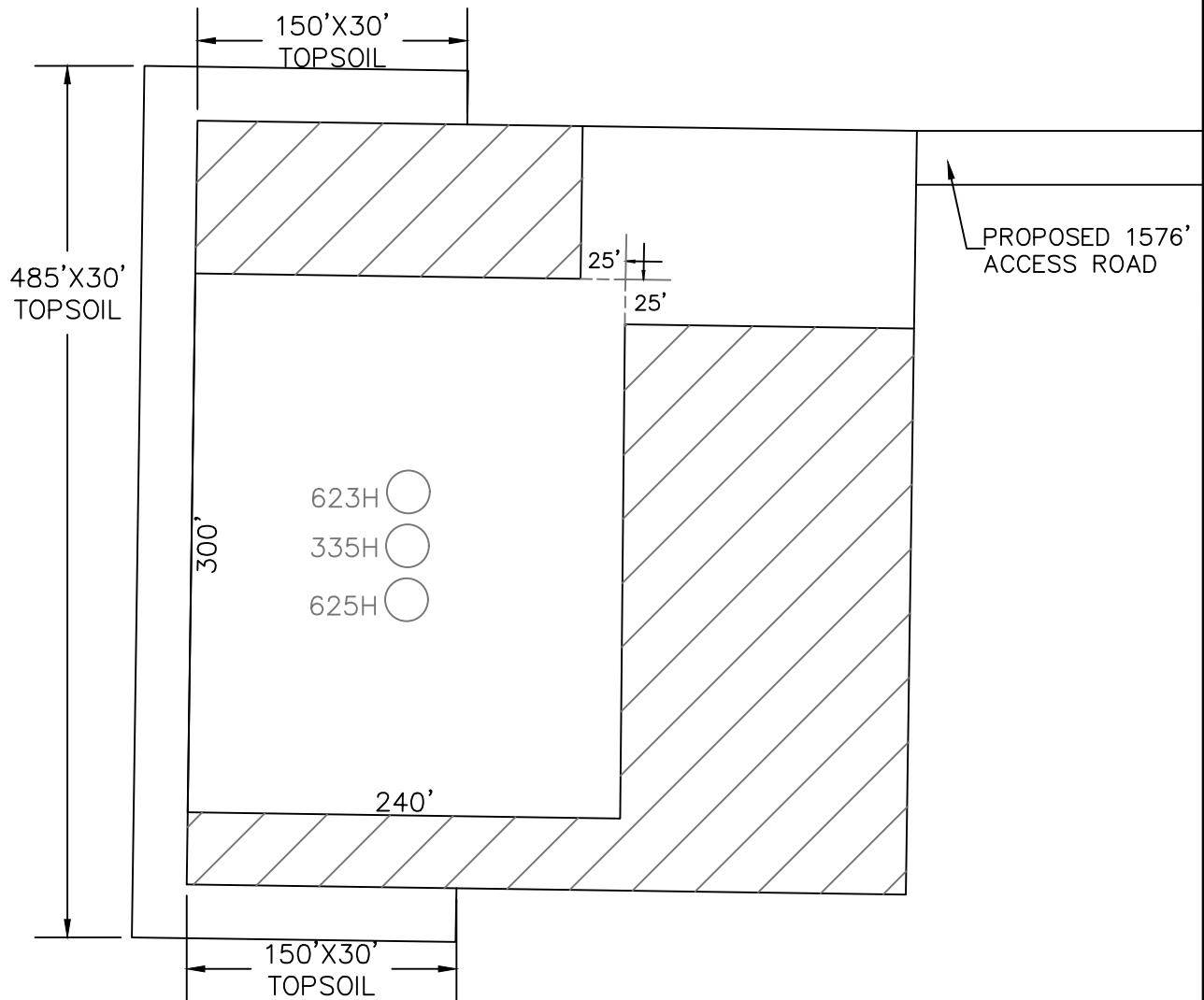
Drawn by:  
CHRIS MAAS

Date: 12/18/2020  
REV: 4/12/2022

Drawn for:



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 INTERIM SITE BUILD PLAN  
 BURTON FLAT DEEP UNIT 3 PAD 4



BURTON FLAT 3-1  
FED STATE COM 623H  
 2988 FSL 150 FWL SEC. 3  
 EL: 3195.9'  
 N: 549346.91  
 E: 586875.74

BURTON FLAT 3-1  
FED STATE COM 335H  
 2958 FSL 150 FWL SEC. 3  
 EL: 3195.6'  
 N: 549316.91  
 E: 586875.31

BURTON FLAT DEEP 3-1  
FED STATE COM 625  
 2928 FSL 150 FWL SEC. 3  
 EL: 3195.4'  
 N: 549286.91  
 E: 586874.88

 DENOTES INTERIM PAD RECLAMATION AREA

1.797± ACRES INTERIM PAD RECLAMATION AREA

2.106± ACRES NON-RECLAIMED AREA

3.903± ACRES GRADING SITE RECLAMATION AREA

**HORIZON ROW LLC**

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:  
CHRIS MAAS

Date: 12/18/2020  
REV: 4/12/2022

Drawn for:

  
**devon**



# SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.  
BURTON FLAT 3-1 FED STATE COM 623H  
LOCATED 2988 FT. FROM THE SOUTH LINE  
AND 150 FT. FROM THE WEST LINE OF  
SECTION 3, TOWNSHIP 21 SOUTH,  
RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

## DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF RAINS ROAD AND ANGEL RANCH ROAD,  
HEAD NORTHEAST ON RAINS ROAD FOR 1.3 MILES. TURN LEFT AND  
HEAD WEST ON AN EXISTING ACCESS ROAD FOR 0.2 MILES. TURN  
LEFT HEADING SOUTH THEN WEST FOR 1576' TO THE NORTHEAST  
CORNER OF THE BURTON FLAT DEEP UNIT 3 PAD 4.

**HORIZON ROW LLC**

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:  
CHRIS MAAS

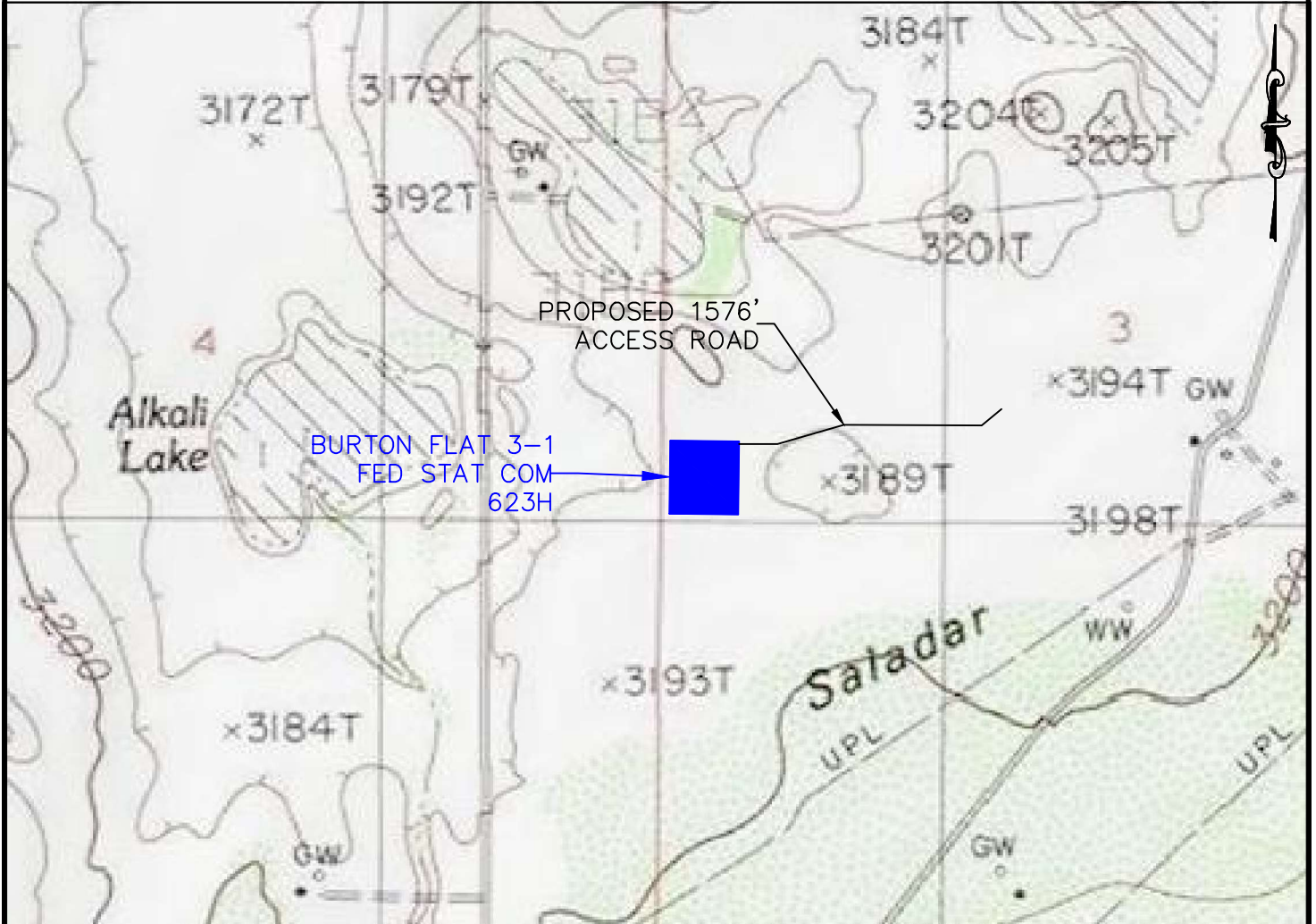
Date: 12/17/2020  
REV: 4/12/2022

Drawn for:

**devon**



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.  
 BURTON FLAT 3-1 FED STATE COM 623H  
 LOCATED 2988 FT. FROM THE SOUTH LINE  
 AND 150 FT. FROM THE WEST LINE OF  
 SECTION 3, TOWNSHIP 21 SOUTH,  
 RANGE 27 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

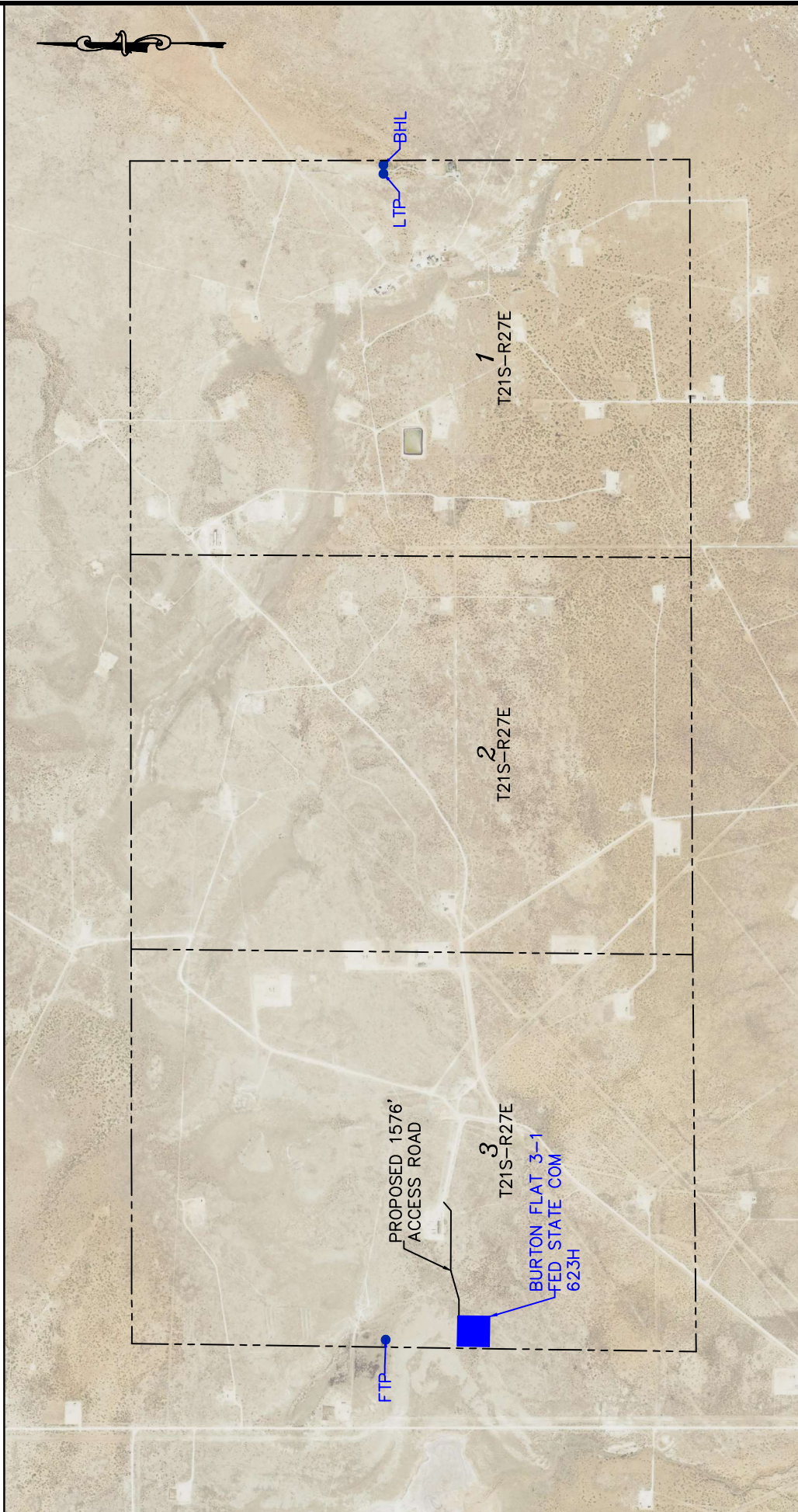
HORIZON ROW LLC

Drawn for:

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:  
CHRIS MAASDate: 12/18/2020  
REV: 4/12/2022
  
**devon**

SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.  
BURTON FLAT 3-1 FED STATE COM 623H  
LOCATED 2988 FT. FROM THE SOUTH LINE  
AND 150 FT. FROM THE WEST LINE OF  
SECTION 3, TOWNSHIP 21 SOUTH,  
RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO



Drawn for:

**HORIZON ROW LLC**

DEVON ENERGY PRODUCTION CO., L.P.

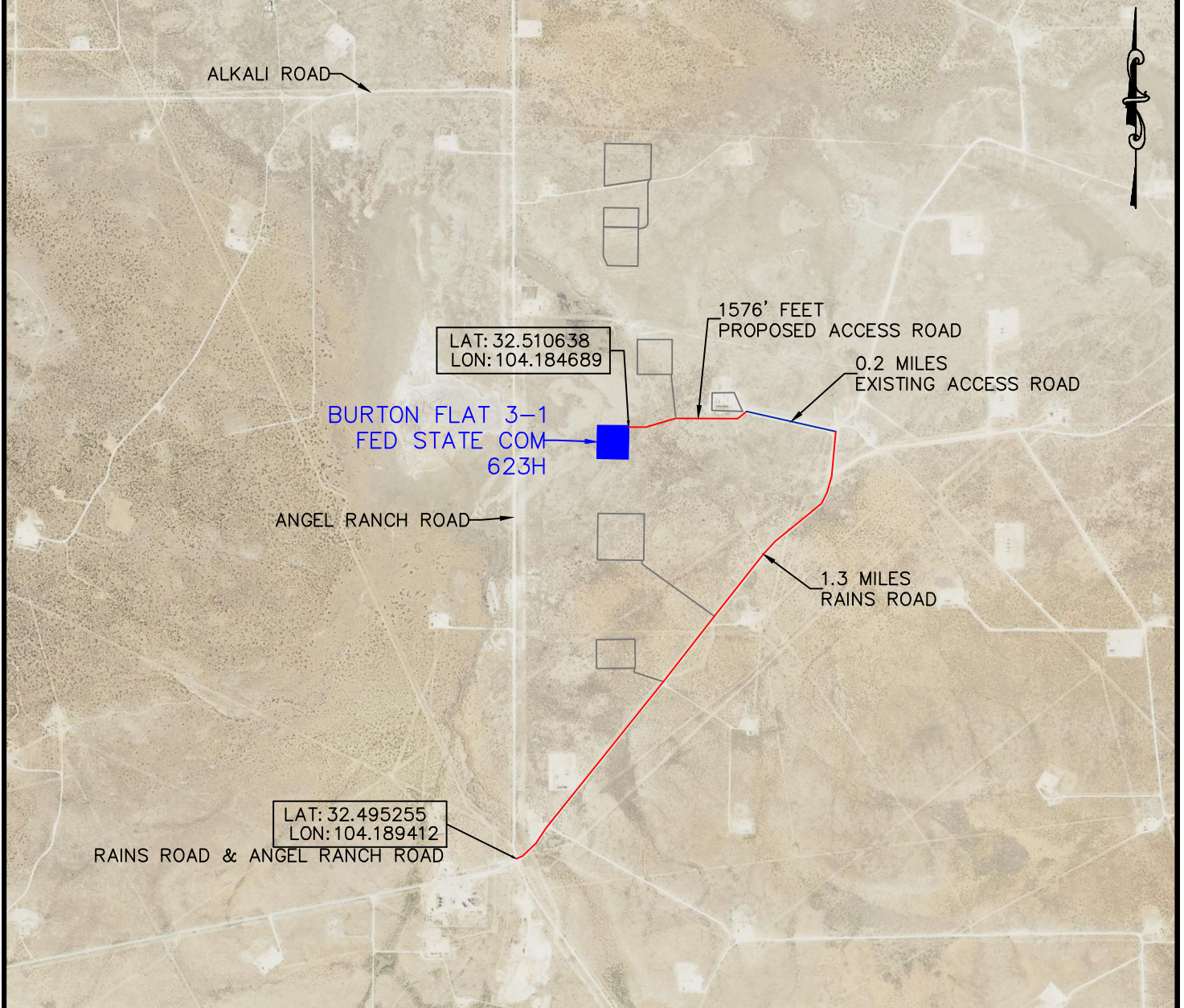
Drawn by:  
CHRIS MAAS

Date: 12/18/2020  
REV: 4/12/2022





SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.  
 BURTON FLAT 3-1 FED STATE COM 623H  
 LOCATED 2988 FT. FROM THE SOUTH LINE  
 AND 150 FT. FROM THE WEST LINE OF  
 SECTION 3, TOWNSHIP 21 SOUTH,  
 RANGE 27 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO

NOT TO SCALE

**HORIZON ROW LLC**

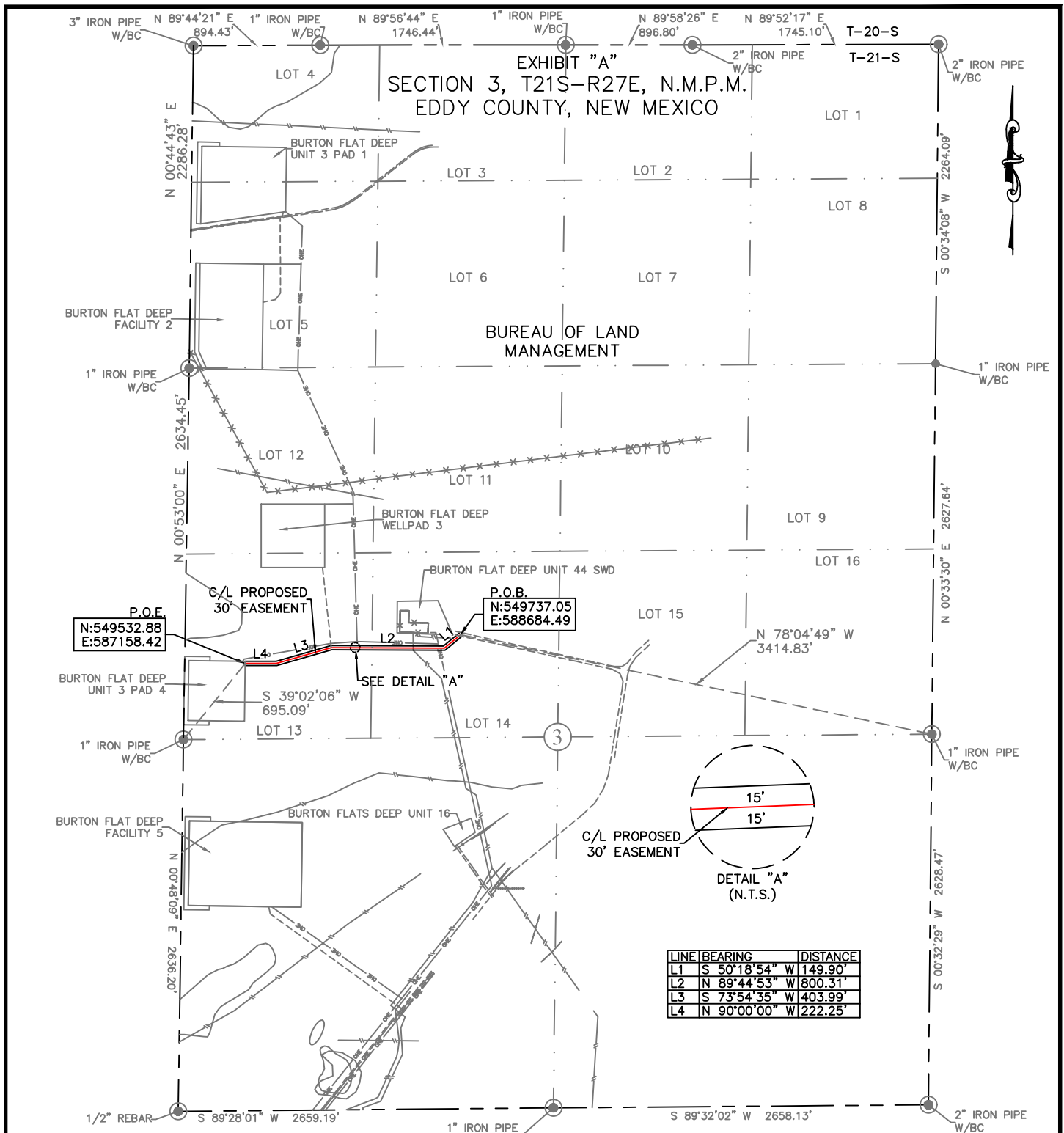
Drawn for:

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:  
 CHRIS MAAS

Date: 12/18/2020  
 REV: 4/12/2022

**devon**



30' EASEMENT AREA = 1.09 ACRE(S)  
1576.45 FEET OR 95.54 RODS

SEE THE ATTACHED LEGAL DESCRIPTION

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are given in feet.  
I, B.L. Laman, New Mexico Professional Surveyor No. 22404, do hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS #22404  
Date Signed: 12-21-2020  
P.O. Box 548, Dry Creek, La.  
(903) 388-3045 70637  
Employee of Horizonrow, LLC

0+00.0 EXISTING ACCESS ROAD  
0+28.1 EXISTING PIPELINE  
0+52.1 EXISTING PIPELINE  
1+86.4 EXISTING POWERLINE  
3+66.0 EXISTING PIPELINE  
9+50.2 BURTON FLAT DEEP WELLPAD 3  
15+76.4 P.O.E./BURTON FLAT DEEP UNIT 3 PAD 4

**HORIZON ROW LLC**

Drawn for:

**devon**

Drawn by:

Date: 12/08/2020

DEVON ENERGY PRODUCTION COMPANY, L.P.

BURTON FLAT DEEP UNIT 3  
PAD 4 ACCESS ROAD

PROPOSED 30' EASEMENT  
ON THE PROPERTY OF  
BUREAU OF LAND MANAGEMENT  
SECTION 3, T21S-R27E, N.M.P.M.

LINE NUMBER:  
7670084R

WBS NUMBER:

SCALE:  
1" = 1000'

REVISIONS:

DATE OF SURVEY:  
12/07/20



**SECTION 3, T21S-R27E, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO**

**LEGAL DESCRIPTION**

**FOR**

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

**BUREAU OF LAND MANAGEMENT**

**30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out Lot 13 and Lot 14 of Section 3, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC or the east quarter corner of Section 3, T21S-R27E, N.M.P.M., Eddy County, New Mexico;

Thence N 78°04'49" W a distance of 3414.83' to the **Point of Beginning** of this easement having coordinates of Northing=549737.05 feet, Easting=588684.49 feet and continuing the following courses;

Thence S 50°18'54" W a distance of 149.90' to an angle point;

Thence N 89°44'53" W a distance of 800.31' to an angle point;


Thence S 73°54'35" W a distance of 403.99' to an angle point;

Thence N 90°00'00" W a distance of 222.25' to the **Point of Ending** having coordinates of Northing=549532.88 feet, Easting=587158.42 feet, from said point a 1" iron pipe w/BC for the west quarter corner of Section 3, T21S-R27E bears S 39°02'06" W a distance of 695.09', covering **1576.45' or 95.54 rods** and having an area of **1.09 acres**.

**NOTES:**

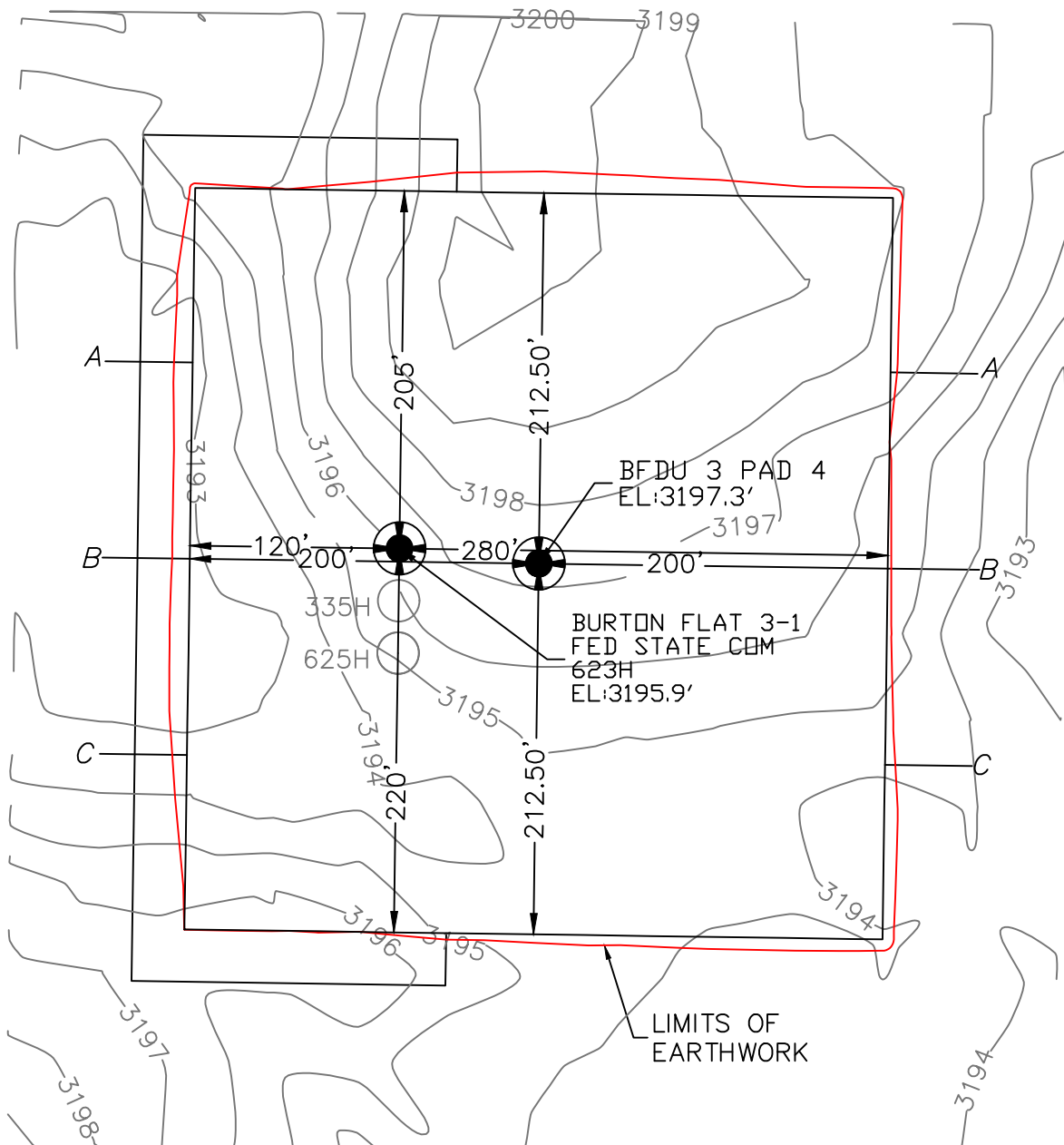
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

  
B.L. Laman      PLS 22404  
Date Signed: 12/21/2020  
Horizon Row, LLC  
P.O. Box 548, Dry Creek, La.  
(903) 388-3045  
Employee of Horizon Row, LLC



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
PLAN VIEW



DEVON ENERGY PRODUCTION COMPANY, L.P.  
BURTON FLAT 3-1 FED STATE COM 623H  
LOCATED 2988 FT. FROM THE SOUTH LINE  
AND 150 FT. FROM THE WEST LINE OF  
SECTION 3, TOWNSHIP 21 SOUTH,  
RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO



EARTHWORK QUANTITIES FOR  
BURTON FLAT DEEP UNIT 3 PAD 4

CUT	FILL	NET
5,926 CY	5,926 CY	0 CY

EARTHWORK QUANTITIES ARE ESTIMATED

**HORIZON ROW LLC**

DEVON ENERGY PRODUCTION CO., L.P.

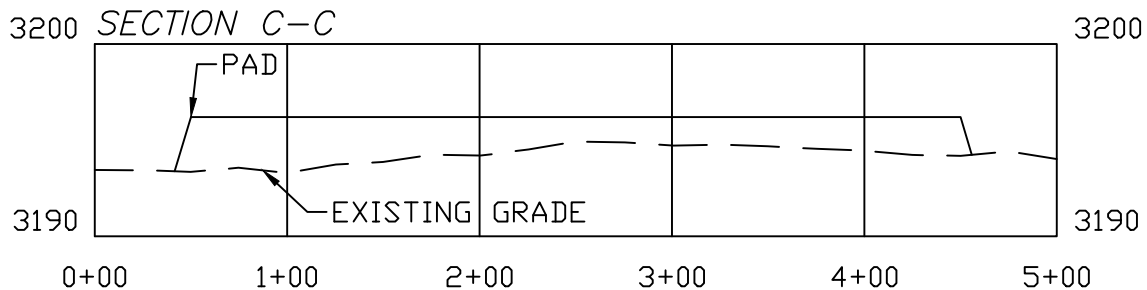
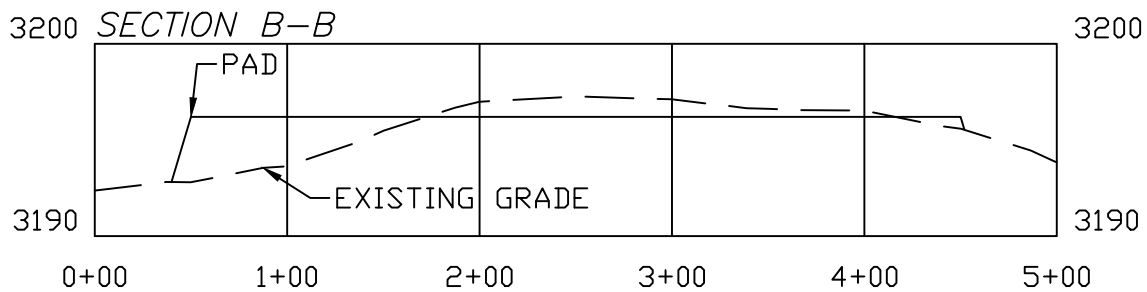
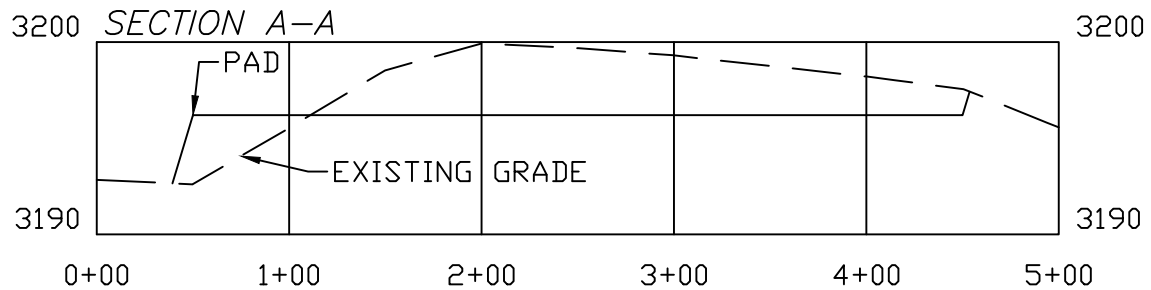
Drawn by:  
CHRIS MAAS

Date: 12/18/2020  
REV: 4/12/2022

Drawn for:



SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO  
CROSS SECTIONS



DEVON ENERGY PRODUCTION COMPANY, L.P.  
BURTON FLAT 3-1 FED STATE COM 623H  
LOCATED 2988 FT. FROM THE SOUTH LINE  
AND 150 FT. FROM THE WEST LINE OF  
SECTION 3, TOWNSHIP 21 SOUTH,  
RANGE 27 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL  
SCALE 1" = 10' VERTICAL

EARTHWORK QUANTITIES FOR  
BURTON FLAT DEEP UNIT 3 PAD 4

CUT	FILL	NET
5,926 CY	5,926 CY	0 CY

EARTHWORK QUANTITIES ARE ESTIMATED

**HORIZON ROW LLC**

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:  
CHRIS MAAS

Date: 12/18/2020  
REV: 4/12/2022

Drawn for:





Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 403535

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 403535
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	12/4/2024