

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-09728
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHUZA OIL COMPANY		6. State Oil & Gas Lease No. NA
3. Address of Operator NA		7. Lease Name or Unit Agreement Name NE Hogback Unit
4. Well Location Unit Letter E : 2310 feet from the N line and 925 feet from the W line Section 11 Township 30N Range 16W NMPM County San Juan		8. Well Number #28
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5493' GR		9. OGRID Number 279508
		10. Pool name or Wildcat Horseshoe Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the

JMR Services/A-Plus P&S, LLC plugged this well from 11/01/2024-11/12/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

P&A Subsequent Report
Marathon Petroleum Corp for Chuza Oil Company
NE Hogback Unit #28
30-045-09728

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

11/01/24 MIRU Plugging equipment.

11/04/24 Checked pressures, held 0 psi. Began POH with rods.

11/07/24 Checked pressures, 0 psi. ND wellhead. NU BOP. POH w/ sixty-five 3/4" rods. POH w/ 2 3/8" tbg. Set 4 1/2" CICR @ 1634'.

11/08/24 Checked pressures, 0 psi. Circulated hole w/ 32 bbls H2O. Pressure tested csg to 600 psi. Pressure did not hold. Ran CBL from 1634' to surface. TOC @ 800'. Spotted 19 sx class G cmt w/ 2% CACL @ 1634-1400'. WOC & tagged @ 1412'.

11/11/24 Checked pressures, 0 psi. Pressure tested csg to 600 psi, pressure did not hold. Perf'd @ 370'. Sqz'd 147 sx class G cmt @ 370' & circulated to surface. (116 sx outside, 31 sx inside). ND BOP. Dug out cellar. Cut off wellhead. Installed an above ground DHM. Topped off annulus & cellar from 49' to surface with 13 sx class G cmt.

11/12/24 Cleaned location & RDMO.

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 11 / SWNW / 36.82954 / -108.4995	County or Parish/State: SAN JUAN / NM
Well Number: 28	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM077282	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004509728	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2822380

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/13/2024	Time Sundry Submitted: 02:42
Date Operation Actually Began: 11/01/2024	

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been by the BLM as previous record title holders and have taken responsibility for plugging and abandoning the well. JMR Services/A-Plus P&A LLC plugged this well from 11/01/2024-11/12/2024.

SR Attachments

Actual Procedure

Plugging_Record_Marathon__Chuza__NE_Hogback_Unit__28_20241113144149.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 11/13/2024
Signature: Matthew Kade	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NM 077282
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. 14-08-001-6674
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No. NE Hogback Unit #28
2. Name of Operator Marathon Petroleum Corp for Chuza Oil Company		9. API Well No. 30-045-09728
3a. Address 539 S. Main St Findlay, OH 45840	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area Horseshoe Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit E, 2310 FNL & 925' FWL Sec 11, T30N, R16W		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations, and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 11/01/2024-11/12/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by ACCEPTED FOR THE RECORD	Title	Date 11/13/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

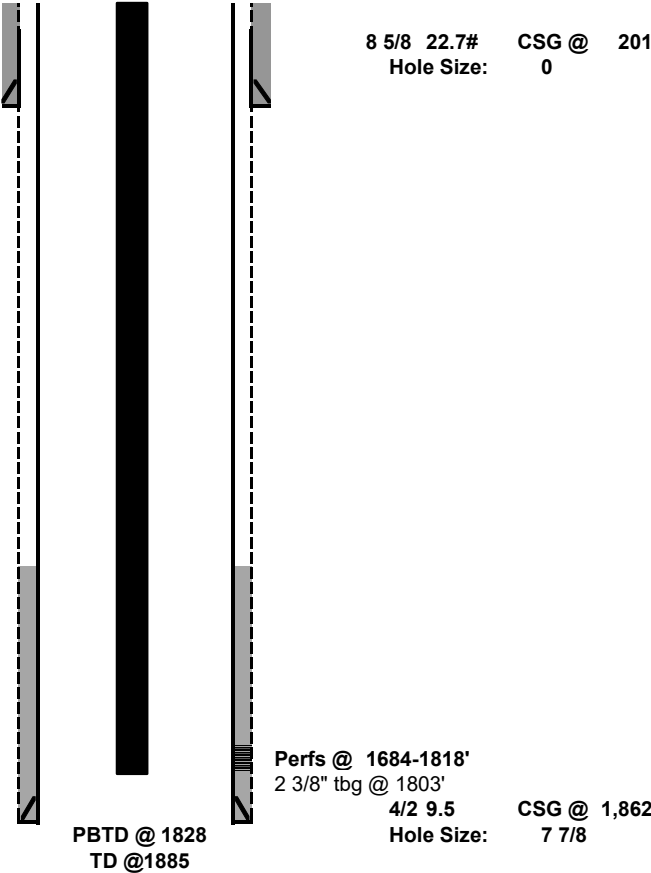
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Marathon		CURRENT	
Author:	Abby @ JMR	Well No.	#28
Well Name	NE Hogback Unit	API #:	30-045-09728
Field/Pool	Horseshoe Gallup	Location:	Sec 11, T30N, R16W
County	San Juan		2310 FNL & 925 FWL
State	NM	GL:	5493
Spud Date	12/11/1958		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		22.7#	201		160	0
Prod Csg	4/2		9.5	1,862	7 7/8	170	800' CBL

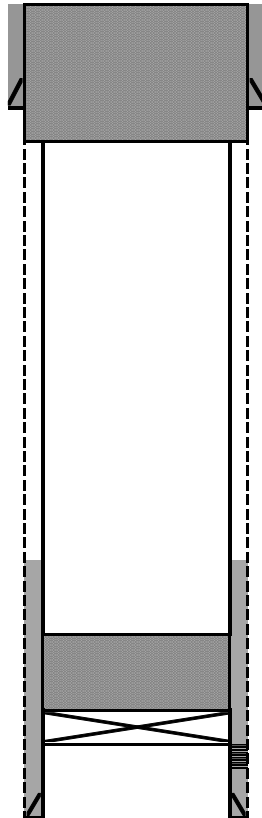
Formation	Top
Mancos	370
Gallup	1535



Marathon		PLUGGED	
Author:	Abby @ JMR	Well No.	#28
Well Name	NE Hogback Unit	API #:	30-045-09728
Field/Pool	Horseshoe Gallup	Location:	Sec 11, T30N, R16W
County	San Juan		2310 FNL & 925 FWL
State	NM	GL:	5493
Spud Date	12/11/1958		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		22.7#	201		160	0
Prod Csg	4 1/2		9.5	1,862	7 7/8	170	800' CBL

Formation	Top
Mancos	370
Gallup	1535



8 5/8 22.7# CSG @ 201
Hole Size: 0

Plug #2: Perf'd @ 370'. Sqz'd 147 sx class G cmt @ 370' & circulated to surface. (116 sx outside, 31 sx inside). Topped off well with 13 sx cmt.

Plug #1: Set 4 1/2" CICR @ 1634'. Spotted 19 sx class G cmt w/ 2% CACL @ 1634-1400'. WOC & tagged @ 1412'.

Perfs @ 84-1818'
2 3/8" tbgr @ 1803'
4 1/2 9.5 CSG @ 1,862
Hole Size: 7 7/8

PBTD @ 1828
TD @ 1885

Released by DOD: 11/21/2025 5:31:46 PM Page 70/70

Latitude

36.829579

Longitude

-108.500052

°

° '

° ' "

UTM

MGRS



Accuracy: 16 ft

Last location age: 00:00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405623

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 405623
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/4/2024