

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-104</b> Revised July 9, 2024  Submit Electronically Via OCD Permitting
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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

## Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Congress 11	Property Code: 318480
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-045-25512
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

## Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	35	029N	011W		1905' South	830' East	36.680541	-107.954403	SAN JUAN

## Section 3 – Completion Information

Producing Method Flowing	Ready Date 11/22/2024	Perforations MD 1,610' – 1,642'	Perforations TVD 1,610' – 1,642'
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## Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 400846	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: N/A	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. Pending
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

## Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name <b>Cherylene Weston</b>	
Title: Operations Regulatory Tech Sr.	Date: 11/26/2024

Cheryl Weston

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From: blm-afmss-notifications@blm.gov  
Sent: Monday, December 2, 2024 9:18 AM  
To: Cheryl Weston  
Subject: [EXTERNAL] Well Name: CONGRESS, Well Number: 11, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **CONGRESS**
- Well Number: **11**
- US Well Number: **3004525512**
- Well Completion Report Id: **WCR2024120293818**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMSF047020B

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Other: RECOMPLETE

2. Name of Operator

Hilcorp Energy Company

8. Lease Name and Well No.

CONGRESS 11

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

30-045-25512

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Unit I (NESE), 1905' FSL & 830' FEL

10. Field and Pool or Exploratory  
Basin Fruitland Coal

11. Sec., T., R., M., on Block and  
Survey or Area  
Sec. 35, T29N, R11W

At top prod. Interval reported below

Same as above

12. County or Parish

San Juan

13. State

New Mexico

At total depth

Same as above

14. Date Spudded

12/5/1982

15. Date T.D. Reached

12/26/1982

16. Date Completed 11/22/2024

☐ D & A

☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*

5,693'

18. Total Depth:

5,980'

19. Plug Back T.D.:

5,970'

20. Depth Bridge Plug Set:

MD

1,788'

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RBL

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
14 3/4"	10-3/4" K-55	40.5#	0	274'	n/a	326 cf			
9 7/8"	7-5/8" K-55	26.4#	0	5,330'	n/a	4,042 cf			
6 3/4"	5-1/2" K-55	17#	5,143'	5,980'	n/a	150 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1,643'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1,610'	1,642'	2 SPF	0.44	56	open
B)						
C)						
D)						
TOTAL					56	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1610-1642	BDW w/water & 500 gal 15% HCl. Frac @ 50 bpm w/ 70Q N2 foam, 17,472 gal slickwater, 30,387# sand & 222,000 SCF N2
-	
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/22/2024	11/22/2024	4	➡	0	73	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	150 PSI	165 PSI	➡	0	73	0	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	722'	770"	White, cr-gr ss	Ojo Alamo	722'
Kirtland	770'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	770'
Fruitland	1,570'	1812'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1,570'
Pictured Cliffs	1,812'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	1,812'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	2,395'	3375'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2,395'
Cliff House	3,375'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	3,375'
Menefee		4160'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	4,160'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4,160'
Mancos		5375'	Dark gry carb sh.	Mancos	
Gallup	5,375'		Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5,375'
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a standalone Fruitland Coal pending DHC approval.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)Cherylene Weston

TitleOperations/Regulatory Technician

SignatureCherylene Weston

Date11/26/2024

<b>Well Name:</b> CONGRESS	<b>Well Location:</b> T29N / R11W / SEC 35 / NESE / 36.680405 / -107.954422	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 11	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF047020B	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004525512	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2824679

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 11/26/2024

**Time Sundry Submitted:** 01:53

**Date Operation Actually Began:** 10/29/2024

**Actual Procedure:** The subject well was recompleted into the Fruitland Coal and is currently producing as a standalone FRC pending DHC approval. See attached reports.

### SR Attachments

#### Actual Procedure

Congress\_11\_RC\_Sundry\_20241126135249.pdf

**Well Name:** CONGRESS

**Well Location:** T29N / R11W / SEC 35 /  
NESE / 36.680405 / -107.954422

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 11

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF047020B

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004525512

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** NOV 26, 2024 01:53 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 12/02/2024

**Signature:** Matthew Kade



## Well Operations Summary L48

Well Name: CONGRESS #11

API: 3004525512

Field: ARMENTA GALLUP

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: MESA PRODUCTION

## Jobs

Actual Start Date: 10/29/2024

End Date:

Report Number

Report Start Date

Report End Date

1

10/29/2024

10/29/2024

Operation

RIG MOVE TO LOCATION.

SPOT EQUIPMENT. (WAIT ON WINDS TO SUBSIDE ) RU EXPERT DOWNHOLE. RIH WITH GR TO 5790'. SET 3 SLIP @ 5780'. RU RIG &amp; RIG EQUIPMENT. CK PSI; TBG-30#, CSG-50#, BH-20#. BDW 8 MINS.

FT BOP, ND WH. NU BOP. RU RIG FLOOR &amp; TBG EQUIPMENT. RU PREMIER NDT.

TOOH, SCAN TBG.

108 -YELLOW BAND

51 - BLUE BAND

13 - GREEN BAND

12 - RED BAND.

RD PREMIER NDT. SIW, SDFN. CLEAN &amp; SECURE LOCATION. DEBRIEF CREW.

CREW TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

2

10/30/2024

10/30/2024

Operation

CREW TRAVEL TO YARD.

HELD PJSM. SERVICE &amp; START EQUIPMENT. CK PSI: TBG-0#, CSG-50#, BH-70#, BDW 10 MINS.

TALLY &amp; PUP. TIH WITH TANDEM (4 3/4" SM @ EOT) &amp; (6 3/4" CSG SCRAPER 500' ABOVE ) TIH TO 5350'.

TOOH, LD CSG SCRAPERS.

TIH WITH 5.5" CIBP. ( WHILE TIH RIG CREW NOTICED ELEVATORS WERENT WORKING PROPERLY. WAIT ON ELEVATORS. SWAP 2 3/8" ELEVATORS) CN TIH , SET &amp; RELEASE CIBP @ 5330'.

PUMP 235 BBLs OF FRESH H2O TO EST CIRC. PUMP TOTAL. PSI TEST CSG TO 500# PSI FOR 20 MINS. TEST OK.

LAY DOW 55 JTS OF 2 3/8" J55 TBG. SIW, SDFN. DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION. DEBRIEF RIG CREW.

TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

3

10/31/2024

10/31/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. SERVICE &amp; START EQUIPMENT.

TOOH. LD ALL TBG &amp; 5.5" CIBP SETTING TOOL.

PJSM. RU WIRELINE GROUP. RIH WITH CBL/GAMA TOOL. **TAG CIBP @ 5330'. LOG WELL TO SURFACE.** WAIT ON ORDERS.ORDERS TO PROCEED WITH MIT TEST. RU MIT TESTER. PSI TEST CSG TO 560# FOR 30 MINS. NO TEST. LOTS OF AIR. VENT WELL FOR 45 MINS. TEST AGAIN TO 560#. NO TEST LEAK ON WH DOG PIN. (FIX LEAK). **TEST TO 560# FOR 30 MIN. TEST OK TEST WITNESSED BY CLARENCE SMITH NMOCD.** RD MIT TESTER.

RD RIG FLOOR &amp; TBG EQUIPMENT. ND WH, NU BOP. SIW.

RD RIG &amp; RIG EQUIPMENT. DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION. DEBRIEF RIG CREW.

CREW TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

4

11/4/2024

11/4/2024

Operation

TRAVEL TO LOCATION. HELD PJSM. SPOT CRANE AND WL TRUCK. R/U CRANE. N/D WH. N/U FLANGE, LUBRICATOR AND PACK OFF. R/U TWG. MIRU WILSON SERVICES. **RIH W/ RBL. POOH LOGGING FROM 3000' TO 50' UNDER 1000 PSI.** SEND LOG TO ENGINEER. R/D TWG. R/D WILSON SERVICES. N/D LUBRICATOR. N/U WH. R/D CRANE. SISW. TRAVEL HOME.

Report Number

Report Start Date

Report End Date

5

11/11/2024

11/11/2024

Operation

MIRU THE WIRELINE GROUP. N/D WH. RIH AND **SET 7-5/8" CBP AT 1788'**. POH. RDMO THE WIRELINE GROUP.

N/D 3K TUBING HEAD. STUB UP 7-5/8" CASING. N/U 5K TUBING HEAD. N/U FRAC STACK.

LOAD AND PRESSURE TEST CASING AND FRAC STACK TO 3000 PSI. GOOD TEST.

Report Number

Report Start Date

Report End Date

6

11/19/2024

11/19/2024

Operation

MOVE IN AND SPOT GORE N2 SERVICES AND THE WIRELINE GROUP.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.


RIH W/ WIRELINE. **PERF FRUITLAND COAL WITH 56 SHOTS, 0.44" DIA, 3-1/8" EEG GUN, 2 SPF 180 DEGREE PHASING AT 1610'-1626', 1630'-1642'.** IN TWO RUNS.

ALL SHOTS FIRED. POOH.

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 3000 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 3000 PSI. GOOD TEST.

WellViewAdmin@hilcorp.com

<div><div>Hilcorp Energy Company</div><div>Well Operations Summary L48</div></div>		
Well Name: CONGRESS #11		
API: 3004525512	Field: ARMENTA GALLUP	State: NEW MEXICO
	Sundry #:	Rig/Service: MESA PRODUCTION
Operation		
FRUITLAND KUTZ SAND STIMULATION: (1610' TO 1642') FRAC AT 50 BPM W/ 70Q N2 FOAM. BDISIP: 747 PSI  TOTAL LOAD: 428 BBLs TOTAL SLICKWATER: 416 BBLs TOTAL ACID: 12 BBLs TOTAL 20/40 SAND: 30,387 LBS TOTAL N2: 222,000 SCF AVERAGE RATE: 52 BPM MAX RATE: 63 BPM AVERAGE PRESSURE: 1586 PSI MAX PRESSURE: 1318 PSI MAX SAND CONC: 2.5 PPG ISIP: 951 PSI 5 MIN: 771 PSI 10 MIN: 742 PSI 15 MIN: 694 PSI		
Report Number 7	Report Start Date 11/20/2024	Report End Date 11/20/2024
Operation		
ACCEPT HEC #105 AT 06:00 ON 11/20/2024. CREW TRAVEL TO LOCATION. HELD PJSM. MOB FROM THE FLORANCE #41 TO THE CONGRESS #11 (17.5 MILE MOVE). SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. SITP: N/A SICP: 500 PSI SIBHP: 0 PSI FRACK STACK FROZEN. THAW OUT STACK W/ TRUCK EXHOUST (1.5 HR). R/U BIG RED. BDW IN 30 MIN. KILL WELL W/ 80 BBL WATER. N/D FRAC STACK. LAND HANGER W/ TWC. N/U BOP. R/U RIG FLOOR. FUNCTION TEST BOP (GOOD). R/U WELLCHECK. PRESSURE TEST PIPE RAMS (GOOD). UNABLE TO GET BLIND RAMS TO TEST. SWAP IN RENTAL BLIND RAMS W/ SAME RESULT. ORDER OUT REPLACEMENT BOP. W/O REPLACEMENT BOP. R/D FLOOR. N/D STRIPPING HEAD. N/D BOP. N/D MUD CROSS. N/U NEW MUD CROSS. N/U REBUILT BOP. N/U STRIPPING HEAD. FUNCTION TEST BOP (GOOD). R/U FLOOR. R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK. SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN. CREW TRAVEL HOME.		
Report Number 8	Report Start Date 11/21/2024	Report End Date 11/21/2024
Operation		
CREW TRAVEL TO LOCATION. HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. WARM UP EQUIPMENT.  SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW: 2 MIN P/U PRODUCTION BHA. TALLY AND P/U TUBING (DRIFTING). TAG FILL AT 1787' (1' FILL). P/U TUBING SWIVEL. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE PLUG AT 600 PSI. UNLOAD WELL W/ AIR/MIST. EST CIRC W/ AIR/FOAM UNIT. 1650 CFM & 12 BBL/HR WATER. 1.5 GAL/HR SOAP & 2 GAL/HR INHIBITOR. C/O SAND TO 1788' (CBP). WELL MAKING LIGHT SAND. CIRC WELL CLEAN. PUMP SWEEPS. SAND DOWN TO TRACE. KILL TUBING. L/D TUBING SWIVEL. L/D TUBING TO 1619'. P/U TUBING HANGER LAND TUBING AS FOLLOWS:  TUBING HANGER 1 - JT 2-3/8" J-55 YELLOW TUBING (31.65') 2 - 2-3/8" J-55 PUP JOINTS (16.20') 49 - 2-3/8" J-55 YELLOW TUBING (1546.76') 1 - 2-3/8" X 2' J-55 PUP JOINT (2.10') 1 - 2-3/8" J-55 YELLOW TUBING (31.71') 1 - SEAT NIPPLE (1.78" ID) 1 - EXP CHECK  PBTD - 5970' CBP - 1788' EOT - 1642.81' SEAT NIPPLE TOP - 1641.41' KB - 12'		
WellViewAdmin@hilcorp.com		
Page 2/3		
Report Printed: 11/26/2024		





Well Operations Summary L48

Well Name: CONGRESS #11

API: 3004525512	Field: ARMENTA GALLUP	State: NEW MEXICO
	Sundry #:	Rig/Service: MESA PRODUCTION

Operation

R/D FLOOR. L/D POWER SWIVEL. NIPPLE DOWN BOP. NIPPLE UP NEW WELLHEAD. KI AIR. UNLOAD WELL.  
R/D HEC #105. PREP FOR RIG MOVE. R/D AIR. CREW TRAVEL HOME. RIG RELEASED TO THE GONSALES STATE COM #1N ON 11/21/2024 AT 15:30.

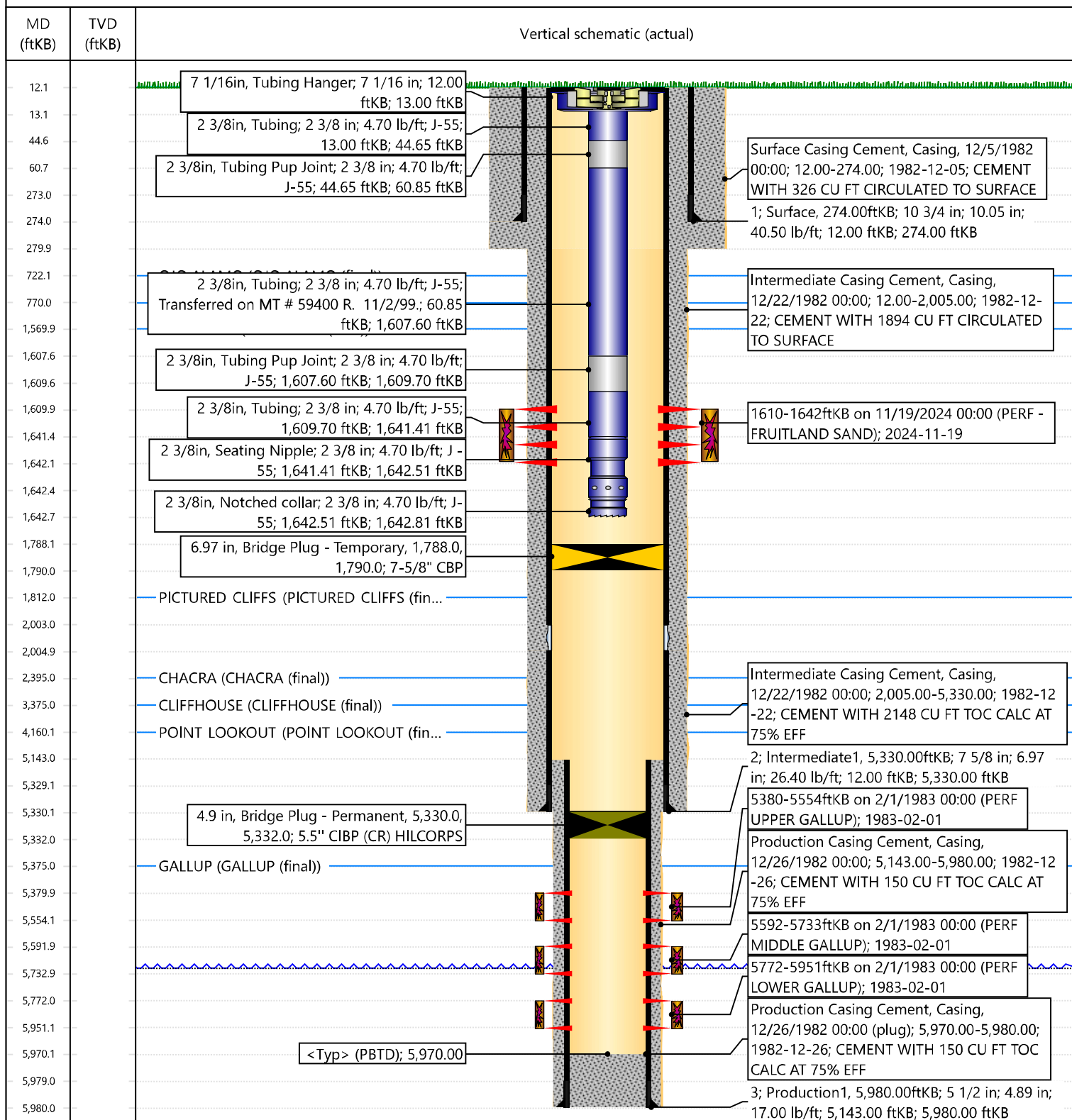


## Current Schematic - Version 3

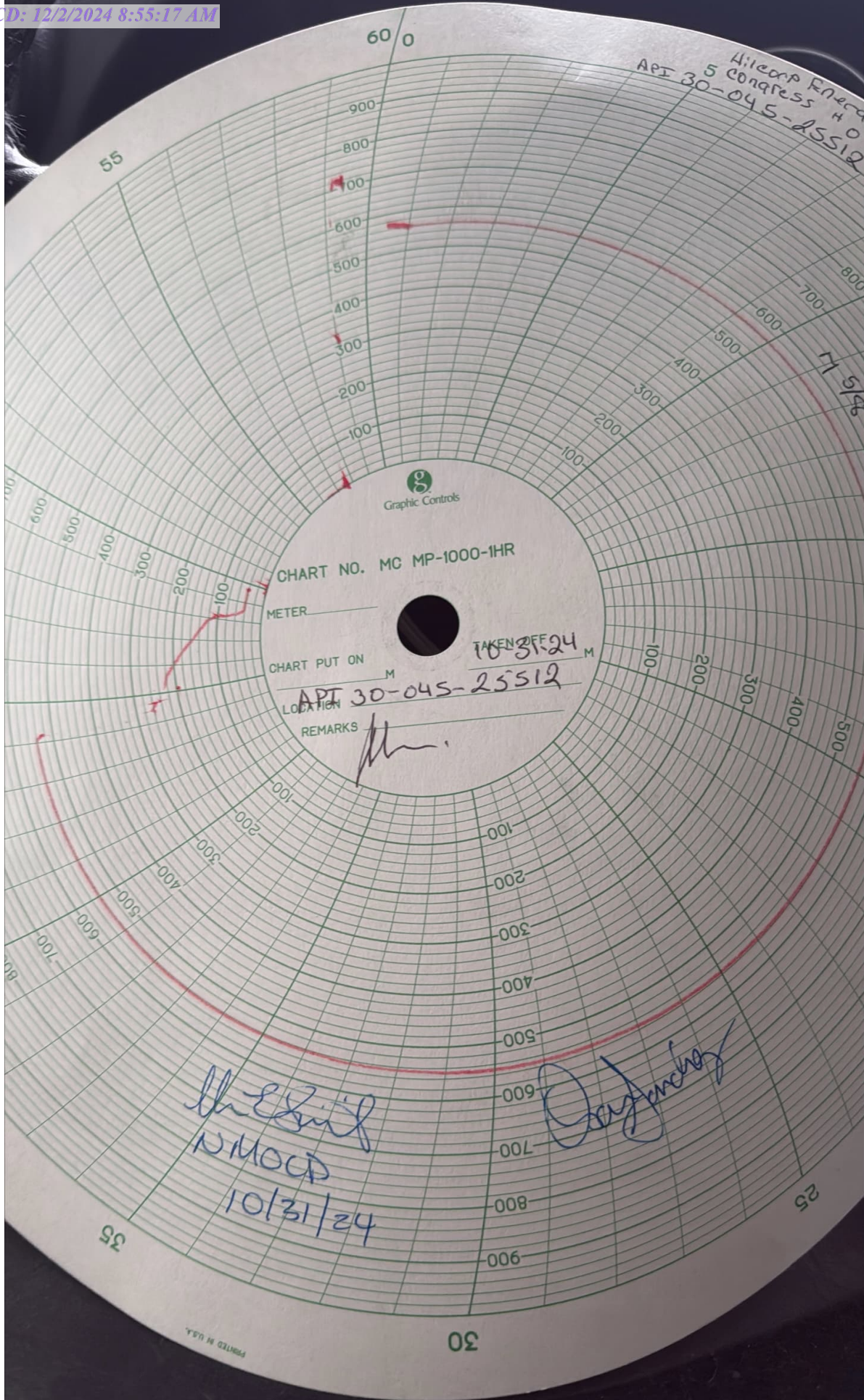
Well Name: CONGRESS #11

API / UWI 3004525512	Surface Legal Location 035-029N-011W-I	Field Name ARMENTA GALLUP	Route 0706	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,693.00	Original KB/RT Elevation (ft) 5,705.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 11/21/2024 00:00	Set Depth (ftKB) 1,642.81	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/5/1982 00:00

## Original Hole







Cheryl Weston

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From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Sent: Tuesday, November 5, 2024 8:29 AM  
To: Rennick, Kenneth G; Trey Misuraca; Kade, Matthew H  
Cc: Farmington Regulatory Techs; Austin Harrison; Lisa Helper; Jackson Lancaster; Hayden Moser; Griffin Selby; Glory Kamat; Jose Morales; Sikandar Khan; Cheryl Weston  
Subject: RE: [EXTERNAL] Congress 11 - RBL - API: 3004525512 - Perforation Approval Request

Follow Up Flag: Follow up  
Flag Status: Flagged

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue with recomplete in Fruitland Coal formation through perforations from 1590 to 1690.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

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From: Rennick, Kenneth G <krennick@blm.gov>  
Sent: Monday, November 4, 2024 5:16 PM  
To: Trey Misuraca <Trey.Misuraca@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>  
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; Griffin Selby <Griffin.Selby@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; cweston <cweston@hilcorp.com>  
Subject: Re: [EXTERNAL] Congress 11 - RBL - API: 3004525512 - Perforation Approval Request

BLM finds the proposed perforations appropriate.

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From: Trey Misuraca <[Trey.Misuraca@hilcorp.com](mailto:Trey.Misuraca@hilcorp.com)>  
Sent: Monday, November 4, 2024 5:09:25 PM  
To: Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; [Monica.Kuehling@emnrd.nm.gov](mailto:Monica.Kuehling@emnrd.nm.gov) <[Monica.Kuehling@emnrd.nm.gov](mailto:Monica.Kuehling@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>



Cc: Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Austin Harrison <[aharrison@hilcorp.com](mailto:aharrison@hilcorp.com)>; Lisa Helper <[lhelper@hilcorp.com](mailto:lhelper@hilcorp.com)>; Jackson Lancaster <[Jackson.Lancaster@hilcorp.com](mailto:Jackson.Lancaster@hilcorp.com)>; Hayden Moser <[Hayden.Moser@hilcorp.com](mailto:Hayden.Moser@hilcorp.com)>; Griffin Selby <[Griffin.Selby@hilcorp.com](mailto:Griffin.Selby@hilcorp.com)>; Glory Kamat <[Glory.Kamat@hilcorp.com](mailto:Glory.Kamat@hilcorp.com)>; Jose Morales <[jomorales@hilcorp.com](mailto:jomorales@hilcorp.com)>; Sikandar Khan <[Sikandar.Khan@hilcorp.com](mailto:Sikandar.Khan@hilcorp.com)>; Cheryl Weston <[cweston@hilcorp.com](mailto:cweston@hilcorp.com)>  
Subject: RE: [EXTERNAL] Congress 11 - RBL - API: 3004525512 - Perforation Approval Request

Kenny,

Please see attached the .pdf of the RBL.

Thanks,

**Trey Misuraca**

Operations Engineer | San Juan North  
Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002  
M: 225.610.7136  
[Trey.Misuraca@hilcorp.com](mailto:Trey.Misuraca@hilcorp.com)

---

From: Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
Sent: Monday, November 4, 2024 6:08 PM  
To: Trey Misuraca <[Trey.Misuraca@hilcorp.com](mailto:Trey.Misuraca@hilcorp.com)>; [Monica.Kuehling@emnrd.nm.gov](mailto:Monica.Kuehling@emnrd.nm.gov); Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
Cc: Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Austin Harrison <[aharrison@hilcorp.com](mailto:aharrison@hilcorp.com)>; Lisa Helper <[lhelper@hilcorp.com](mailto:lhelper@hilcorp.com)>; Jackson Lancaster <[Jackson.Lancaster@hilcorp.com](mailto:Jackson.Lancaster@hilcorp.com)>; Hayden Moser <[Hayden.Moser@hilcorp.com](mailto:Hayden.Moser@hilcorp.com)>; Griffin Selby <[Griffin.Selby@hilcorp.com](mailto:Griffin.Selby@hilcorp.com)>; Glory Kamat <[Glory.Kamat@hilcorp.com](mailto:Glory.Kamat@hilcorp.com)>; Jose Morales <[jomorales@hilcorp.com](mailto:jomorales@hilcorp.com)>; Sikandar Khan <[Sikandar.Khan@hilcorp.com](mailto:Sikandar.Khan@hilcorp.com)>; Cheryl Weston <[cweston@hilcorp.com](mailto:cweston@hilcorp.com)>  
Subject: Re: [EXTERNAL] Congress 11 - RBL - API: 3004525512 - Perforation Approval Request

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Unable to view RBL. Please resend as pdf.

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From: Trey Misuraca <[Trey.Misuraca@hilcorp.com](mailto:Trey.Misuraca@hilcorp.com)>  
Sent: Monday, November 4, 2024 4:06:17 PM  
To: [Monica.Kuehling@emnrd.nm.gov](mailto:Monica.Kuehling@emnrd.nm.gov) <[Monica.Kuehling@emnrd.nm.gov](mailto:Monica.Kuehling@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
Cc: Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Cheryl Weston <[cweston@hilcorp.com](mailto:cweston@hilcorp.com)>; Austin Harrison <[aharrison@hilcorp.com](mailto:aharrison@hilcorp.com)>; Lisa Helper <[lhelper@hilcorp.com](mailto:lhelper@hilcorp.com)>; Jackson Lancaster <[Jackson.Lancaster@hilcorp.com](mailto:Jackson.Lancaster@hilcorp.com)>; Hayden Moser <[Hayden.Moser@hilcorp.com](mailto:Hayden.Moser@hilcorp.com)>; Griffin Selby <[Griffin.Selby@hilcorp.com](mailto:Griffin.Selby@hilcorp.com)>; Glory Kamat <[Glory.Kamat@hilcorp.com](mailto:Glory.Kamat@hilcorp.com)>; Jose Morales <[jomorales@hilcorp.com](mailto:jomorales@hilcorp.com)>; Sikandar Khan <[Sikandar.Khan@hilcorp.com](mailto:Sikandar.Khan@hilcorp.com)>  
Subject: [EXTERNAL] Congress 11 - RBL - API: 3004525512 - Perforation Approval Request

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Good afternoon Monica, Kenny, and Matthew,

I'm emailing you regarding the Congress 11 (API: 3004525512) Fruitland Coal recompletion. Please see attached the RBL run today (11/4/2024) and the approved NOI.

With the cement coverage not being sufficient from ~1,796' – 1,854' across the lower Fruitland Coal and Pictured Cliffs, we would like to propose to raise the bottom NOI depth from 1,809' to 1,690' to allow for adequate cement coverage below NOI'd interval stated in the COA's. This would shorten our NOI interval to: 1,590' – 1,690' vs. the original 1,590' – 1,809'. Please let me know if NMOCD and BLM approve moving forward with this proposal and perforation request and let me know if you have any questions.

Kind Regards,

**Trey Misuraca**

Operations Engineer | San Juan North

Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002

M: 225.610.7136

[Trey.Misuraca@hilcorp.com](mailto:Trey.Misuraca@hilcorp.com)

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 407429

ACKNOWLEDGMENTS

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:  372171
	Action Number:  407429
	Action Type:  [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office  
Phone: (505) 476-3441

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Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 407429

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 407429
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	12/12/2024