

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 327912																																																																
		WELL API NUMBER 30-015-49670																																																																
		5. Indicate Type of Lease State																																																																
		6. State Oil & Gas Lease No.																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CATALINA 25 30 STATE COM																																																																
1. Type of Well: Oil		8. Well Number 202H																																																																
2. Name of Operator Tascosa Energy Partners, L.L.C		9. OGRID Number 329748																																																																
3. Address of Operator 901 W. Missouri Ave, Midland, TX 79701		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>E</u> : <u>1350</u> feet from the <u>N</u> line and feet <u>250</u> from the <u>W</u> line Section <u>25</u> Township <u>20S</u> Range <u>26E</u> NMPM County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3332 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment. See Attached 8/28/2022 Spudded well.																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/31/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>H40</td> <td>0</td> <td>475</td> <td>550</td> <td>1.34</td> <td>C</td> <td>0</td> <td>500</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/25/22</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>2735</td> <td>765</td> <td>1.95</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td></td> <td>Prod</td> <td>OilBasedMud</td> <td>8.5</td> <td>5.5</td> <td>20</td> <td>YP110</td> <td>0</td> <td>12555</td> <td>3000</td> <td>1.67</td> <td>H</td> <td>0</td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/31/22	Surf	FreshWater	17.5	13.375	48	H40	0	475	550	1.34	C	0	500	0	N	09/25/22	Int1	CutBrine	12.25	9.625	40	J55	0	2735	765	1.95	C	0	1500	0	N		Prod	OilBasedMud	8.5	5.5	20	YP110	0	12555	3000	1.67	H	0			N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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Catalina 25 30 State Com #202H

API# 30-015-49670

C103 Work Summary – Drilling/Cement Report

8/28/22: MIRU. PU 17-1/2" bit & BHA. **Spud Catalina 25 30 St Com #202H at 1:00 am MST.** Drill 17-1/2" surface hole from 120' to 260'.

8/29/22 – 8/30/22: Top drive failure.

8/31/22: Drill surface hole to TD @ 475'. LD DP. TIH w/ 11 jts 13-3/8" 48# H40. Set @ 475'. **Cement casing with 550 sx of Class C. Circulated 68 bbls to surface.** WOC. Wait for Scandrig rig.

9/23/22: Walk rig from #301H to #202H. NU BOP. **Pressure test surface csg to 500 psi for 30 minutes. Casing held.** TIH w/ 12-1/4" bit. Tagged cmt at 453'. Drill cmt and formation to 540'.

9/24/22: Drill formation to 1399'. TOH for bit change. Drill to 1850'.

9/25/22: Drill intermediate hole to TD @ 2735'. RIH w/ 71 jts of 9-5/8" csg, set @ 2735'.

9/26/22: **Cement intermediate csg with 565 sx lead, 200 sx tail. Circulated 75 sks for surface.** Move rig to #301H.

10/13/22: Set BOP and test. **Testing intermediate casing to 1,500 psi for 30 minutes. Casing held.** TIH w/ 8-3/4" bit.

10/14/22 – 10/15/22: Displace hole with oil-based mud. Drill production hole to KOP @ 5,868'. TOH to PU curve BHA.

10/16/22 – 10/17/22: TIH. Drill curve to 6,919'. Landed curve, drill lateral to 7,050'. TOH. PU 8-1/2" bit to drill lateral.

10/18/22 – 10/20/22: Drill 8-1/2" lateral to TD @ 12,575'. TOH and LD DP.

10/21/22: RIH w/ 271 jts of 5-1/2" production csg, set @ 12,555'. Install cmt head.

10/22/22: **Cement prod csg with 640 sx of lead and 2360 sx of tail Class H. Circulate 85 sx of cement to surface.** WOC for 3 hrs. ND BOP. **Prod csg will be tested prior to frac job, scheduled for 11/12/22. Rig Released at 6:00 am MST on 10/23/22.**