

Well Name: PRIZE FEDERAL	Well Location: T22S / R32E / SEC 27 / SENE / 32.3648043 / -103.656464	County or Parish/State: LEA / NM
Well Number: 04	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81272	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532436	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2823003

Type of Submission: Subsequent Report	Type of Action: Plug Back
Date Sundry Submitted: 11/18/2024	Time Sundry Submitted: 11:27
Date Operation Actually Began: 10/22/2024	

Actual Procedure: THE SUBJECT WELL WAS PLUGGED BACK AND ADDITIONAL PERFS WERE ADDED AND TREATED WITH A PPI ACID JOB. THE WELL IS STILL PRODUCING OUT OF THE BRUSHY CANYON AND THERE IS NO POOL CHANGE. THE NEW WELLBORE DIAGRAM, PLUG BACK JOB NOTES, AND POST JOB MIT (WITNESSED BY GARY ROBINSON AT THE NMOC) ARE ATTACHED.

SR Attachments

Actual Procedure

PRIZE_4_PLUG_BACK_SR_SUB_11.18.2024_20241118112641.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: NOV 18, 2024 11:27 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 11/18/2024
Signature: KEITH IMMATTY	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1880 FNL / 760 FEL / TWSP: 22S / RANGE: 32E / SECTION: 27 / LAT: 32.3648043 / LONG: -103.656464 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1880 FNL / 760 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



5-1/2"	17#	N-80& J-55	@	8740
7-7/8"	Hole	TOC	@ 3,077	
		cmt'd w/	1,465	sk

PRIZE FEDERAL 4**30-025-32436****PLUG BACK JOB NOTES**

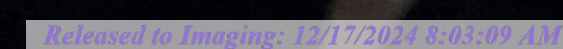
Start Date	Remarks
10/22/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/22/2024	LOADED UP THE REVERSE PUMP AND PIT. LOADED UP RIG EQUIPMENT.
10/22/2024	WAITED ON LOCATION FOR ORDERS. VERIFY RIG WILL MOVE TO THE PRIZE FED 4.
10/22/2024	WAITING ON OXY.
10/22/2024	ROAD CREW AND PULLING UNIT TO THE PRIZE FED 4.
10/22/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/22/2024	SPOT IN PULLING UNIT AND RIGGED UP OVER THE WELL.
10/22/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
10/22/2024	ROAD CREW HOME.
10/23/2024	ROAD CREW TO LOCATION.
10/23/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/23/2024	THE WELL HAD 75 PSI ON THE CASING. PUMPED 50 BBLS OF 10# BRINE DOWN THE TUBING FOR WELL CONTROL.
10/23/2024	NIPPLED DOWN THE WELLHEAD.
10/23/2024	FUNCTION TESTED THE BOP. NIPPLED UP 5K BOP.
10/23/2024	RIGGED UP WORK FLOOR AND TOOLS.
10/23/2024	UNJAYED FROM PACKER. WELL WAS OUT OF BALANCE. ALLOWED WELL TO EQUALIZE.
10/23/2024	PULLED OUT OF THE HOLE AND LAID DOWN 46 JOINTS OF TUBING.
10/23/2024	LUNCH BREAK FOR CREW.
10/23/2024	PULLED OUT OF THE HOLE AND LAID DOWN 58 JOINTS OF TUBING.
10/23/2024	REVIEWED SAFETY INCIDENT WITH OXY SAFETY PERSONNEL.
10/23/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
10/23/2024	ROAD CREW HOME.
10/24/2024	ROAD CREW TO LOCATION.
10/24/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/24/2024	THE WELL HAD 0 PSI ON THE TUBING AND THE CASING. OPENED THE WELL TO THE REVERSE PIT. THE WELL HAD A SLIGHT BLOW.
10/24/2024	CONTINUED TRIPPING OUT OF THE HOLE WITH TUBING. PULLED OUT OF THE HOLE WITH 254 TOTAL JOINTS. FOUND THE LAST 29 JOINTS WITH HOLES AND HEAVY PITTING.
10/24/2024	MOVED OUT TUBING AND MOVED IN WORK STRING. TALLIED TUBING.
10/24/2024	MADE UP 4-3/4" BIT AND STRING MILL. STARTED TRIPPING IN THE HOLE PICKING UP 2-7/8" PH6 WORK STRING.
10/24/2024	CONTINUED TIH PICKING UP WORK STRING.
10/24/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
10/24/2024	ROAD CREW HOME.
10/28/2024	ROAD CREW TO LOCATION.
10/28/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/28/2024	THE WELL HAD 0 PSI ON THE TUBING AND THE CASING. OPENED THE WELL TO THE REVERSE PIT. THE WELL WAS ON A VACUUM.

10/28/2024	PICKED UP 66 JOINTS OF TUBING 275 TOTAL. TAGGED UP AT 8236'.
10/28/2024	PULLED OUT OF THE HOLE. LAID DOWN 43 JOINTS ONTO PIPE RACKS. PULLED OUT OF THE HOLE AND STOOD BACK 232 JOINTS OF TUBING. LAID DOWN BIT AND STRING MILL.
10/28/2024	LUNCH BREAK FOR CREW.
10/28/2024	WAITED ON RENEGADE WIRELINE TO ARRIVE ON LOCATION.
10/28/2024	RIGGED UP RENEGADE WIRELINE. MADE UP 4-3/4" GUAGE RING. TRIPPED IN THE HOLE AND TAGGED UP AT 7335'. PULLED OUT OF THE HOLE AND RIGGED DOWN WIRELINE.
10/28/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
10/28/2024	ROAD CREW HOME.
10/29/2024	ROAD CREW TO LOCATION.
10/29/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/29/2024	THE WELL HAD 0 PSI ON THE CASING. OPENED THE WELL TO THE REVERSE PIT. THE WELL WAS STATIC.
10/29/2024	RIGGED UP RENEGADE WIRELINE UNIT. MADE UP 4.4" GUAGE RING. TRIPPED IN THE HOLE AND TAGGED UP AT 7335'. PULLED OUT OF THE HOLE. INSPECTED GUAGE RING. NO MARKINGS. RIGGED DOWN AND MOVED OUT WIRELINE UNIT.
10/29/2024	MOVED IN PIPE HANDLER AND PIPE RACKS. SPOT IN 43 JOINTS OF WORK STRING.
10/29/2024	LUNCH BREAK FOR CREW.
10/29/2024	MADE UP 4-3/4" BIT AND STRING MILL. TRIPPED IN THE HOLE WITH TOOLS AND WORK STRING.
10/29/2024	TUBING TONGS QUIT OPERATING. MADE A COLD CALL FOR ANOTHER SET. RANGER RIG CREW MADE REPAIRS TO TUBING TONGS.
10/29/2024	CONTINUED TRIPPING IN THE HOLE WITH 232 TOTAL JOINTS OF TUBING.
10/29/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
10/29/2024	ROAD CREW HOME.
10/30/2024	ROAD CREW TO LOCATION.
10/30/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/30/2024	THE WELL HAD 0 PSI ON THE TUBING AND THE CASING. OPENED THE WELL TO THE REVERSE PIT. WELL WAS ON A SLIGHT VACUUM.
10/30/2024	RIGGED UP POWER SWIVEL. TRIPPED IN THE HOLE WITH TUBING. ROTATED STRING MILL. DRESSED CASING TO 8204'. LAID DOWN POWER SWIVEL.
10/30/2024	NIPPLED DOWN STRIPPER HEAD. SWAPPED OUT TUBING TONGS FOR A NEW SET.
10/30/2024	LUNCH BREAK FOR CREW.
10/30/2024	LAID DOWN 2 JOINTS OF TUBING. PULLED THE REST OF THE TUBING TO THE DERRICK.
10/30/2024	MADE UP CIBP. TRIPPED IN THE HOLE WITH 91 JOINTS OF TUBING.
10/30/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
10/30/2024	ROAD CREW HOME.
10/31/2024	ROAD CREW HOME.
10/31/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
10/31/2024	CONTINUED TRIPPING IN THE HOLE WITH TUBING. SET CIBP AT 8165'.
10/31/2024	PULLED OUT OF THE HOLE WITH TUBING. LAID DOWN 43 JOINTS OF TUBING. PULLED THE REST TO THE DERRICK.
10/31/2024	LUNCH BREAK FOR CREW.

10/31/2024	CONTINUED PULLING OUT OF THE HOLE WITH TUBING. LAID DOWN SETTING TOOLS.
10/31/2024	RIGGED UP RENEGADE WIRELINE. BATCHED UP CEMENT AND RIGGED UP DUMP BAILER. TRIPPED IN THE HOLE AND DUMPED 6 SACKS OF CEMENT. MADE TWO TOTAL RUNS.
10/31/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
10/31/2024	ROAD CREW HOME.
11/1/2024	ROAD CREW TO LOCATION.
11/1/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/1/2024	RIGGED UP RENEGADE WIRELINE. MADE UP PERFORATING GUNS. TRIPPED IN THE HOLE AND PERFORATED CASING PER DESIGN- 6862-6870, 6964-6972, 7164-7172, 7208-7216, 7315-7323. RIGGED DOWN WIRELINE.
11/1/2024	SECURED THE WELL. SHUT DOWN FOR THE DAY.
11/1/2024	ROAD CREW HOME
11/3/2024	ROAD CREW TO LOCATION.
11/4/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/4/2024	THE WELL HAD 0 PSI ON THE CASING. OPENED THE WELL TO THE REVERSE PIT. THE WELL HAD A SLIGHT BLOW.
11/4/2024	WAITED FOR OSP TOOLS TO ARRIVE ON LOCATION. TOOLS WERE DELAYED SHUT DOWN FOR THE DAY.
11/4/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/4/2024	ROAD CREW HOME.
11/4/2024	ROAD CREW TO LOCATION.
11/5/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/5/2024	MADE UP OSP PPI TOOLS. TRIPPED IN THE HOLE WITH JOINTS OF TUBING. TOOL ELEMENTS AT 7312'-7322'.
11/5/2024	RIGGED UP ACID PUMP AND EQUIPMENT. LAID OUT LINES AND CONNECTED TO THE TUBING.
11/5/2024	HTGSM WITH ALL CREWS. COVERED ACID PROCEDURE AND HAZARDS. IDENTIFIED EXCLUSION ZONES.
11/5/2024	STARTED PUMPING PRE FLUSH AT 2.5 BPM PRESSURED UP TO 3000 PSI. GOT APPROVAL TO INCREASE MAX PRESSURE. PUMPED PRE FLUSH AT 3700 PSI AT 2.5BPM. ACID ON FORMATION PRESSURE DROPPED TO 2700 PSI.
11/5/2024	MOVED PACKERS UP THE HOLE TO TARGET DEPTH. ELEMENTS AT 7207'-7217'. STARTED PUMP AND PRESSURED UP. MOVED TOOLS DOWN TO 7217'-7227' PRESSURED UP AGAIN. MOVED TOOLS UP 7200'-7210' PUMPED ACID AND FLUSHED AT 3.8 BPM WITH 2800 PSI.
11/5/2024	RIGGED DOWN LINES. MOVED UP THE HOLE AND LAID DOWN 5 JOINTS OF TUBING.
11/5/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/5/2024	ROAD CREW HOME.
11/5/2024	ROAD CREW TO LOCATION.
11/6/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/6/2024	THE WELL HAD 0 PSI ON THE TUBING AND THE CASING. OPNED THE WEL TO THE REVERSE PIT THE WELL HAD A SLIGHT BLOW.
11/6/2024	PICKED UP THREE JOINTS OF TUBING. TOOL ELEMENTS AT.

11/6/2024	RIGGED UP ACID PUMP LINES. TESTED LINES TO 4500 PSI. STARTED PRE FLUSH PRESSURED UP TO 3800 PSI. MOVED TOOLS UP 8' AND DOWN 8'. PRESSURED UP AND LOCKED UP AT EACH SETTING. SET TOOLS AT ORIGINAL DEPTH. PRESSURED UP AND SET PPI ELEMENTS. HAD A HYDRAULIC LINE BREAK ON THE ACID PUMP.
11/6/2024	WAITED ON PETROPLEX TO DELIVER HYDRAULIC OIL. FILLED TANK AND TESTED PUMP.
11/6/2024	TRIED TO PUMP INTO PERFORATIONS. COULD NOT KEEP CONSTANT RATE TO BREAK DOWN PERFORATION. TRIED TO SPOT ACID ACROSS PERFORATIONS AND HESITATE IN WITH NO LUCK.
11/6/2024	PULLED OUT OF THE HOLE AND LAID DOWN BHA.
11/6/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/6/2024	ROAD CREW HOME.
11/6/2024	ROAD CREW TO LOCATION.
11/7/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/7/2024	THE WELL HAD 0 PSI ON THE CASING. OPENED THE WELL TO THE REVERSE PIT. THE WELL WAS ON A SLIGHT VACUUM.
11/7/2024	MADE UP RBP AND CREST PACKER. TRIPPED IN THE HOLE AND SET TOOLS AT 7111 PACKER 7192 RBP. PERFS AT 7164'-7172'.
11/7/2024	RIGGED UP ACID LINES AND PUMP. STARTED PRE FLUSH. LOADED THE TUBING WITH 10 BBLS. PRESSURED UP ON THE PERFS TO 3800 PSI. NO BREAK OVER. OPENED BYPASS ON PACKER.
11/7/2024	MOVED TOOLS UP THE HOLE TO 6923' PACKER 7192' RBP. PERFS AT 6964'-6972'. LOADED THE TUBING WITH 3 BBLS PRESSURED UP TO 2800 PSI BREAK OVER. SWAPPED OVER TO ACID. PUMPED 22 BBLS OF 15% ACID. FLUSHED WITH 45 BBLS. RATE 4.5 BPM WITH 1870 PSI. ISIP: 421 5 MIN: 242 15MIN: 187. OPENED WELL TO THE REVERSE PIT. ALLOWED THE WELL TO EQUALIZE.
11/7/2024	MOVED TOOLS DOWN HOLE. SET TOOLS AT 7111 PACKER 7192 RBP. PERFS AT 7164'-7172'. OPENED BYPASS ON CREST PACKER. PUMPED 22 BBLS OF ACID FLUSHED WITH 14 BBLS. SPOT ACID ACROSS PERFS. SET PACKER. PRESSURED UP ON THE PERFORATIONS. PRESSURED UP TO 3800 PSI. ALLOWED PRESSURE TO DROPP. HAD A SLOW DROP. TRIED TO HESITATE ACID INTO PERFS 3 DIFFERENT TIMES. NO BREAK OVER. RELEASED THE RBP. PUMPED ACID AWAY WITH 40 BBLS.
11/7/2024	RETRIEVED RBP. MOVED UP THE HOLE LAYING DOWN TUBING. SET THE PACKER AT 6851' RBP AT 6890'. PERFS AT 6862'-6820'.
11/7/2024	RIGGED UP LINES AND TESTED. STARTED PUMPING PRE FLUSH. PRESSURED UP TO 3228 PSI. PUMPS KICKED OUT. PRESSURE DROPPED. WELL BROKE OVER AT 3228 PSI. PUMPED 22 BBLS OF 15% ACID FLUSHED WITH 45 BBLS. ISIP: 0PSI 5 MIN: 53PSI 10 MIN: 13PSI.
11/7/2024	RIGGED DOWN ACID EQUIPMENT AND MOVED OFF OF LOCATION.
11/7/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/7/2024	ROAD CREW HOME.
11/10/2024	ROAD CREW TO LOCATION.
11/11/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/11/2024	THE WELL HAD 0 PSI ON THE TUBING AND THE CASING. OPENED THE WELL TO THE REVERSE PIT. THE WELL HAD A SLIGHT BLOW.

11/11/2024	RELEASED PACKER. PICKED UP TWO JOINTS OF TUBING. RELEASED RBP. PULLED OUT OF THE HOLE AND LAID DOWN 216 JOINTS OF 2-7/8" PH6 WORK STRING. LAID DOWN THE PACKER. DID NOT HAVE THE RBP.
11/11/2024	MADE UP RETRIEVING HEAD. STARTED TRIPPING IN THE HOLE PICKING UP TUBING FROM THE PIPE RACKS.
11/11/2024	LUNCH BREAK FOR CREW.
11/11/2024	TRIPPED IN THE HOLE WITH 148 JOINTS. TAGGED RBP AT 4500'. RELEASED THE RBP.
11/11/2024	TRIPPED OUT OF THE HOLE AND LAID DOWN 148 JOINTS OF TUBING. LAID DOWN RBP.
11/11/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/11/2024	ROAD CREW HOME.
11/12/2024	CREW TRAVELED FROM MONTHLY SAFETY MEETING TO LOCATION.
11/12/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/12/2024	THE WELL HAD 0 PSI ON THE CASING. OPENED THE WELL TO THE REVERSE PIT. THE WELL WAS STATIC.
11/12/2024	PICKED UP ARROWSET PACKER. TRIPPED IN THE HOLE PICKING UP 2-7/8" TK 70XT TUBING FROM THE PIPE RACKS. PICKED UP 208 TOTAL JOINTS OF TUBING. SET THE PACKER AT WITH 15K COMPRESSION.
11/12/2024	LUNCH BREAK FOR CREW.
11/12/2024	LOADED THE TUBING WITH 28 BBLS. UNJAYED FROM PACKER.
11/12/2024	CIRCULATED THE WELL WITH 110 BBLS OF PACKER FLUID.
11/12/2024	JAYED ONTO PACKER. PRESSURE TESTED THE BACKSIDE TO 500 PSI.
11/12/2024	NIPPLED DOWN THE BOP.
11/12/2024	NIPPLED UP NEW B1 ADAPTER. INSTALLED PUP JOINTS AND VALVES.
11/12/2024	PRESSURED UP ON TUBING TO RELEASE PUMP OUT PLUG. FOUND A LEAKING ON THE REVERSE PUMP. POP OFF VALVE WAS LEAKING.
11/12/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/12/2024	ROAD CREW HOME.
11/12/2024	ROAD CREW TO LOCATION.
11/13/2024	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/13/2024	PRESSURED UP THE TUBING TO 2500 PSI AND RELEASED THE PUMP OUT PLUG.
11/13/2024	REMOVED SEIZED STUDS FROM THE WELLHEAD. INSTALLED NEW STUDS.
11/13/2024	INJECTION TEST. PUMPED DOWN THE TUBING 1 BPM FOR 5 MINUTES AT 50 PSI, 2 BPM FOR 5 MINUTES AT 250 PSI, 3BPM FOR 5 MINUTES AT 550 PSI. SHUT DOWN PUMP
11/13/2024	PRESSURE DROPPED TO 100 PSI.
11/13/2024	NIPPLED UP FLOW LINE AND WELLHEAD PARTS.
11/13/2024	PERFORMED BRADED HEAD TEST AND MIT TEST WITH NMOCD. PRESSURED UP ON CASING AND CHARTED FOR 30 MINUTES. GOOD TEST.
11/13/2024	RIGGED DOWN THE PULLING UNIT.
11/13/2024	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/13/2024	ROAD CREW HOME.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 404572

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 404572
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/17/2024