

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM137807**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. **GOLDEN BELL FED COM 26 36 06/**

2. Name of Operator **AMEREDEV OPERATING LLC**

9. API Well No. **3002548194** **117H**

3a. Address
2901 VIA FORTUNA, STE. 600 AUSTIN, TX 78746

3b. Phone No. (include area code)
737-300-4700

10. Field and Pool or Exploratory Area
98234/WOLFCAMP

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 31/T25S/R36E/NMP

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud Date: 10/21/2021

Casing Ran: 5.50" 23# RYS-110 Eagle SFH 0' - 12,147' /5.50" 23# P-110 HP Anaconda GT 12,147' - 22,107'; Set @ 22,107'; Hole Size: 6.75"; Hole Depth: 22,126'

Production Cement: Job Start on 02/25/2022 at 00:55 hrs Cement - Test Lines to 8200 psi / Pump 50bbls 12.4# weighted spacer / Pump lead 645 sks, 227.5 bbls @12.5# 80%Class C Premium, 20%CHP-07 Light Weight, 0.32%Citric Acid, 0.03%CSA-1000 - Fluid Loss Additive, 0.7%CFL-1, 0.89#/sk Salt, yield @ 1.98 cuft/sk. Pump Tail #1 415 sks, 94.5 bbls @ 14.2# 60% Class H Premium, 20%Compass Poz-Mix, 20%CPO-18, 0.14% Retarder C-20, 1#/skOF-1 LCM, 0.04%CSA-1000 Fluid Loss Additive, 0.45%CFL-1, yield @ 1.28cuft/sk. Pump Tail #2 490 sks, 111.5 bbls @ 14.2# 60% Class H Premium, 20% Compass Poz-Mix, 20%CPO-18, 0.1% Retarder C-20, 0.04% CSA-1000 Fluid Loss Additive, 0.5%CFL-1, 1.28 cuft/sk. Pump 5bbls Sugar Water, Drop plug, Displace w/ 5bbls 100# sugar water, total displacement 466 bbls, Bump Plug w/ 500 psi over FCP, check floats - good. Full Returns throughout entire job, circulated 10 bbls of lead cement back to surface. Job Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHRISTIE HANNA / Ph: (737) 300-4723

Title **Senior Engineering Technician**

Signature *Christie Hanna*

Date **10/31/2022**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jonathon W Shepard / Ph: (575) 234-5972 / Accepted

Title **Petroleum Engineer**

Date **11/17/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Finished on 02/25/2022 at 06:05 hrs.

Rig Release Date: 02/26/2022

Location of Well

0. SHL: SESE / 200 FSL / 1030 FEL / TWSP: 25S / RANGE: 36E / SECTION: 31 / LAT: 32.0801277 / LONG: -103.299003 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 0 FNL / 968 FEL / TWSP: 26S / RANGE: 36E / SECTION: 7 / LAT: 32.0650652 / LONG: -103.2989694 (TVD: 11851 feet, MD: 17305 feet)

PPP: SESE / 1320 FSL / 983 FEL / TWSP: 26S / RANGE: 36E / SECTION: 6 / LAT: 32.0686938 / LONG: -103.2989755 (TVD: 11851 feet, MD: 15985 feet)

PPP: NESE / 2640 FNL / 997 FEL / TWSP: 26S / RANGE: 36E / SECTION: 6 / LAT: 32.0723222 / LONG: -103.2989819 (TVD: 11851 feet, MD: 14665 feet)

PPP: NENE / 100 FNL / 1026 FEL / TWSP: 26S / RANGE: 36E / SECTION: 6 / LAT: 32.0793032 / LONG: -103.298987 (TVD: 11843 feet, MD: 12135 feet)

BHL: SESE / 50 FSL / 1026 FEL / TWSP: 26S / RANGE: 36E / SECTION: 7 / LAT: 32.0506763 / LONG: -103.2989425 (TVD: 11851 feet, MD: 22540 feet)

Well Name: GOLDEN BELL FED COM 26 36 06	Well Location: T25S / R36E / SEC 31 / SESE / 32.0801277 / -103.299003	County or Parish/State: LEA / NM
Well Number: 117H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM137807	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254819400X1	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Subsequent Report

Sundry ID: 2700595

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 10/31/2022

Time Sundry Submitted: 12:50

Date Operation Actually Began: 02/25/2022

Actual Procedure: Spud Date: 10/21/2021 Casing Ran: 5.50" 23# RYS-110 Eagle SFH 0' - 12,147' /5.50" 23# P-110 HP Anaconda GT 12,147' - 22,107'; Set @ 22,107'; Hole Size: 6.75"; Hole Depth: 22,126' Production Cement: Job Start on 02/25/2022 at 00:55 hrs Cement - Test Lines to 8200 psi / Pump 50bbls 12.4# weighted spacer / Pump lead 645 sks, 227.5 bbls @12.5# 80%Class C Premium, 20%CHP-07 Light Weight, 0.32%Citric Acid, 0.03%CSA-1000 - Fluid Loss Additive, 0.7%CFL-1, 0.89#/sk Salt, yield @ 1.98 cuft/sk. Pump Tail #1 415 sks, 94.5 bbls @ 14.2# 60% Class H Premium, 20%Compass Poz-Mix, 20%CPO-18, 0.14% Retarder C-20, 1#/skOF-1 LCM, 0.04%CSA-1000 Fluid Loss Additive, 0.45%CFL-1, yield @ 1.28cuft/sk. Pump Tail #2 490 sks, 111.5 bbls @ 14.2# 60% Class H Premium, 20% Compass Poz-Mix, 20%CPO-18, 0.1% Retarder C-20, 0.04% CSA-1000 Fluid Loss Additive, 0.5%CFL-1, 1.28 cuft/sk. Pump 5bbls Sugar Water, Drop plug, Displace w/ 5bbls 100# sugar water, total displacement 466 bbls, Bump Plug w/ 500 psi over FCP, check floats - good. Full Returns throughout entire job, circulated 10 bbls of lead cement back to surface. Job Finished on 02/25/2022 at 06:05 hrs. Rig Release Date: 02/26/2022

Well Name: GOLDEN BELL FED COM
26 36 06

Well Location: T25S / R36E / SEC 31 /
SESE / 32.0801277 / -103.299003

County or Parish/State: LEA /
NM

Well Number: 117H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM137807

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254819400X1

Well Status: Drilling Well

Operator: AMEREDEV
OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA

Signed on: OCT 31, 2022 12:49 PM

Name: AMEREDEV OPERATING LLC

Title: Senior Engineering Technician

Street Address: 2901 VIA FORTUNA, SUITE 600

City: AUSTIN

State: TX

Phone: (737) 300-4723

Email address: CHANNA@AMEREDEV.COM

Field

Representative Name: DIEGO BARREDA

Street Address: 2901 VIA FORTUNA, STE. 600

City: AUSTIN

State: TX

Zip: 78746

Phone: (737)300-4700

Email address: dbarreda@amererev.com

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 11/16/2022

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 159578

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 159578
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	For future reference please have run dates listed for the hole and casing procedures. Must have run dates for each operation as there may be a significant difference between spud, drilling, casing and cementing.	12/18/2024
sarah.clelland	PT details for the production casing must be submitted on the next drilling sundry.	12/18/2024