

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
---	--	---

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**Section 1 - Operator and Well Information**

Submittal Type: ☐ Test Allowable (C-104RT) ☒ New Well (C-104NW) ☐ Recomplete (C-104RC) ☐ Pay Add (C-104RC) ☐ Amended	
Operator Name: SPUR ENERGY PARTNERS LLC	OGRID: 328947
Property Name and Well Number: PATRICK 10 FEDERAL COM 1H	Property Code: 333341
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	API Number: 30-0 15-50023
Pool Name: N. SEVEN RIVERS; GLORIETA-YESO	Pool Code: 97565

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	11	19S	25E		1800' FNL	965' FWL	32.6778016	-104.460871	EDDY

Section 3 – Completion Information

Producing Method PUMPING ON ESP	Ready Date 08/14/2024	Perforations MD 3137'-8312'	Perforations TVD 2600'-2458'
---	---------------------------------	---------------------------------------	--

Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 376836	Communitization Agreement ☒ Yes ☐ No, Order No. PENDING
Surface Casing Action ID: 342395	Unit: ☐ Yes ☒ No, Order No.
Intermediate 1 Casing Action ID:	Compulsory Pooling: ☐ Yes ☒ No, Order No.
Intermediate 2 Casing Action ID:	Down Hole Commingling: ☐ Yes ☒ No, Order No.
Production Casing Action ID: 365902	Surface Commingling: ☐ Yes ☒ No, Order No.
All casing was pressure tested in accordance with NMAC ☒ Yes ☐ No	Non-standard Location: ☐ Yes ☒ No ☐ Common ownership Order No.
Liner 1 Action ID: TUBING 382411	Non-standard Proration: ☐ Yes ☒ No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: ☐ Yes ☒ No, Order No.

Section 5 - Operator Signature and Certification

☒ I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
☒ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
☒ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name SARAH CHAPMAN <i>Sarah Chapman</i>	
Title REGULATORY DIRECTOR	Date 12/02/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-50023	Pool Code 97565	Pool Name N. SEVEN RIVERS; GLORIETA-YESO
Property Code 333341	Property Name PATRICK 10 FEDERAL COM	Well Number 1H
OGRID No. 328947	Operator Name SPUR ENERGY SERVICES LLC.	Ground Level Elevation 3478'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL E	Section 11	Township 19S	Range 25E	Lot	Ft. from N/S 1800 FNL	Ft. from E/W 965 FWL	Latitude 32.6778016°N	Longitude 104.4608719°W	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	-------------------------	--------------------------	----------------------------	----------------

Bottom Hole Location

UL E	Section 10	Township 19S	Range 25E	Lot	Ft. from N/S 1552 FNL	Ft. from E/W 50 FWL	Latitude 32.6788082°N	Longitude 104.4813830°W	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	------------------------	--------------------------	----------------------------	----------------

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-015-50023	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. PENDING			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL E	Section 11	Township 19S	Range 25E	Lot	Ft. from N/S 1633 FNL	Ft. from E/W 857 FWL	Latitude 32.6782677°N	Longitude 104.4612227°W	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	-------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL H	Section 10	Township 19S	Range 25E	Lot	Ft. from N/S 1547 FNL	Ft. from E/W 112 FEL	Latitude 32.6785820°N	Longitude 104.4643685°W	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	-------------------------	--------------------------	----------------------------	----------------

Last Take Point (LTP)

UL E	Section 10	Township 19S	Range 25E	Lot	Ft. from N/S 1551 FNL	Ft. from E/W 114 FWL	Latitude 32.6788087°N	Longitude 104.4811750°W	County EDDY
---------	---------------	-----------------	--------------	-----	--------------------------	-------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3478' GF
--	--	-------------------------------------

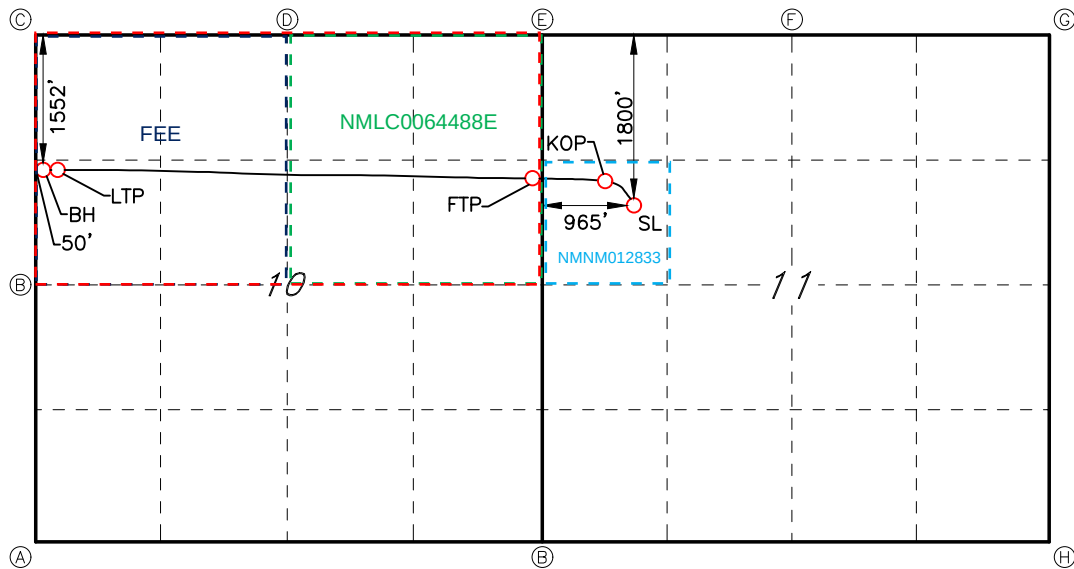
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Sarah Chapman</i> 12/02/2024 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor <i>Robert M. Howell</i> Certificate Number 19680 Date of Survey 08/05/2024	
--	--	---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 610338.9 - E: 502095.7

LAT: 32.6778016° N
LONG: 104.4608719° W

KICK OFF POINT (KOP)
N: 610508.6 - E: 501987.9

LAT: 32.6782677° N
LONG: 104.4612227° W
MD=1665.0'
TVD=1645.6'

FIRST TAKE POINT (FTP)
N: 610624.1 - E: 501020.2

LAT: 32.6785820° N
LONG: 104.4643685° W
MD=3137.0'
TVD=2600.8'

LAST TAKE POINT (LTP)
N: 610713.4 - E: 495849.2

LAT: 32.6788087° N
LONG: 104.4811750° W
MD=8312.0'
TVD=2458.3'

BOTTOM HOLE (BH)
N: 610713.3 - E: 495785.2

LAT: 32.6788082° N
LONG: 104.4813830° W
MD=8376.0'
TVD=2459.3'

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND 3/8" REBAR
N: 606875.7 - E: 495832.6

B: FOUND 1/2" REBAR
N: 609617.4 - E: 495734.0

C: FOUND MOUND OF STONES
N: 612266.3 - E: 495736.5

D: FOUND MOUND OF STONES
N: 612218.7 - E: 498438.8

E: FOUND 1-1/2" PIPE
N: 612168.4 - E: 501140.0

F: FOUND 1" BOLT
N: 612088.5 - E: 503739.5

G: FOUND 1/2" REBAR
N: 612008.3 - E: 506339.4

H: FOUND BOLT
N: 606691.2 - E: 506353.0

I: FOUND 1/2" REBAR
N: 606784.8 - E: 501112.4



July 15TH , 2024

State Of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S St Francis Dr.
Santa Fe NM 87505

RE: SPUR ENERGY PARTNERS LLC 328947
Well: PATRICK 10 FEDERAL COM 1H
POOLS:[97565] N. SEVEN RIVERS;GLORIETA-YESO
EDDY COUNTY, NM
API Number: 30-015-50023

Please find the attached surveys performed on the above referenced well by Prime Solution Services.

Other information required by your office is as follows:

Original Hole:

Surveyed Depths: 131' MD– 8308' MD projection to 8376' MD
Date Performed: 4/27/2024 – 07/11/2024
Type of Survey: Directional Survey – MWD/IFR

A certified plat on which the bottom hole location is oriented both to the surface location and the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

Matt Simpson

Matt Simpson
MWD Operations Manager

346-310-9626

msimpson@primesolutionsvcs.com

SPUR ENERGY PARTNERS LLC.

Project: Eddy County, NM (NAD83) NMEZ Grid

Site: Patrick 10 Federal

Well: Patrick 10 Federal 1H

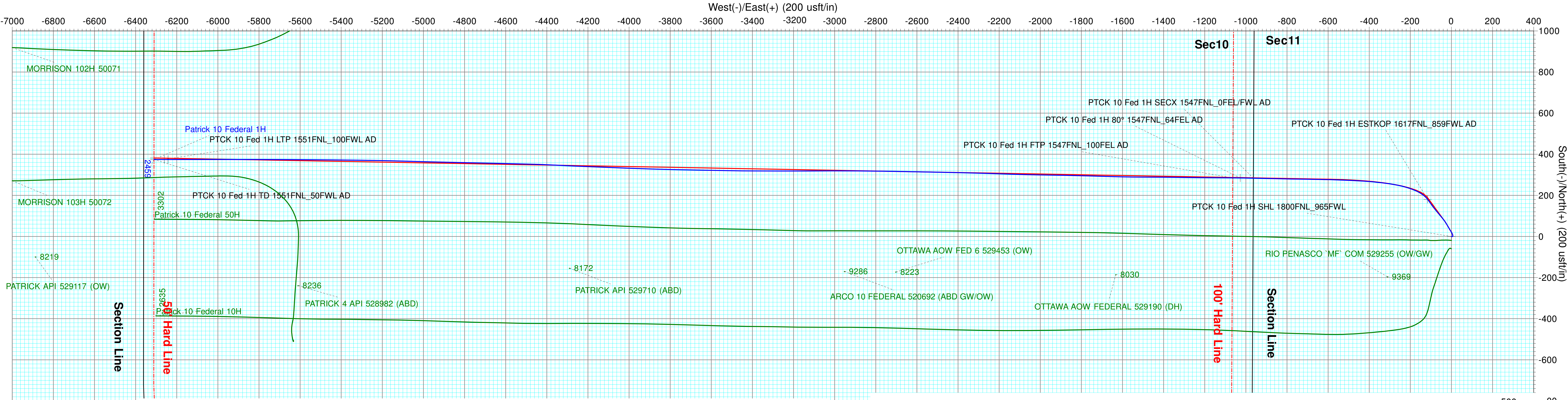
Wellbore: 1H OH

Design: 1H OH AsDrilled

3478+20 @ 3498.00usft (akita)
North American Datum 1983

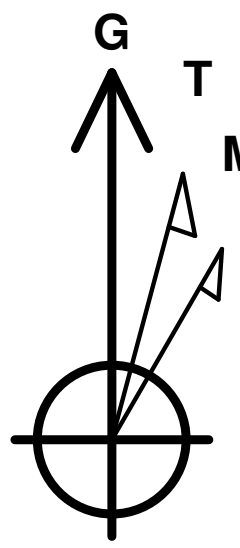
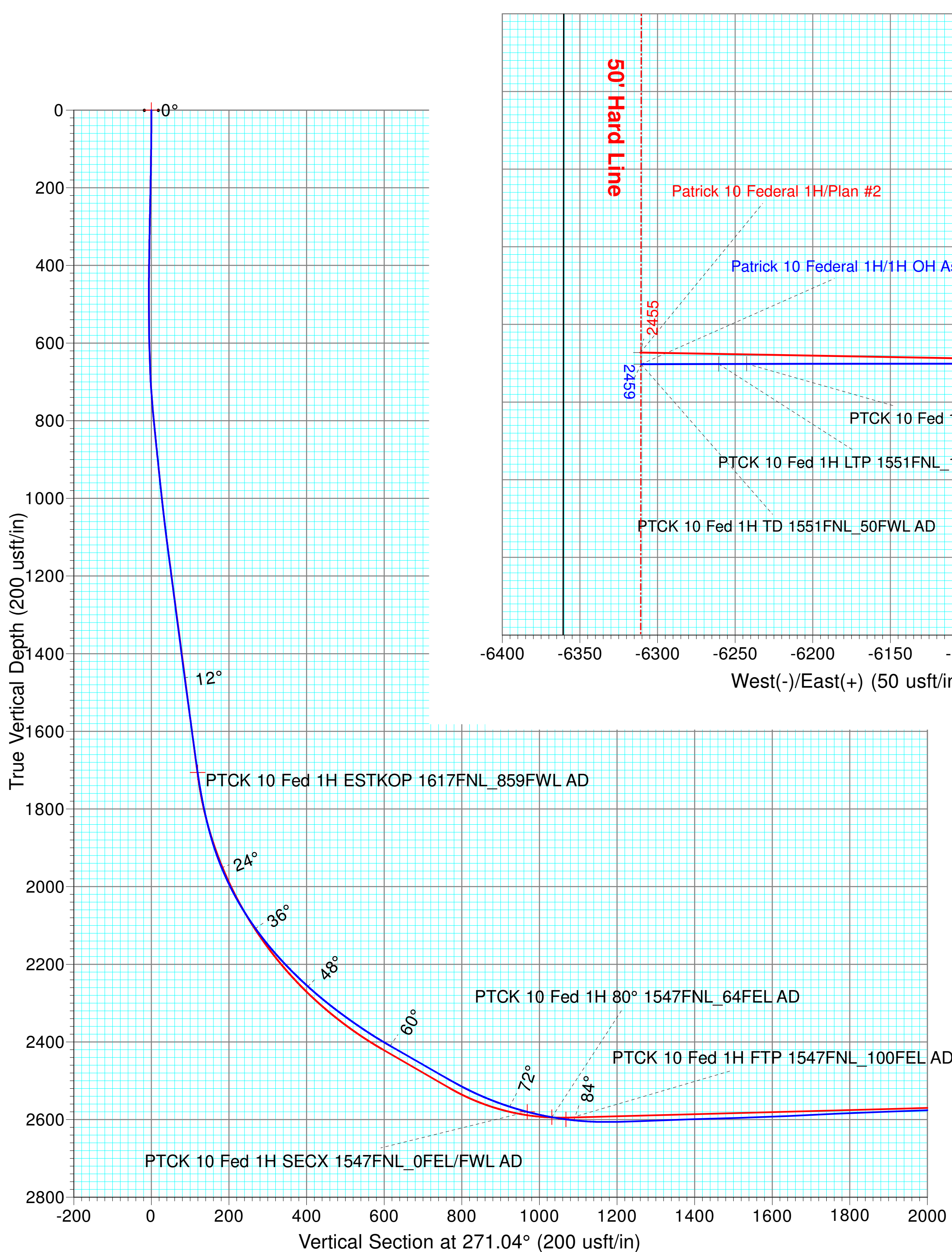
TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting
PTCK 10 Fed 1H SHL 1800FNL_965FWL	0.00	0.00	0.00	610338.900	502095.700
PTCK 10 Fed 1H ESTKOP 1617FNL_859FWL AD	1706.02	180.74	-116.00	610519.642	501979.696
PTCK 10 Fed 1H PBHL p2 adj 1545FNL_50FEL	2455.00	381.90	-6310.70	610720.800	495785.000
PTCK 10 Fed 1H LSTSVY	2458.19	374.70	-6242.56	610713.600	495853.140
PTCK 10 Fed 1H LTP 1551FNL_100FWL AD	2458.53	374.54	-6260.52	610713.441	495835.182
PTCK 10 Fed 1H TD 1551FNL_50FWL AD	2459.29	374.42	-6310.51	610713.319	495785.188
PTCK 10 Fed 1H SECX 1547FNL_0FEL/FWL AD	2580.11	283.68	-963.74	610622.577	501131.960
PTCK 10 Fed 1H 80° 1547FNL_64FEL AD	2593.95	284.76	-1027.23	610623.657	501068.468
PTCK 10 Fed 1H FTP 1547FNL_100FEL AD	2599.53	285.17	-1063.59	610624.066	501032.109



ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Annotation
1727.00	12.85	322.32	1706.02	180.74	-116.00	ESTKOP 1617FNL_859FWL
3023.20	75.37	271.10	2580.11	283.68	-963.74	SECX 1547FNL_0FEL/FWL
3088.21	80.00	270.79	2593.95	284.76	-1027.23	80° 1547FNL_64FEL
3125.00	82.55	270.50	2599.53	285.17	-1063.59	FTP 1547FNL_100FEL
8326.00	89.13	269.86	2458.53	374.54	-6260.52	LTP 1551FNL_100 FWL
8376.00	89.13	269.86	2459.29	374.42	-6310.51	TD 1551FNL_50FWL

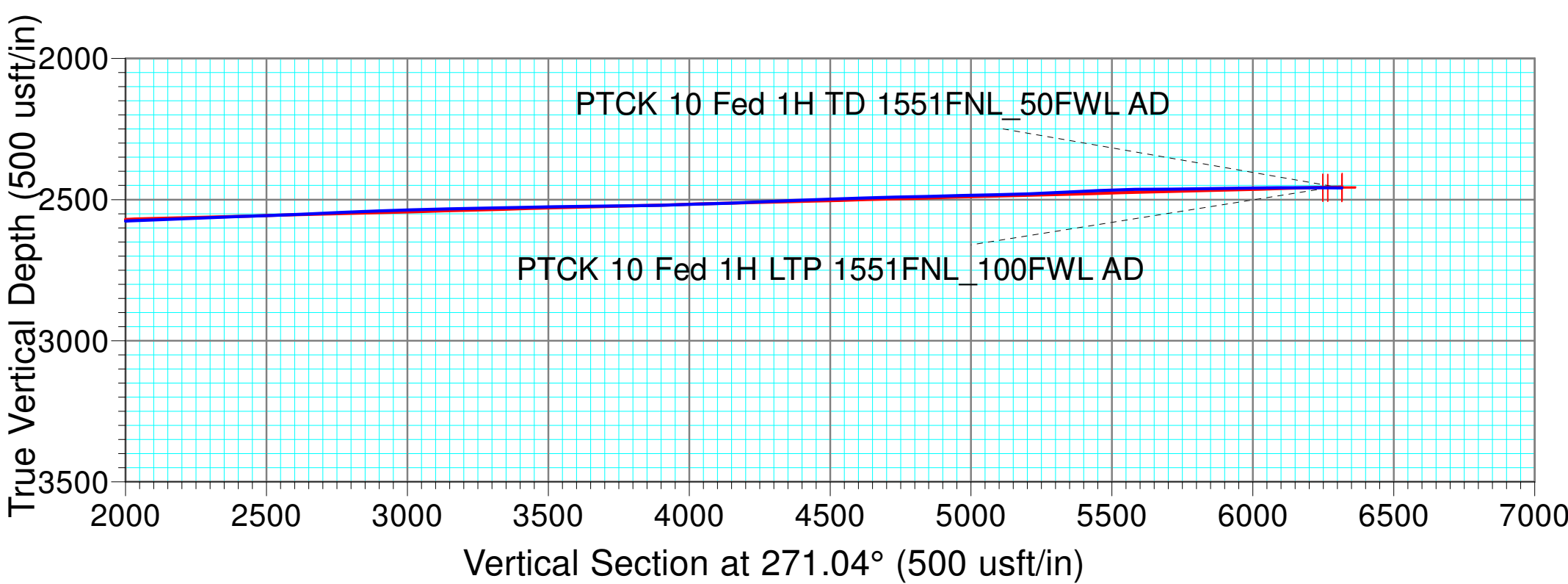
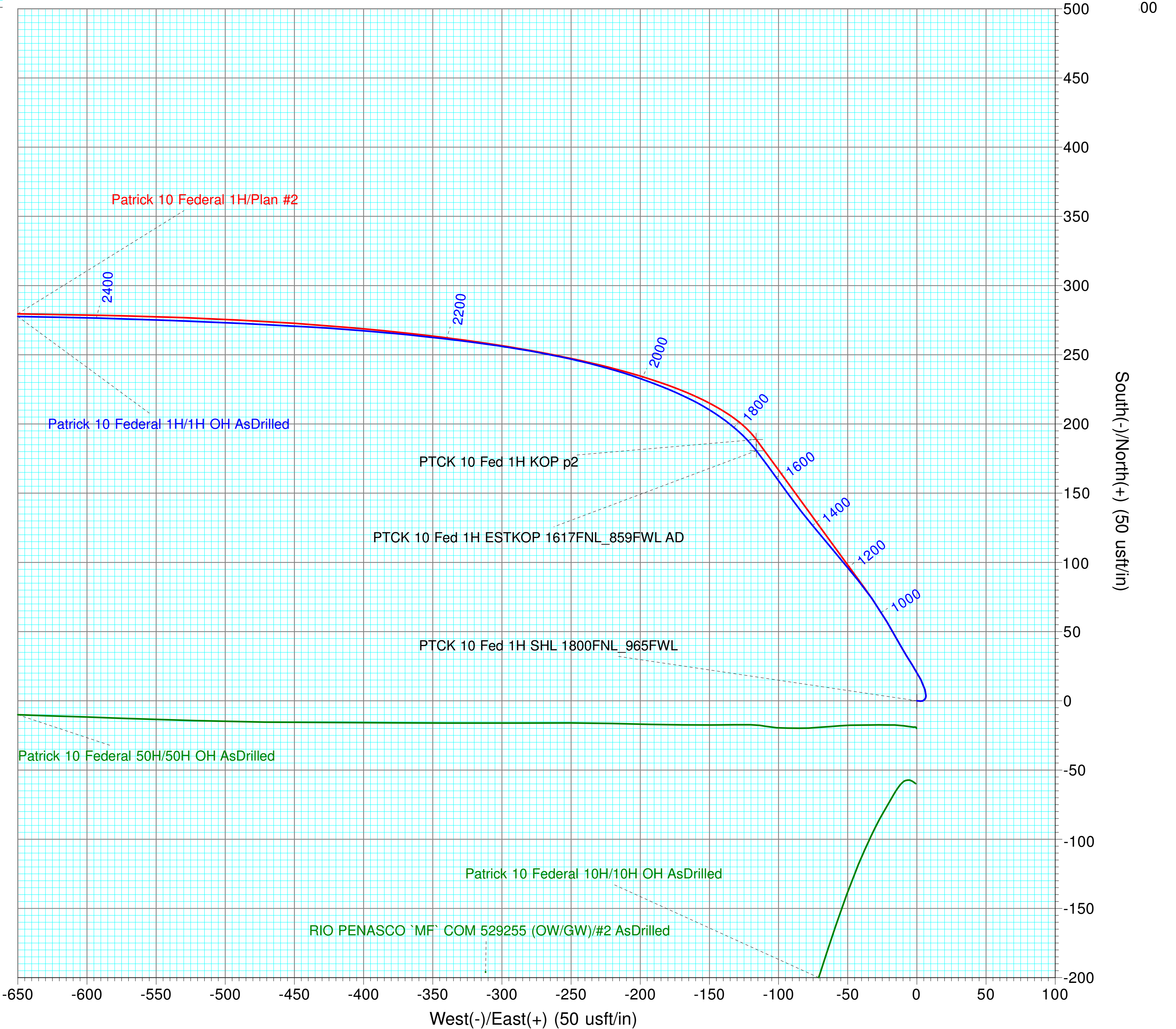


Azimuths to Grid North
True North: 0.07°
Magnetic North: 6.79°

Magnetic Field
Strength: 47468.0nT
Dip Angle: 60.23°
Date: 03/31/2024
Model: USER DEFINED

PROJECT DETAILS: Eddy County, NM (NAD83) NMEZ Grid
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

To convert a Magnetic Direction to a Grid Direction, Add 6.79°
Magnetic North is 6.79° East of Grid North (Magnetic Convergence)
Magnetic North is 6.72° East of True North (Magnetic Declination)



SPUR ENERGY PARTNERS LLC.
ddy County, NM (NAD83) NMEZ Grid
Patrick 10 Federal
Patrick 10 Federal 1H
1H OH
1H OH AsDrilled
Created By: Mekka Williams
eSomina Well Design
mekka@esominawelldesign.com

SPUR ENERGY PARTNERS LLC.

Eddy County, NM (NAD83) NMEZ Grid

Patrick 10 Federal

Patrick 10 Federal 1H

1H OH

Design: 1H OH AsDrilled

Standard Survey Report

15 July, 2024

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well Patrick 10 Federal 1H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3478+20 @ 3498.00usft (akita)
Site:	Patrick 10 Federal	MD Reference:	3478+20 @ 3498.00usft (akita)
Well:	Patrick 10 Federal 1H	North Reference:	Grid
Wellbore:	1H OH	Survey Calculation Method:	Minimum Curvature
Design:	1H OH AsDrilled	Database:	PRIME_EDM

Project	Eddy County, NM (NAD83) NMEZ Grid		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Patrick 10 Federal				
Site Position:		Northing:	610,338.900 usft	Latitude:	32.6778015
From:	Map	Easting:	502,095.700 usft	Longitude:	-104.4608717
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-0.07 °

Well	Patrick 10 Federal 1H					
Well Position	+N/-S	0.00 usft	Northing:	610,338.900 usft	Latitude:	32.6778015
	+E/-W	0.00 usft	Easting:	502,095.700 usft	Longitude:	-104.4608717
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,478.00 usft

Wellbore	1H OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	03/31/24	6.72	60.23	47,468.00000000

Design	1H OH AsDrilled				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	271.04	

Survey Program	Date	07/15/24			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
131.00	1,151.00	Survey #1 Transcend (1H OH)	MWD+IFR1+SAG+FDIR	OWSG MWD + IFR1 + Sag + FDIR Correction	
1,287.00	8,308.00	Survey #2 Akita (1H OH)	MWD+IFR1+SAG+FDIR	OWSG MWD + IFR1 + Sag + FDIR Correction	
8,376.00	8,376.00	Survey #3 (1H OH)	Projection	Projection	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
131.00	0.86	92.42	131.00	-0.04	0.98	-0.98	0.66	0.66	0.00	
220.00	1.24	99.52	219.98	-0.23	2.60	-2.60	0.45	0.43	7.98	
305.00	1.18	64.69	304.96	-0.01	4.30	-4.30	0.85	-0.07	-40.98	
400.00	1.28	39.02	399.94	1.24	5.85	-5.83	0.58	0.11	-27.02	
494.00	1.83	3.52	493.91	3.55	6.60	-6.54	1.15	0.59	-37.77	
588.00	3.76	343.37	587.79	8.00	5.81	-5.67	2.27	2.05	-21.44	
682.00	5.74	334.53	681.47	15.20	2.91	-2.63	2.24	2.11	-9.40	
777.00	9.74	327.00	775.59	26.23	-3.51	3.99	4.33	4.21	-7.93	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well Patrick 10 Federal 1H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3478+20 @ 3498.00usft (akita)
Site:	Patrick 10 Federal	MD Reference:	3478+20 @ 3498.00usft (akita)
Well:	Patrick 10 Federal 1H	North Reference:	Grid
Wellbore:	1H OH	Survey Calculation Method:	Minimum Curvature
Design:	1H OH AsDrilled	Database:	PRIME_EDM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
871.00	11.36	330.36	867.99	40.95	-12.42	13.16	1.84	1.72	3.57
965.00	11.45	329.87	960.14	57.06	-21.68	22.72	0.14	0.10	-0.52
1,066.00	11.34	324.94	1,059.15	73.86	-32.42	33.76	0.97	-0.11	-4.88
1,151.00	11.41	320.32	1,142.48	87.17	-42.59	44.17	1.07	0.08	-5.44
1,287.00	11.22	320.47	1,275.84	107.73	-59.60	61.55	0.14	-0.14	0.11
1,414.00	11.27	320.03	1,400.40	126.77	-75.44	77.73	0.08	0.04	-0.35
1,541.00	12.74	323.71	1,524.62	147.57	-91.70	94.36	1.30	1.16	2.90
1,665.00	12.77	324.29	1,645.56	169.72	-107.79	110.85	0.11	0.02	0.47
1,727.00	12.85	322.32	1,706.02	180.74	-116.00	119.27	0.72	0.13	-3.18
ESTKOP 1617FNL_859FWL									
1,791.00	14.36	314.33	1,768.23	191.92	-126.03	129.50	3.76	2.36	-12.48
1,853.00	16.20	306.75	1,828.04	202.47	-138.46	142.12	4.37	2.97	-12.23
1,915.00	19.31	300.00	1,887.08	212.77	-154.28	158.11	6.01	5.02	-10.89
1,977.00	23.51	293.70	1,944.80	222.88	-174.49	178.51	7.71	6.77	-10.16
2,041.00	27.81	289.41	2,002.48	232.97	-200.27	204.47	7.31	6.72	-6.70
2,104.00	32.14	284.74	2,057.05	242.13	-230.36	234.72	7.80	6.87	-7.41
2,167.00	36.10	281.15	2,109.20	249.98	-264.79	269.29	7.05	6.29	-5.70
2,229.00	40.32	278.42	2,157.91	256.46	-302.57	307.18	7.33	6.81	-4.40
2,292.00	43.94	276.53	2,204.62	261.93	-344.47	349.17	6.09	5.75	-3.00
2,355.00	47.35	275.02	2,248.66	266.44	-389.28	394.05	5.68	5.41	-2.40
2,419.00	50.62	273.50	2,290.66	270.01	-437.43	442.26	5.41	5.11	-2.38
2,481.00	53.67	272.57	2,328.70	272.60	-486.31	491.17	5.06	4.92	-1.50
2,544.00	56.01	272.28	2,364.98	274.78	-537.76	542.66	3.73	3.71	-0.46
2,607.00	59.29	271.49	2,398.68	276.52	-590.95	595.87	5.31	5.21	-1.25
2,639.00	60.30	271.10	2,414.78	277.14	-618.60	623.52	3.33	3.16	-1.22
2,670.00	60.14	270.78	2,430.18	277.59	-645.50	650.43	1.03	-0.52	-1.03
2,701.00	60.13	270.91	2,445.62	277.98	-672.38	677.31	0.37	-0.03	0.42
2,732.00	60.16	270.96	2,461.05	278.42	-699.26	704.20	0.17	0.10	0.16
2,764.00	60.10	270.72	2,476.99	278.83	-727.01	731.95	0.68	-0.19	-0.75
2,794.00	60.33	270.95	2,491.89	279.21	-753.04	757.98	1.02	0.77	0.77
2,826.00	61.35	271.06	2,507.48	279.70	-780.98	785.93	3.20	3.19	0.34
2,857.00	63.41	271.17	2,521.85	280.23	-808.44	813.39	6.65	6.65	0.35
2,920.00	68.08	271.41	2,547.72	281.53	-865.85	870.82	7.42	7.41	0.38
2,984.00	72.55	271.23	2,569.28	282.91	-926.08	931.06	6.99	6.98	-0.28
3,023.20	75.37	271.10	2,580.11	283.68	-963.74	968.73	7.21	7.20	-0.34
SECX 1547FNL_0FEL/FWL									
3,070.00	78.74	270.94	2,590.59	284.49	-1,009.34	1,014.33	7.21	7.20	-0.33
3,088.21	80.00	270.79	2,593.95	284.76	-1,027.23	1,032.23	6.96	6.92	-0.81
80° 1547FNL_64FEL									
3,125.00	82.55	270.50	2,599.53	285.17	-1,063.59	1,068.59	6.96	6.92	-0.80
FTP 1547FNL_100FEL									
3,132.00	83.03	270.44	2,600.41	285.22	-1,070.54	1,075.54	6.96	6.92	-0.80
3,195.00	87.62	270.04	2,605.54	285.48	-1,133.31	1,138.30	7.31	7.29	-0.63
3,258.00	91.63	270.65	2,605.95	285.86	-1,196.29	1,201.28	6.44	6.37	0.97

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well Patrick 10 Federal 1H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3478+20 @ 3498.00usft (akita)
Site:	Patrick 10 Federal	MD Reference:	3478+20 @ 3498.00usft (akita)
Well:	Patrick 10 Federal 1H	North Reference:	Grid
Wellbore:	1H OH	Survey Calculation Method:	Minimum Curvature
Design:	1H OH AsDrilled	Database:	PRIME_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,320.00	92.30	271.00	2,603.83	286.76	-1,258.25	1,263.25	1.22	1.08	0.56	
3,446.00	91.85	270.44	2,599.27	288.34	-1,384.16	1,389.16	0.57	-0.36	-0.44	
3,572.00	91.46	270.11	2,595.63	288.94	-1,510.10	1,515.10	0.41	-0.31	-0.26	
3,698.00	92.80	271.76	2,590.94	291.00	-1,635.99	1,641.00	1.69	1.06	1.31	
3,822.00	92.64	271.58	2,585.06	294.61	-1,759.80	1,764.86	0.19	-0.13	-0.15	
3,947.00	92.16	271.22	2,579.82	297.66	-1,884.65	1,889.74	0.48	-0.38	-0.29	
4,072.00	91.68	270.74	2,575.64	299.79	-2,009.56	2,014.67	0.54	-0.38	-0.38	
4,198.00	92.75	272.03	2,570.77	302.84	-2,135.43	2,140.57	1.33	0.85	1.02	
4,323.00	92.41	271.66	2,565.14	306.86	-2,260.23	2,265.43	0.40	-0.27	-0.30	
4,447.00	92.19	271.52	2,560.16	310.29	-2,384.09	2,389.33	0.21	-0.18	-0.11	
4,573.00	91.54	270.86	2,556.06	312.91	-2,509.99	2,515.26	0.73	-0.52	-0.52	
4,698.00	92.80	271.16	2,551.33	315.11	-2,634.88	2,640.16	1.04	1.01	0.24	
4,824.00	92.69	271.08	2,545.30	317.57	-2,760.71	2,766.02	0.11	-0.09	-0.06	
4,950.00	92.10	270.17	2,540.03	318.94	-2,886.59	2,891.90	0.86	-0.47	-0.72	
5,075.00	91.51	270.10	2,536.09	319.24	-3,011.53	3,016.83	0.48	-0.47	-0.06	
5,201.00	91.15	269.33	2,533.17	318.61	-3,137.49	3,142.76	0.67	-0.29	-0.61	
5,326.00	91.26	270.49	2,530.54	318.42	-3,262.46	3,267.70	0.93	0.09	0.93	
5,451.00	91.21	269.91	2,527.85	318.85	-3,387.43	3,392.66	0.47	-0.04	-0.46	
5,577.00	90.93	271.21	2,525.49	320.08	-3,513.40	3,518.63	1.06	-0.22	1.03	
5,703.00	90.73	271.11	2,523.67	322.63	-3,639.36	3,644.62	0.18	-0.16	-0.08	
5,827.00	90.70	271.06	2,522.12	324.98	-3,763.33	3,768.61	0.05	-0.02	-0.04	
5,953.00	91.12	272.03	2,520.12	328.38	-3,889.27	3,894.59	0.84	0.33	0.77	
6,078.00	91.91	271.98	2,516.81	332.75	-4,014.15	4,019.52	0.63	0.63	-0.04	
6,196.00	92.07	272.28	2,512.72	337.13	-4,131.99	4,137.43	0.29	0.14	0.25	
6,314.00	92.33	272.37	2,508.19	341.92	-4,249.81	4,255.31	0.23	0.22	0.08	
6,434.00	92.58	272.93	2,503.05	347.46	-4,369.57	4,375.16	0.51	0.21	0.47	
6,552.00	91.82	271.48	2,498.52	352.00	-4,487.39	4,493.04	1.39	-0.64	-1.23	
6,672.00	91.57	271.27	2,494.97	354.87	-4,607.30	4,612.99	0.27	-0.21	-0.18	
6,790.00	91.57	271.39	2,491.73	357.61	-4,725.23	4,730.94	0.10	0.00	0.10	
6,909.00	91.51	271.17	2,488.54	360.27	-4,844.15	4,849.90	0.19	-0.05	-0.18	
7,027.00	91.21	271.35	2,485.74	362.86	-4,962.09	4,967.86	0.30	-0.25	0.15	
7,146.00	91.07	271.94	2,483.37	366.28	-5,081.02	5,086.83	0.51	-0.12	0.50	
7,266.00	92.61	270.95	2,479.51	369.30	-5,200.91	5,206.76	1.53	1.28	-0.83	
7,392.00	92.61	270.71	2,473.78	371.13	-5,326.77	5,332.63	0.19	0.00	-0.19	
7,517.00	92.75	270.60	2,467.93	372.55	-5,451.63	5,457.49	0.14	0.11	-0.09	
7,642.00	90.62	270.32	2,464.26	373.56	-5,576.56	5,582.42	1.72	-1.70	-0.22	
7,768.00	90.62	270.20	2,462.89	374.13	-5,702.55	5,708.40	0.10	0.00	-0.10	
7,894.00	90.70	270.12	2,461.44	374.48	-5,828.54	5,834.38	0.09	0.06	-0.06	
8,019.00	90.73	270.05	2,459.88	374.67	-5,953.53	5,959.35	0.06	0.02	-0.06	
8,146.00	90.64	270.01	2,458.36	374.73	-6,080.52	6,086.32	0.08	-0.07	-0.03	
8,271.00	89.78	269.92	2,457.91	374.66	-6,205.52	6,211.30	0.69	-0.69	-0.07	
8,308.00	89.13	269.86	2,458.26	374.59	-6,242.52	6,248.29	1.76	-1.76	-0.16	
8,326.00	89.13	269.86	2,458.53	374.54	-6,260.52	6,266.28	0.00	0.00	0.00	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well Patrick 10 Federal 1H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3478+20 @ 3498.00usft (akita)
Site:	Patrick 10 Federal	MD Reference:	3478+20 @ 3498.00usft (akita)
Well:	Patrick 10 Federal 1H	North Reference:	Grid
Wellbore:	1H OH	Survey Calculation Method:	Minimum Curvature
Design:	1H OH AsDrilled	Database:	PRIME_EDM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
LTP 1551FNL_100 FWL									
8,376.00	89.13	269.86	2,459.29	374.42	-6,310.51	6,316.27	0.00	0.00	0.00
TD 1551FNL_50FWL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PTCK 10 Fed 1H SHL 1i	0.00	0.00	0.00	0.00	0.00	610,338.900	502,095.700	32.6778015	-104.4608717
- actual wellpath hits target center									
- Point									
PTCK 10 Fed 1H ESTK(	0.00	360.00	1,706.02	180.74	-116.00	610,519.642	501,979.696	32.6782980	-104.4612495
- actual wellpath hits target center									
- Point									
PTCK 10 Fed 1H PBHL	0.00	360.00	2,455.00	381.90	-6,310.70	610,720.800	495,785.000	32.6788287	-104.4813836
- actual wellpath misses target center by 8.63usft at 8376.00usft MD (2459.29 TVD, 374.42 N, -6310.51 E)									
- Point									
PTCK 10 Fed 1H LSTS\	0.00	360.00	2,458.19	374.59	-6,242.52	610,713.490	495,853.180	32.6788089	-104.4811620
- actual wellpath misses target center by 0.07usft at 8308.00usft MD (2458.26 TVD, 374.59 N, -6242.52 E)									
- Point									
PTCK 10 Fed 1H LTP 1f	0.00	360.00	2,458.53	374.54	-6,260.52	610,713.441	495,835.182	32.6788087	-104.4812205
- actual wellpath hits target center									
- Point									
PTCK 10 Fed 1H TD 15i	0.00	0.00	2,459.29	374.42	-6,310.51	610,713.319	495,785.188	32.6788082	-104.4813830
- actual wellpath hits target center									
- Point									
PTCK 10 Fed 1H SECX	0.00	360.00	2,580.11	283.68	-963.74	610,622.577	501,131.960	32.6785781	-104.4640051
- actual wellpath hits target center									
- Point									
PTCK 10 Fed 1H 80° 15	0.00	0.00	2,593.95	284.76	-1,027.23	610,623.657	501,068.468	32.6785808	-104.4642114
- actual wellpath hits target center									
- Point									
PTCK 10 Fed 1H FTP 1i	0.00	360.00	2,599.53	285.17	-1,063.59	610,624.066	501,032.109	32.6785818	-104.4643296
- actual wellpath hits target center									
- Point									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,727.00	1,706.02	180.74	-116.00	ESTKOP 1617FNL_859FWL
3,023.20	2,580.11	283.68	-963.74	SECX 1547FNL_0FEL/FWL
3,088.21	2,593.95	284.76	-1,027.23	80° 1547FNL_64FEL
3,125.00	2,599.53	285.17	-1,063.59	FTP 1547FNL_100FEL
8,326.00	2,458.53	374.54	-6,260.52	LTP 1551FNL_100 FWL
8,376.00	2,459.29	374.42	-6,310.51	TD 1551FNL_50FWL

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well Patrick 10 Federal 1H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3478+20 @ 3498.00usft (akita)
Site:	Patrick 10 Federal	MD Reference:	3478+20 @ 3498.00usft (akita)
Well:	Patrick 10 Federal 1H	North Reference:	Grid
Wellbore:	1H OH	Survey Calculation Method:	Minimum Curvature
Design:	1H OH AsDrilled	Database:	PRIME_EDM

Checked By:	_____	Approved By:	_____	Date:	_____
-------------	-------	--------------	-------	-------	-------

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name PATRICK 10 FEDERAL			6 Well Number 1H
7 OGRID NO.		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 3478'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	11	19S	25E		1800	NORTH	965	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	10	19S	25E		1555	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION (SL)</u> N: 610338.9 - E: 502095.7 LAT: 32.6778016° N LONG: 104.4608719° W <u>FIRST TAKE POINT (FTP)</u> 1555' FNL & 100' FEL - SEC 10 N: 610615.7 - E: 501032.1 LAT: 32.6785588° N LONG: 104.4643296° W <u>LAST TAKE POINT (LTP)</u> 1555' FNL & 100' FWL - SEC 10 N: 610709.9 - E: 495835.0 LAT: 32.6787990° N LONG: 104.4812211° W <u>BOTTOM HOLE (BH)</u> N: 610710.8 - E: 495785.0 LAT: 32.6788013° N LONG: 104.4813836° W <u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND 3/8" REBAR N: 606875.7 - E: 495832.6 B: FOUND 1/2" REBAR N: 609617.4 - E: 495734.0 C: FOUND MOUND OF STONES N: 612266.3 - E: 495736.5 D: FOUND MOUND OF STONES N: 612218.7 - E: 498438.8 E: FOUND 1-1/2" PIPE N: 612168.4 - E: 501140.0 F: FOUND 1" BOLT N: 612088.5 - E: 503739.5 G: FOUND 1/2" REBAR N: 612008.3 - E: 506339.4 H: FOUND BOLT N: 606691.2 - E: 506353.0 I: FOUND 1/2" REBAR N: 606784.8 - E: 501112.4 OH BHL: Prime Solution Services MWD Original hole: Final Station 8308 MD Displacement = 6253.80' at a 273.43° azm API # 30-015-50023	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/27/2021 Date of Survey Signature and Seal of Professional Surveyor _____ 9680 Certificate Number PROF. ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR
--	--

LS21101117

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: ☒ New Well ☐ Workover ☐ Deepening ☐ Plugback ☐ Different Reservoir ☐ C-144 Closure Attachment ☐ Other	
Operator Name: SPUR ENERGY PARTNERS LLC	OGRID: 328947
Property Name and Well Number: PATRICK 10 FEDERAL COM 1H	Property Code: 333341
Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal	API Number: 30-0 15-50023
Pool Name: N. SEVEN RIVERS; GLORIETA-YESO	Pool Code: 97565

Section 2 – Well Location										
	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	E	11	19S	25E		1800	NORTH	965	WEST	EDDY
BHL	E	10	19S	25E		1552	NORTH	50	WEST	EDDY

Section 3 – Completion Information

Date T.D. Reached 07/11/2024	Total Measured Depth of Well 8376'M/2459'V	Acid Volume (bbls) 719	☒ Directional Survey Submitted ☐ Deviation Survey Submitted
Date Rig Released 07/13/2024	Plug-Back Measured Depth 8335'M/2459'V	Completion Fluid Used (bbls) 286,873	Were Logs Ran (Y/N) Y
Completion Date 07/29/2024	Perforations (MD and TVD) 3137'M-8312'M/2601'V-2458'V	Completion Proppant Used (lbs) 5,020,590	List Type of Logs Ran if applicable: GAMMA

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: 342395	UIC Permit/Order (UIC wells only) ☐ Yes ☒ No, Order No.
Intermediate 1 Casing Action ID:	NOI Recomplete Action ID (if applicable):
Intermediate 2 Casing Action ID:	NOI Plugback Action ID (if applicable):
Production Casing Action ID: 365902	Cement Squeeze Action ID (if applicable):
Tubing Action ID: 382411	All casing was pressure tested in accordance with NMAC ☒ Yes ☐ No
Liner 1 Action ID:	Casing was installed prior to Action ID system (Y/N): N

Section 5 – Test Data			
Date First Production 09/20/2024	Production Method PUMPING ON ESP	Well Status PRODUCING	Gas – Oil Ratio 562
Date of Test 11/07/2024	Choke Size N/A	Flowing Tubing Pressure 200	Casing Pressure 90
24 hr Oil (bbls) 1020	24 hr Gas (MCF) 574	24 hr Water (bbls) 1670	Oil Gravity - API
Disposition of Gas: SOLD			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
☒ A Closed Loop System was used.
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:
LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

☒ I hereby certify that the required Water Use Report has been, or will be, submitted for this well’s completion.	
☒ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well’s completion.	
☒ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name SARAH CHAPMAN <i>Sarah Chapman</i>	Will file BLM approved 3160-4 within 10-days of approval.
Title REGULATORY DIRECTOR	Date 12/17/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo			
T. Yates				T. Kirtland			
T. 7 Rivers				T. Fruitland			
T. Queen				T. Pictured Cliffs			
T. Grayburg	460	460	O/G	T. Lewis Shale			
T. San Andres	809	809	O/G	T. Chacra			
T. Glorieta	2600	2303	O/G	T. Cliff House			
T. Yeso				T. Menefee			
T. Paddock	2523	2373	O/G	T. Point Lookout			
T. Blinebry	3575	2560	O/G	T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

API #	30-015-50023	Patrick 10 Fed Com 1H	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	E-11-19S-25E
Field	North Seven Rivers		Footage	1800' FNL and 965' FWL
Spud Date	7/8/2024		Survey	

Surface Casing ---->

RKB	3478'
GL	3478'
Hole Size	12-1/4"
TOC	surf
Method	Circ 80 sx to surf

Csg Depth	1220
Size	9-5/8"
Weight	36ppf
Grade	J55
Connections	BTC
Cement	440 sx class C cmt

Hole Size	8-3/4"	8-3/4"
TOC	surf	
Method	Circ 795 SX cmt to surf	

Int/Prod csg

Csg Depth	2858'	8376'
Size	7"	5-1/2"
Weight	32ppf	20ppf
Grade	L80	L80
Connections	BK-HT	BK-HT
Cement	2055 sx class C cmt	

Tubing		Tubing Description				Set Depth (RKB)		Run Date		Pull Date	
PT/Spud/Actual	Actual	Tubing - Production				2,792.6		9/9/2024			
Jts	Item Desc	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (RKB)	Btm (RKB)		
	KB						20.00	0.0	20.0		
1	Tubing Hanger	3 1/2	2.99	9.30	J-55		0.60	20.0	20.6		
1	3 1/2" 9.3# J-55 EUE 8rd	3 1/2	2.99	9.30	J-55		32.42	20.6	53.0		
1	3 1/2" 9.3# J-55 EUE 8rd (pup jt)	3 1/2	2.99	9.30	J-55		10.15	53.0	63.2		
1	3 1/2" 9.3# J-55 EUE 8rd (pup jt)	3 1/2	2.99	9.30	J-55		8.23	63.2	71.4		
1	3 1/2" 9.3# J-55 EUE 8rd (pup jt)	3 1/2	2.99	9.30	J-55		4.20	71.4	75.6		
78	3 1/2" 9.3# J-55 EUE 8rd	3 1/2	2.99	9.30	J-55		2,524.07	75.6	2,599.7		
3	3 1/2" TUBING WF ULTRA POLYCORE	3 1/2	2.99	9.30	J-55		96.55	2,599.7	2,696.2		
1	3 1/2" Bolt on head	3 1/2					0.55	2,696.2	2,696.8		
1	Pump, 400 SERIES,021 STG, SF4300, 7/8 INCONEL SHAFT, NO5 HOUSING, 1.3 AR, 416 SS HEAD & BASE, TS4	5					4.90	2,696.8	2,701.7		
1	Pump,400 SERIES, 067 STG, SF4300, 7/8 INCONEL SHAFT, NO15 HOUSING, 1.3 AR, 416 SS HEAD & BASE, TS4	5					21.80	2,701.7	2,723.5		
1	Pump,400 SERIES, 067 STG, SF4300, 7/8 INCONEL SHAFT, NO15 HOUSING, 1.3 AR, 416 SS HEAD & BASE, TS4	5					21.80	2,723.5	2,745.3		
1	GS, 538,TDM,400 SERIES, TDM,H2X,STAINLESS STEEL, INCONEL SHAFT, DURAHARD 15	5					5.30	2,745.3	2,750.6		
1	Seal, 400 SERIES, BPBSL, INCONEL SHAFT, UT,SLUB,HD	5					8.20	2,750.6	2,758.8		
1	Seal, 400 SERIES, BPBSL,INCONEL SHAFT, SLUB, HD	5					8.20	2,758.8	2,767.0		
1	Motor, 456 SERIES, FMS2, 180HP, 2082V, 43A,12RTR	5					20.50	2,767.0	2,787.5		
1	Sensor, SPY PRO 8, 456 MOT FLG, CS,8KPSI, 150C	5					2.10	2,787.5	2,789.6		
	ANODE, T6160 ALUMINUM	2 3/8	2.00				3.00	2,789.6	2,792.6		

Top Perf
3137'

Bottom Perf
8312'

PBTD	8376'
TD MD	8376'
TD TVD	2459'

Last Update	12/2/2024
By	Chandler Palumbo

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 413496

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 413496
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
☒	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413496

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 413496
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 within 10 days of BLM Approval.	12/19/2024