

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20534
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>WEST BRAVO DOME UNIT</b>
8. Well Number <b>#141J</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat [96387] WEST BRAVO DOME CO2 GAS

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>CO2</b>	
2. Name of Operator <b>OXY USA INC</b>	
3. Address of Operator <b>P.O. BOX 4294 HOUSTON, TX 77210</b>	
4. Well Location	
Unit Letter <b>J</b> : <b>1750</b> feet from the <b>SOUTH</b> line and <b>1700</b> feet from the <b>EAST</b> line	
Section <b>14</b> Township <b>19N</b> Range <b>29E</b> NMPM County <b>HARDING</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY PROPOSES TO PA THE SUBJECT WELL. THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PA PROCEDURE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ENGINEER DATE 12/16/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

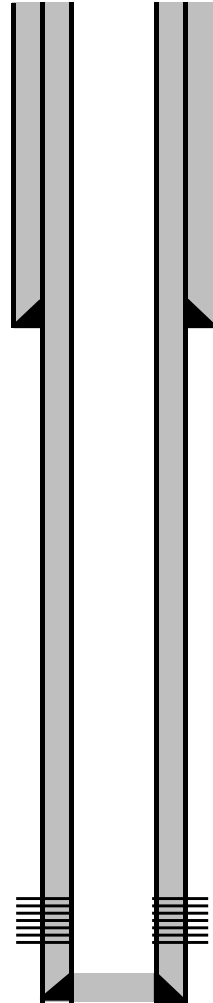
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well No: 141J  
County: Harding  
Location: Sec. 14, Township: 19N, Range: 29E, Unit Letter J  
Section Lines: 1750' FSL and 1700' FEL  
RKB Elevation: 4543'  
DF Elevation: 4542'  
Ground Elevation: 4531'  
Date Drilled: Mar-12



Current Wellbore



**Surface Casing**

8 5/8 " 24# J55 STC @ 745'  
12 1/4 " Hole TOC @ Surface  
cmt'd w/ 415 sks

**Perforations (ft)**

Top Perf @ 1998'  
Bot Perf @ 2044'

TD @ - MD  
TD @ 2122' TVD  
PBTD @ - MD

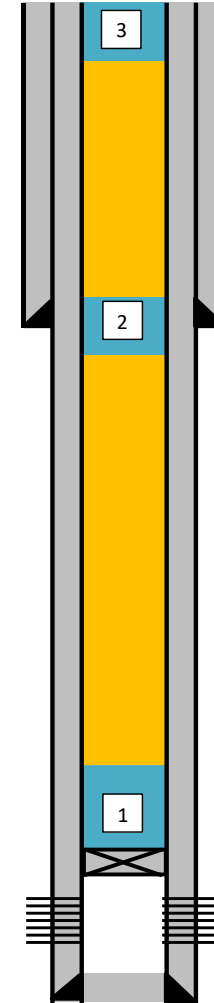
**Production Casing**

5 1/2 " 15.5# K55 RD L @ 2122'  
7 7/8 " Hole TOC @ Surface  
cmt'd w/ 330 sks

API#: 30-021-20534  
Lease Name: West Bravo Dome Unit  
Well No: 141J  
County: Harding  
Location: Sec. 14, Township: 19N, Range: 29E, Unit Letter J  
Section Lines: 1750' FSL and 1700' FEL  
RKB Elevation: 4543'  
DF Elevation: 4542'  
Ground Elevation: 4531'  
Date Drilled: Mar-12



PA Wellbore



**Surface Casing**

8 5/8 " 24# J55 STC @ 745'  
12 1/4 " Hole TOC @ Surface  
cmt'd w/ 415 sks

**Formation tops:**

Tubb: 1937'  
Granite Wash: 2074'

Plug 2: Spot 25 sx from 695' to 795'  
TAG

Spot 25 sx from 1850' to 1950'  
TAG

Plug 1: CIBP @ 1950'

**Perforations (ft)**

Top Perf @ 1998'  
Bot Perf @ 2044'

TD @ - MD  
TD @ 2122' TVD  
PBTD @ - MD

**Production Casing**

5 1/2 " 15.5# K55 RD L @ 2122'  
7 7/8 " Hole TOC @ Surface  
cmt'd w/ 330 sks

30-021-20534

WEST BRAVO DOME UNIT #141J

PA PROCEDURE

STEPS

1. SET CIBP AT 1950' WITH WL.
2. RUN CBL FROM 1950' TO SURFACE.
3. PRESSURE TEST WELLBORE. Spot 25 SX CMT WITH WL. TAG.
4. SPOT 25 SX 695'-795' WITH TUBING. TAG.
5. PERF AND CIRCULATE 25 SX WITH TUBING AND PACKER FROM 100' TO SURFACE. VERIFY CMT TO SURFACE.

FORMATION TOPS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OH OR CAS

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

CONDITIONS

Action 412533

CONDITIONS

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:  16696
	Action Number:  412533
	Action Type:  [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	extend surface plug 50 feet	12/19/2024
mkuehling	Tubb formation is at 1971 top perf at 1998 - next formation is Cimmaron at 1950 -add cimmaron plug - extend first plug to 50 feet below tubb - add yeso 1540 - add glorietta 1412 - add san andres 1175 - all plugs should be designed 100 feet with 50% excess - Notify NMOCD 24 hours prior to moving on - monitor string pressures daily report on subsequent - submit all logs prior to subsequent -	12/19/2024