Cervel by UCD: 12/11/2024 1:16:59 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repoi
Well Name: POKER LAKE UNIT 13-1 PC	Well Location: T24S / R29E / SEC 13 / SENE / 32.218346 / -103.930245	County or Parish/State: EDDY / NM
Well Number: 118H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM05912	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553563	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2823878

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/21/2024

Date proposed operation will begin: 11/21/2024

Type of Action: APD Change Time Sundry Submitted: 12:55 8

Procedure Description: XTO respectfully requests to make the following changes: Dedicated acreage to: 640.00 ac Updated spacing unit on the new form No new surface disturbance

NOI Attachments

Procedure Description

2023060333_XTO_POKER_LAKE_UNIT_13_1_PC_118H_C_102_FINAL_Signed_7_28_23___AMENDED_N EW_FORM_9_9_2024_11_09_2024__08_40_20241121125532.pdf

Received by OCD: 12/11/2024 1:16:59 PM Well Name: POKER LAKE UNIT 13-1 PC	Well Location: T24S / R29E / SEC 13 / SENE / 32.218346 / -103.930245	County or Parish/State: EDD ^{Page} / ² of NM
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Lease Number: NMNM05912	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553563	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANOJ VENKATESH

Signed on: NOV 26, 2024 09:43 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING

State: TX

Phone: (720) 539-1673

Email address: MANOJ.VENKATESH@EXXONMOBIL.COM

State:

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Accepted Signature: Chris Walls BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov Disposition Date: 12/04/2024

Zip:

Received by OCD: 12/11/2024 1:16:59 PM

	UNITED STATE EPARTMENT OF THE I REAU OF LAND MAN	NTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.			
Do not use this		DRTS ON WELLS to drill or to re-enter an .PD) for such proposals.	6. If Indian, Allottee or Tribe Na	ame		
	NTRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Na	me and/or No.		
1. Type of Well Oil Well Gas	Well Other		8. Well Name and No.			
2. Name of Operator			9. API Well No.			
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., 1	,R.,M., or Survey Description))	11. Country or Parish, State			
12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
the proposal is to deepen direction the Bond under which the work we completion of the involved opera	nally or recomplete horizontal vill be perfonned or provide th tions. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recomple	easured and true vertical depths of Required subsequent reports must etion in a new interval, a Form 310	k and approximate duration thereof. If fall pertinent markers and zones. Attach be filed within 30 days following 50-4 must be filed once testing has been e operator has detennined that the site		

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
	Title		
Simpler	Dete		
Signature	Date		
THE SPACE FOR FEDE	ERAL OR STATE C	DFICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within		villfully to make to any department or agency of the U	United States

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

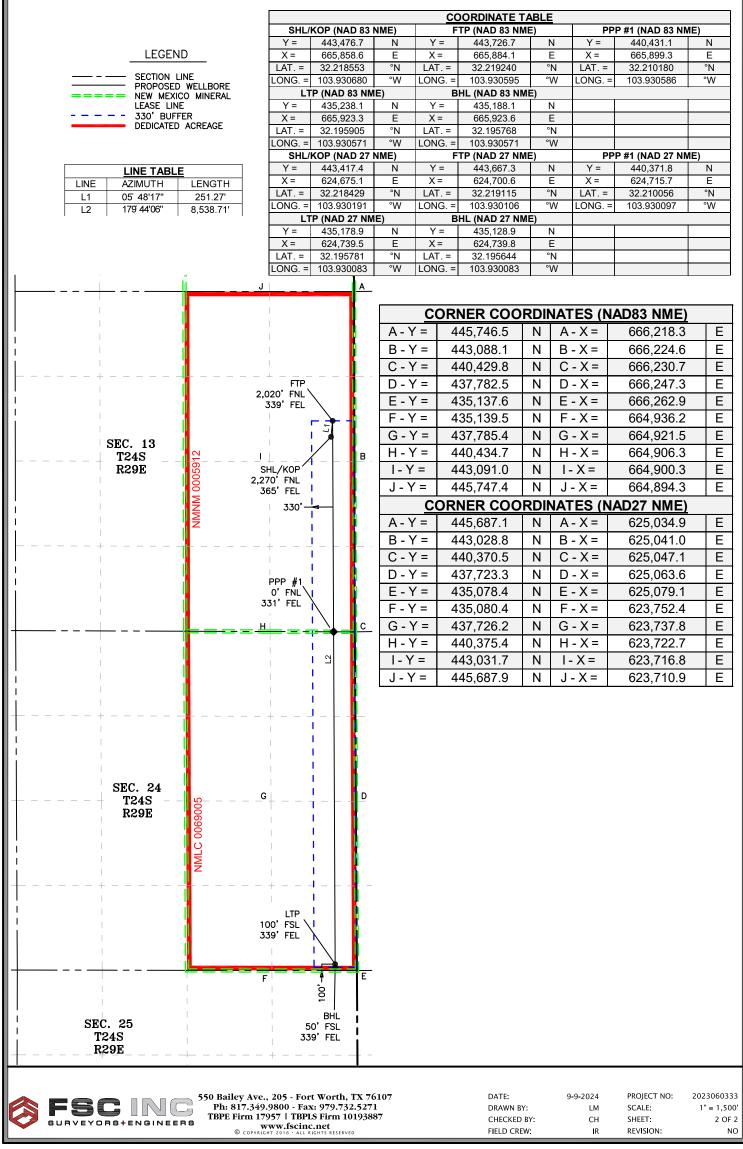
Location of Well

0. SHL: SENE / 2270 FNL / 365 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.218346 / LONG: -103.930245 (TVD: 0 feet, MD: 0 feet) PPP: SENE / 2540 FNL / 330 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.21781 / LONG: -103.930568 (TVD: 10565 feet, MD: 10930 feet) BHL: TR P / 50 FSL / 394 FEL / TWSP: 24S / RANGE: 29E / SECTION: 24 / LAT: 32.195644 / LONG: -103.930083 (TVD: 10565 feet, MD: 23876 feet) *Received by OCD: 12/11/2024 1:16:59 PM*

<u>C-10</u>	02					State of N	ew Mexico				Revi	sed July 9, 2024
Energy, Minerals &							ral Resources E ATION DIVISIO	-	nent	Submittal Type:	Initial S	
								x)per	As Dril	led		
					,	WELL LOCATION	INFORMATION					
API N	umber 015-53563		Pool Co 9822			Pool Nam PURP	ne LE SAGE; WOLFCAN	ЛР				
	ty Code		Propert	ty Name	POKE	ER LAKE UNIT 13-1 F	ŶĊ				ell Number	
ORGII 373	D No.		Operate	or Name	XTO I	PERMIAN OPERATIN	IG. LLC. Ground Level Elevation					Elevation
	e Owner:	State 🗌 F	ee 🗌 Ti	ribal 🛛	Federal		Mineral Owner:	State	Fee 🗌 Triba		3,122' I	
						Surface	Location]
UL H	Section 13	Townshi 24 S	p Ra	ange 29 E	Lot	Ft. from N/S 2,270' FNL	Ft. from E/W 365' FEL	Latitude 32.218		ongitude -103.93068	30 Cour	-
UL	Section	Townshi	p Ra	ange	Lot	Bottom Ho Ft. from N/S	Die Location Ft. from E/W	Latitude	Lo	ongitude	Cour	nty
Р	24	24 S		29 E		50' FSL	339' FEL	32.195	768	-103.93057	71 ED	DY
Dedica 640	ated Acres	Infill or D	efining V	Well		g Well API 3001554014	Overlapping Spacing U	nit (Y/N)	Consolida U	tion Code		
Order	Numbers.						Well setbacks are under	r Common	Ownership:	XYes 🗌	No	
						Kick Off	Point (KOP)					
UL H	Section 13	Townshi 24 S	·	ange 29 E	Lot	Ft. from N/S 2,270' FNL	Ft. from E/W 365' FEL	Latitude 32.218		ongitude -103.93068	Cour 30 EDI	-
						First Take	Point (FTP)]
UL H	Section 13	Townshi 24 S	p Ra	ange 29 E	Lot	Ft. from N/S 2,020' FNL	Ft. from E/W 339' FEL	Latitude 32.219		ongitude -103.93059	95 Cour	-
					1	Last Take	Point (LTP)	1				
UL P	Section 24	Townshi 24 S	p Ra	ange 29 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 339' FEL	Latitude 32.195		ongitude -103.93057	71 Cour EDI	-
Unitize	Unitized Area or Area of Uniform Interest NMNM105422429				ntal 🗌 Vertical	G	round Floor E	Elevation: 3	,118'			
OPE	RATOR C	ERTIFIC	ATIO	NS			SURVEYOR CH	ERTIFIC	CATIONS			
						e and complete to the either owns a working	I hereby certify that notes of actual surve					
interes locatio	t or unleased on or has a rig	mineral inte ht to drill thi	rest in th is well at	e land in t this loca	cluding th tion pursi	ne proposed bottom hole uant to a contract with	is true and correct to I, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERT	EXICO PROF	ESSIONAL SURV			
	ner of such a n nent or a comp					ntary pooling d by the division.	21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY					
the con	nsent of at leas	st one lessee	or owne.	r of a wo	rking inte	anization has received rest or unleased mineral	MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 9 Sept 2024					
	interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division									/ / /		
Manoj-Venkatesh 09/11/24						TIM C. PAPPAS REGISTERED PROFESSIONA STATE OF NEW MEXICO N		RVEYOR	10.	PRESSIONA	L SURVE	
Signatu				Γ	Date		Signature and Seal of	Profession	al Survevor			
Manoj Venkatesh				Signature and Seal of Professional Surveyor								
Printed Name					Certificate Number Date of Survey							
manoj.venkatesh@exxonmobil.com					TIM C. PAPPAS 21209 7/28/2023							
Email	Address											
	Note: No al	llowable wil	l be assi	gned to t	his comp	letion until all interests i	have been consolidated o	or a non-st	andard unit l	has been app	proved by the	e division.
				2821 W		Street., Ste 200 - Fort W		DATE:		9-9-2024	PROJECT NO	: 2023060333
	FSC)) 3	Ph: 81 TBPE Fir	7.349.9800 - Fax: 979.7 m 17957 TBPLS Firm www.fscinc.net	32.5271 10193887	DRAWN CHECK	I BY: ED BY:	LM CH	SCALE: SHEET:	1 OF 2
					©	COPYRIGHT 2024 - ALL RIGHTS RESER	VED	FIELD C	.KEW:	IR	REVISION:	NO

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Released to Imaging: 12/20/2024 4:02:14 PM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	410765
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By	Condition	Condition Date
dmcclure	None	12/20/2024

Page 8 of 8

Action 410765

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