U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/19/2023

Well Name: POKER LAKE UNIT 13-1 PC

Well Location: T24S / R29E / SEC 13 / SENE /

County or Parish/State: /

Well Number: 107H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM005912

Unit or CA Name:

Unit or CA Number: NMNM71016X

US Well Number: 3001553565

Well Status: Drilling Well

Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2743989

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/02/2023

Time Sundry Submitted: 05:39

Date proposed operation will begin: 09/08/2023

Procedure Description: XTO Permian Operating, LCC. requests permission to make the following changes to the original APD: No Additional Surface Disturbance SHL: fr/2315’FNL & 530’FEL to 2270’FNL & 425’FEL, NMNM05912 FTP: fr/2540’FNL & 990’FEL to 2020’FNL & 669’FEL, NMNM05912 LTP: fr/330’FNL & 990’FEL to 100’FSL & 669’FEL, NMLC0696005 BHL: fr/200’FNL & 990’FEL to 50’FSL & 669’FEL, Section 24-T24S-R29E NMLC0696005 Additionally, XTO Permian Operating, LLC. respectfully requests permission to downsize the surface, intermediate and production hole, casing, and cement based on the attached drilling program. Due to the downsize in these strings, the wellhead configuration has also changed based on the attached drilling program. Casing/Cement design per the attached drilling program. Attachments: C102 Drilling Program MBS Directional Plan

NOI Attachments

Procedure Description

PLU_13_1_PC_107H_Sundry_Attachment_20230802053909.pdf

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Lease Number: NMNM005912

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Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Additional

Sec_13_24S_29E_NMP_Sundry_2743989_Poker_Lake_Unit_13_1_PC_107H_COAs_20230915105146.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: SEP 20, 2023 04:47 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland **State:** TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 10/17/2023

Signature: Chris Walls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015	98220	Purple Sage; Wolfcamp

[4] Property Code	[5] Property Name	[6] Well Number
	POKER LAKE UNIT 13-1 PC	107H

[7] OGRID No.	[8] Operator Name	[9] Elevation
373075	XTO PERMIAN OPERATING, LLC	3,121'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	13	24 S	29 E		2,270	NORTH	425	EAST	EDDY

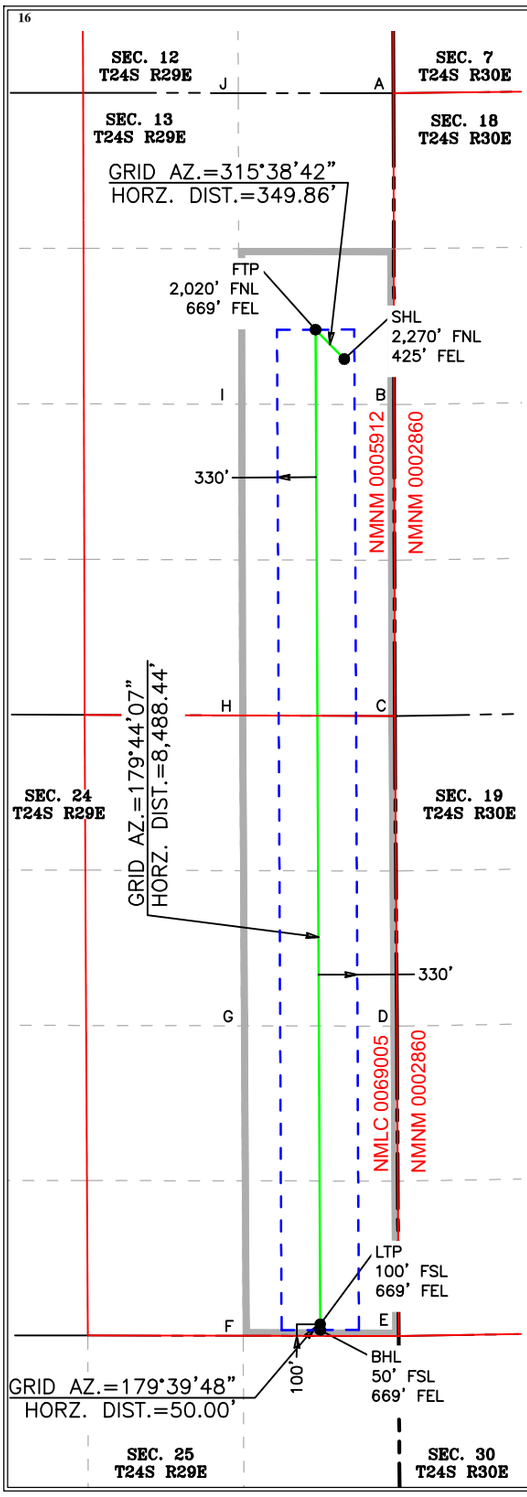
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	24 S	29 E		50	SOUTH	669	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
560			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



LEGEND

SECTION LINE
PROPOSED WELLBORE
NEW MEXICO MINERAL LEASE
330' BUFFER
DEDICATED ACREAGE

SHL (NAD83 NME)		LTP (NAD83 NME)	
Y =	443,476.78	Y =	435,238.59
X =	665,798.64	X =	665,593.26
LAT. =	32.218554 °N	LAT. =	32.195910 °N
LONG. =	103.930874 °W	LONG. =	103.931638 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	443,726.93	Y =	435,188.59
X =	665,554.06	X =	665,593.56
LAT. =	32.219244 °N	LAT. =	32.195773 °N
LONG. =	103.931662 °W	LONG. =	103.931637 °W

CORNER COORDINATES (NAD83 NME)

A - Y =	445,746.51	N ,	X =	666,218.32 E
B - Y =	443,088.13	N ,	X =	666,224.56 E
C - Y =	440,429.83	N ,	X =	666,230.70 E
D - Y =	437,782.49	N ,	X =	666,247.32 E
E - Y =	435,137.60	N ,	X =	666,262.87 E
F - Y =	435,139.55	N ,	X =	664,936.20 E
G - Y =	437,785.42	N ,	X =	664,921.51 E
H - Y =	440,434.70	N ,	X =	664,906.26 E
I - Y =	443,091.03	N ,	X =	664,900.29 E
J - Y =	445,747.36	N ,	X =	664,894.28 E

SHL (NAD27 NME)		LTP (NAD27 NME)	
Y =	443,417.40	Y =	435,179.42
X =	624,615.14	X =	624,409.50
LAT. =	32.218429 °N	LAT. =	32.195786 °N
LONG. =	103.930385 °W	LONG. =	103.931150 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	443,667.55	Y =	435,129.42
X =	624,370.56	X =	624,409.79
LAT. =	32.219119 °N	LAT. =	32.195648 °N
LONG. =	103.931173 °W	LONG. =	103.931150 °W

CORNER COORDINATES (NAD27 NME)

A - Y =	445,687.07	N ,	X =	625,034.88 E
B - Y =	443,028.77	N ,	X =	625,041.04 E
C - Y =	440,370.53	N ,	X =	625,047.09 E
D - Y =	437,723.26	N ,	X =	625,063.63 E
E - Y =	435,078.44	N ,	X =	625,079.10 E
F - Y =	435,080.39	N ,	X =	623,752.45 E
G - Y =	437,726.20	N ,	X =	623,737.83 E
H - Y =	440,375.41	N ,	X =	623,722.67 E
I - Y =	443,031.66	N ,	X =	623,716.78 E
J - Y =	445,687.93	N ,	X =	623,710.85 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Evans 8/1/23
Signature Date

Cassie Evans
Printed Name

cassie.evans@exxonmobil.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-28-2023
Date of Survey

KC 2023060331

Signatue and Seal of
Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 28 July 2023

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

TIM C. PAPPAS 21209
Certificate Number

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
Poker Lake Unit 13-1 PC 107H
Projected TD: 19730' MD / 10465' TVD
SHL: 2270' FNL & 425' FEL , Section 13, T24S, R29E
BHL: 50' FSL & 669' FEL , Section 24, T24S, R29E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	284'	Water
Top of Salt	583'	Water
Base of Salt	3151'	Water
Delaware	3360'	Water
Brushy Canyon	5827'	Water/Oil/Gas
Bone Spring	7114'	Water
1st Bone Spring	7976'	Water/Oil/Gas
2nd Bone Spring	8443'	Water/Oil/Gas
3rd Bone Spring	9244'	Water/Oil/Gas
Wolfcamp	10408'	Water/Oil/Gas
Wolfcamp X	10440'	Water/Oil/Gas
Wolfcamp Y	10505'	Water/Oil/Gas
Wolfcamp A	'	Water/Oil/Gas
Target/Land Curve	10465'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon
*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 384' (199' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 9666' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 19730 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 9366 feet).

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 384'	9.625	40	J-55	BTC	New	1.32	16.40	41.02
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.57	2.52	1.94
8.75	4000' – 9666'	7.625	29.7	HC L-80	Flush Joint	New	1.87	1.90	2.41
6.75	0' – 9566'	5.5	20	RY P-110	Semi-Premium	New	1.26	2.03	2.28
6.75	9566' - 19730'	5.5	20	RY P-110	Semi-Flush	New	1.26	1.85	2.28

· XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry
· XTO requests to not utilize centralizers in the curve and lateral
· 7.625 Collapse analyzed using 50% evacuation based on regional experience.
· 5.5 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
· Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
· XTO requests the option to use 5" BTC Float equipment for the the production casing

Wellhead:

Permanent Wellhead – Multibowl System

A. Starting Head: 11” 10M top flange x 9-5/8” bottom

B. Tubing Head: 11” 10M bottom flange x 7-1/16” 15M top flange

- Wellhead will be installed by manufacturer’s representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 7-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 384'

Tail: 170 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Top of Cement: Surface
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 9666'
1st Stage
Optional Lead: 310 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)
TOC: Surface
Tail: 350 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
TOC: Brushy Canyon @ 5827
Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage
Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water)
Tail: 660 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)
Top of Cement: 0
Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (5827') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 19730'

Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft3/sx, 15.00 gal/sx water) Top of Cement: 9366 feet
Tail: 700 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 8.38 gal/sx water) Top of Cement: 9866 feet
Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the 9.625 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3684 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 9.625, 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 7.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production

hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 384'	12.25	FW/Native	8.4-8.9	35-40	NC
384' - 9666'	8.75	FW / Cut Brine / Direct Emulsion	10.2-10.7	30-32	NC
9666' - 19730'	6.75	OBM	11-11.5	50-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. A 9.7 ppg - 10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

A. A Kelly cock will be in the drill string at all times.
B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
C. H2S monitors will be on location when drilling below the 9.625 casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 170 to 190 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 5986 psi.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Long Lead_Well Planning

EDDY
PLU 13-24 & 13-1 Pierce Canyon
107H

OH

Plan: Plan 1

Standard Planning Report

18 July, 2023

ExxonMobil
Planning Report

Database:	LMRKPROD3	**Local Co-ordinate Reference:**	Well 107H
Company:	Long Lead_Well Planning	**TVD Reference:**	RKB(3121+30) @ 3151.0usft
Project:	EDDY	**MD Reference:**	RKB(3121+30) @ 3151.0usft
Site:	PLU 13-24 & 13-1 Pierce Canyon	**North Reference:**	Grid
Well:	107H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Project EDDY

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site PLU 13-24 & 13-1 Pierce Canyon

Site Position:		**Northing:**	443,417.40 usft	**Latitude:**	32° 13' 6.345 N
From:	Map	**Easting:**	624,615.14 usft	**Longitude:**	103° 55' 49.387 W
Position Uncertainty:	3.0 usft	**Slot Radius:**	13-3/16 "		

Well 107H

Well Position	**+N/-S**	0.0 usft	**Northing:**	443,417.40 usft	**Latitude:**	32° 13' 6.345 N
	+E/-W	0.0 usft	**Easting:**	624,615.14 usft	**Longitude:**	103° 55' 49.387 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,121.0 usft
Grid Convergence:		0.21 °				

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/18/2023	6.47	59.77	47,238.78298757

Design Plan 1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.74

Plan Survey Tool Program **Date** 7/18/2023

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	19,729.9	Plan 1 (OH)	XOM_R2OWSG MWD+IFR1+ OWSG MWD + IFR1 + Multi-St	

ExxonMobil
Planning Report

Database:	LMRKPROD3	**Local Co-ordinate Reference:**	Well 107H
Company:	Long Lead_Well Planning	**TVD Reference:**	RKB(3121+30) @ 3151.0usft
Project:	EDDY	**MD Reference:**	RKB(3121+30) @ 3151.0usft
Site:	PLU 13-24 & 13-1 Pierce Canyon	**North Reference:**	Grid
Well:	107H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,916.2	14.32	345.61	1,908.8	86.3	-22.1	2.00	2.00	0.00	345.61	
5,228.7	14.32	345.61	5,118.2	880.1	-225.7	0.00	0.00	0.00	0.00	
5,944.8	0.00	0.00	5,827.0	966.3	-247.9	2.00	-2.00	0.00	180.00	
9,866.7	0.00	0.00	9,748.8	966.3	-247.9	0.00	0.00	0.00	0.00	
10,991.7	90.00	179.74	10,465.0	250.1	-244.6	8.00	0.00	0.00	179.74	107H_FTP
14,286.3	90.00	179.74	10,465.0	-3,044.4	-229.5	0.00	0.00	0.00	0.00	107H_PP1
19,479.9	90.00	179.74	10,465.0	-8,238.0	-205.6	0.00	0.00	0.00	0.00	107H_LTP
19,729.9	90.00	179.74	10,465.0	-8,488.0	-204.5	0.00	0.00	0.00	0.00	107H_BHL

ExxonMobil

Planning Report

Database:	LMRKPROD3	**Local Co-ordinate Reference:**	Well 107H
Company:	Long Lead_Well Planning	**TVD Reference:**	RKB(3121+30) @ 3151.0usft
Project:	EDDY	**MD Reference:**	RKB(3121+30) @ 3151.0usft
Site:	PLU 13-24 & 13-1 Pierce Canyon	**North Reference:**	Grid
Well:	107H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
107H_SHL									
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	2.00	345.61	1,300.0	1.7	-0.4	-1.7	2.00	2.00	0.00
1,400.0	4.00	345.61	1,399.8	6.8	-1.7	-6.8	2.00	2.00	0.00
1,500.0	6.00	345.61	1,499.5	15.2	-3.9	-15.2	2.00	2.00	0.00
1,600.0	8.00	345.61	1,598.7	27.0	-6.9	-27.0	2.00	2.00	0.00
1,700.0	10.00	345.61	1,697.5	42.2	-10.8	-42.2	2.00	2.00	0.00
1,800.0	12.00	345.61	1,795.6	60.6	-15.6	-60.7	2.00	2.00	0.00
1,900.0	14.00	345.61	1,893.1	82.4	-21.1	-82.5	2.00	2.00	0.00
1,916.2	14.32	345.61	1,908.8	86.3	-22.1	-86.4	2.00	2.00	0.00
2,000.0	14.32	345.61	1,990.0	106.3	-27.3	-106.5	0.00	0.00	0.00
2,100.0	14.32	345.61	2,086.8	130.3	-33.4	-130.5	0.00	0.00	0.00
2,200.0	14.32	345.61	2,183.7	154.3	-39.6	-154.5	0.00	0.00	0.00
2,300.0	14.32	345.61	2,280.6	178.2	-45.7	-178.4	0.00	0.00	0.00
2,400.0	14.32	345.61	2,377.5	202.2	-51.9	-202.4	0.00	0.00	0.00
2,500.0	14.32	345.61	2,474.4	226.2	-58.0	-226.4	0.00	0.00	0.00
2,600.0	14.32	345.61	2,571.3	250.1	-64.2	-250.4	0.00	0.00	0.00
2,700.0	14.32	345.61	2,668.2	274.1	-70.3	-274.4	0.00	0.00	0.00
2,800.0	14.32	345.61	2,765.1	298.1	-76.5	-298.4	0.00	0.00	0.00
2,900.0	14.32	345.61	2,862.0	322.0	-82.6	-322.4	0.00	0.00	0.00
3,000.0	14.32	345.61	2,958.9	346.0	-88.7	-346.4	0.00	0.00	0.00
3,100.0	14.32	345.61	3,055.8	370.0	-94.9	-370.4	0.00	0.00	0.00
3,200.0	14.32	345.61	3,152.7	393.9	-101.0	-394.4	0.00	0.00	0.00
3,300.0	14.32	345.61	3,249.5	417.9	-107.2	-418.4	0.00	0.00	0.00
3,400.0	14.32	345.61	3,346.4	441.8	-113.3	-442.4	0.00	0.00	0.00
3,500.0	14.32	345.61	3,443.3	465.8	-119.5	-466.4	0.00	0.00	0.00
3,600.0	14.32	345.61	3,540.2	489.8	-125.6	-490.3	0.00	0.00	0.00
3,700.0	14.32	345.61	3,637.1	513.7	-131.8	-514.3	0.00	0.00	0.00
3,800.0	14.32	345.61	3,734.0	537.7	-137.9	-538.3	0.00	0.00	0.00
3,900.0	14.32	345.61	3,830.9	561.7	-144.1	-562.3	0.00	0.00	0.00
4,000.0	14.32	345.61	3,927.8	585.6	-150.2	-586.3	0.00	0.00	0.00
4,100.0	14.32	345.61	4,024.7	609.6	-156.4	-610.3	0.00	0.00	0.00
4,200.0	14.32	345.61	4,121.6	633.6	-162.5	-634.3	0.00	0.00	0.00
4,300.0	14.32	345.61	4,218.5	657.5	-168.7	-658.3	0.00	0.00	0.00
4,400.0	14.32	345.61	4,315.3	681.5	-174.8	-682.3	0.00	0.00	0.00
4,500.0	14.32	345.61	4,412.2	705.5	-181.0	-706.3	0.00	0.00	0.00
4,600.0	14.32	345.61	4,509.1	729.4	-187.1	-730.3	0.00	0.00	0.00
4,700.0	14.32	345.61	4,606.0	753.4	-193.2	-754.3	0.00	0.00	0.00
4,800.0	14.32	345.61	4,702.9	777.3	-199.4	-778.2	0.00	0.00	0.00
4,900.0	14.32	345.61	4,799.8	801.3	-205.5	-802.2	0.00	0.00	0.00
5,000.0	14.32	345.61	4,896.7	825.3	-211.7	-826.2	0.00	0.00	0.00
5,100.0	14.32	345.61	4,993.6	849.2	-217.8	-850.2	0.00	0.00	0.00
5,200.0	14.32	345.61	5,090.5	873.2	-224.0	-874.2	0.00	0.00	0.00
5,228.7	14.32	345.61	5,118.2	880.1	-225.7	-881.1	0.00	0.00	0.00
5,300.0	12.90	345.61	5,187.6	896.3	-229.9	-897.4	2.00	-2.00	0.00
5,400.0	10.90	345.61	5,285.4	916.3	-235.0	-917.4	2.00	-2.00	0.00
5,500.0	8.90	345.61	5,383.9	933.0	-239.3	-934.0	2.00	-2.00	0.00
5,600.0	6.90	345.61	5,483.0	946.3	-242.7	-947.4	2.00	-2.00	0.00
5,700.0	4.90	345.61	5,582.5	956.2	-245.3	-957.3	2.00	-2.00	0.00
5,800.0	2.90	345.61	5,682.2	962.8	-247.0	-963.9	2.00	-2.00	0.00
5,900.0	0.90	345.61	5,782.2	966.0	-247.8	-967.1	2.00	-2.00	0.00
5,944.8	0.00	0.00	5,827.0	966.3	-247.9	-967.5	2.00	-2.00	0.00
9,866.7	0.00	0.00	9,748.8	966.3	-247.9	-967.5	0.00	0.00	0.00

ExxonMobil

Planning Report

Database:	LMRKPROD3	**Local Co-ordinate Reference:**	Well 107H
Company:	Long Lead_Well Planning	**TVD Reference:**	RKB(3121+30) @ 3151.0usft
Project:	EDDY	**MD Reference:**	RKB(3121+30) @ 3151.0usft
Site:	PLU 13-24 & 13-1 Pierce Canyon	**North Reference:**	Grid
Well:	107H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,900.0	2.67	179.74	9,782.1	965.6	-247.9	-966.7	8.00	8.00	0.00
10,000.0	10.67	179.74	9,881.4	954.0	-247.8	-955.1	8.00	8.00	0.00
10,100.0	18.67	179.74	9,978.0	928.7	-247.7	-929.8	8.00	8.00	0.00
10,200.0	26.67	179.74	10,070.2	890.2	-247.5	-891.3	8.00	8.00	0.00
10,300.0	34.67	179.74	10,156.2	839.2	-247.3	-840.3	8.00	8.00	0.00
10,400.0	42.67	179.74	10,234.2	776.8	-247.0	-777.9	8.00	8.00	0.00
10,500.0	50.67	179.74	10,302.8	704.1	-246.7	-705.2	8.00	8.00	0.00
10,600.0	58.67	179.74	10,360.6	622.6	-246.3	-623.7	8.00	8.00	0.00
10,700.0	66.67	179.74	10,406.4	533.8	-245.9	-534.9	8.00	8.00	0.00
10,800.0	74.67	179.74	10,439.5	439.5	-245.4	-440.6	8.00	8.00	0.00
10,900.0	82.67	179.74	10,459.1	341.5	-245.0	-342.7	8.00	8.00	0.00
10,991.7	90.00	179.74	10,465.0	250.1	-244.6	-251.3	8.00	8.00	0.00
107H_FTP									
11,000.0	90.00	179.74	10,465.0	241.8	-244.5	-242.9	0.00	0.00	0.00
11,100.0	90.00	179.74	10,465.0	141.8	-244.1	-142.9	0.00	0.00	0.00
11,200.0	90.00	179.74	10,465.0	41.8	-243.6	-42.9	0.00	0.00	0.00
11,300.0	90.00	179.74	10,465.0	-58.2	-243.2	57.1	0.00	0.00	0.00
11,400.0	90.00	179.74	10,465.0	-158.2	-242.7	157.1	0.00	0.00	0.00
11,500.0	90.00	179.74	10,465.0	-258.2	-242.2	257.1	0.00	0.00	0.00
11,600.0	90.00	179.74	10,465.0	-358.2	-241.8	357.1	0.00	0.00	0.00
11,700.0	90.00	179.74	10,465.0	-458.2	-241.3	457.1	0.00	0.00	0.00
11,800.0	90.00	179.74	10,465.0	-558.2	-240.9	557.1	0.00	0.00	0.00
11,900.0	90.00	179.74	10,465.0	-658.2	-240.4	657.1	0.00	0.00	0.00
12,000.0	90.00	179.74	10,465.0	-758.2	-240.0	757.1	0.00	0.00	0.00
12,100.0	90.00	179.74	10,465.0	-858.2	-239.5	857.1	0.00	0.00	0.00
12,200.0	90.00	179.74	10,465.0	-958.2	-239.0	957.1	0.00	0.00	0.00
12,300.0	90.00	179.74	10,465.0	-1,058.2	-238.6	1,057.1	0.00	0.00	0.00
12,400.0	90.00	179.74	10,465.0	-1,158.2	-238.1	1,157.1	0.00	0.00	0.00
12,500.0	90.00	179.74	10,465.0	-1,258.2	-237.7	1,257.1	0.00	0.00	0.00
12,600.0	90.00	179.74	10,465.0	-1,358.2	-237.2	1,357.1	0.00	0.00	0.00
12,700.0	90.00	179.74	10,465.0	-1,458.2	-236.7	1,457.1	0.00	0.00	0.00
12,800.0	90.00	179.74	10,465.0	-1,558.2	-236.3	1,557.1	0.00	0.00	0.00
12,900.0	90.00	179.74	10,465.0	-1,658.2	-235.8	1,657.1	0.00	0.00	0.00
13,000.0	90.00	179.74	10,465.0	-1,758.2	-235.4	1,757.1	0.00	0.00	0.00
13,100.0	90.00	179.74	10,465.0	-1,858.2	-234.9	1,857.1	0.00	0.00	0.00
13,200.0	90.00	179.74	10,465.0	-1,958.2	-234.4	1,957.1	0.00	0.00	0.00
13,300.0	90.00	179.74	10,465.0	-2,058.2	-234.0	2,057.1	0.00	0.00	0.00
13,400.0	90.00	179.74	10,465.0	-2,158.2	-233.5	2,157.1	0.00	0.00	0.00
13,500.0	90.00	179.74	10,465.0	-2,258.2	-233.1	2,257.1	0.00	0.00	0.00
13,600.0	90.00	179.74	10,465.0	-2,358.2	-232.6	2,357.1	0.00	0.00	0.00
13,700.0	90.00	179.74	10,465.0	-2,458.2	-232.2	2,457.1	0.00	0.00	0.00
13,800.0	90.00	179.74	10,465.0	-2,558.2	-231.7	2,557.1	0.00	0.00	0.00
13,900.0	90.00	179.74	10,465.0	-2,658.2	-231.2	2,657.1	0.00	0.00	0.00
14,000.0	90.00	179.74	10,465.0	-2,758.2	-230.8	2,757.1	0.00	0.00	0.00
14,100.0	90.00	179.74	10,465.0	-2,858.2	-230.3	2,857.1	0.00	0.00	0.00
14,200.0	90.00	179.74	10,465.0	-2,958.2	-229.9	2,957.1	0.00	0.00	0.00
14,286.3	90.00	179.74	10,465.0	-3,044.4	-229.5	3,043.4	0.00	0.00	0.00
107H_PP1									
14,300.0	90.00	179.74	10,465.0	-3,058.2	-229.4	3,057.1	0.00	0.00	0.00
14,400.0	90.00	179.74	10,465.0	-3,158.2	-228.9	3,157.1	0.00	0.00	0.00
14,500.0	90.00	179.74	10,465.0	-3,258.2	-228.5	3,257.1	0.00	0.00	0.00
14,600.0	90.00	179.74	10,465.0	-3,358.2	-228.0	3,357.1	0.00	0.00	0.00
14,700.0	90.00	179.74	10,465.0	-3,458.2	-227.6	3,457.1	0.00	0.00	0.00
14,800.0	90.00	179.74	10,465.0	-3,558.2	-227.1	3,557.1	0.00	0.00	0.00

ExxonMobil

Planning Report

Database:	LMRKPROD3	**Local Co-ordinate Reference:**	Well 107H
Company:	Long Lead_Well Planning	**TVD Reference:**	RKB(3121+30) @ 3151.0usft
Project:	EDDY	**MD Reference:**	RKB(3121+30) @ 3151.0usft
Site:	PLU 13-24 & 13-1 Pierce Canyon	**North Reference:**	Grid
Well:	107H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,900.0	90.00	179.74	10,465.0	-3,658.2	-226.6	3,657.1	0.00	0.00	0.00
15,000.0	90.00	179.74	10,465.0	-3,758.2	-226.2	3,757.1	0.00	0.00	0.00
15,100.0	90.00	179.74	10,465.0	-3,858.2	-225.7	3,857.1	0.00	0.00	0.00
15,200.0	90.00	179.74	10,465.0	-3,958.2	-225.3	3,957.1	0.00	0.00	0.00
15,300.0	90.00	179.74	10,465.0	-4,058.2	-224.8	4,057.1	0.00	0.00	0.00
15,400.0	90.00	179.74	10,465.0	-4,158.2	-224.3	4,157.1	0.00	0.00	0.00
15,500.0	90.00	179.74	10,465.0	-4,258.2	-223.9	4,257.1	0.00	0.00	0.00
15,600.0	90.00	179.74	10,465.0	-4,358.2	-223.4	4,357.1	0.00	0.00	0.00
15,700.0	90.00	179.74	10,465.0	-4,458.1	-223.0	4,457.1	0.00	0.00	0.00
15,800.0	90.00	179.74	10,465.0	-4,558.1	-222.5	4,557.1	0.00	0.00	0.00
15,900.0	90.00	179.74	10,465.0	-4,658.1	-222.1	4,657.1	0.00	0.00	0.00
16,000.0	90.00	179.74	10,465.0	-4,758.1	-221.6	4,757.1	0.00	0.00	0.00
16,100.0	90.00	179.74	10,465.0	-4,858.1	-221.1	4,857.1	0.00	0.00	0.00
16,200.0	90.00	179.74	10,465.0	-4,958.1	-220.7	4,957.1	0.00	0.00	0.00
16,300.0	90.00	179.74	10,465.0	-5,058.1	-220.2	5,057.1	0.00	0.00	0.00
16,400.0	90.00	179.74	10,465.0	-5,158.1	-219.8	5,157.1	0.00	0.00	0.00
16,500.0	90.00	179.74	10,465.0	-5,258.1	-219.3	5,257.1	0.00	0.00	0.00
16,600.0	90.00	179.74	10,465.0	-5,358.1	-218.8	5,357.1	0.00	0.00	0.00
16,700.0	90.00	179.74	10,465.0	-5,458.1	-218.4	5,457.1	0.00	0.00	0.00
16,800.0	90.00	179.74	10,465.0	-5,558.1	-217.9	5,557.1	0.00	0.00	0.00
16,900.0	90.00	179.74	10,465.0	-5,658.1	-217.5	5,657.1	0.00	0.00	0.00
17,000.0	90.00	179.74	10,465.0	-5,758.1	-217.0	5,757.1	0.00	0.00	0.00
17,100.0	90.00	179.74	10,465.0	-5,858.1	-216.5	5,857.1	0.00	0.00	0.00
17,200.0	90.00	179.74	10,465.0	-5,958.1	-216.1	5,957.1	0.00	0.00	0.00
17,300.0	90.00	179.74	10,465.0	-6,058.1	-215.6	6,057.1	0.00	0.00	0.00
17,400.0	90.00	179.74	10,465.0	-6,158.1	-215.2	6,157.1	0.00	0.00	0.00
17,500.0	90.00	179.74	10,465.0	-6,258.1	-214.7	6,257.1	0.00	0.00	0.00
17,600.0	90.00	179.74	10,465.0	-6,358.1	-214.3	6,357.1	0.00	0.00	0.00
17,700.0	90.00	179.74	10,465.0	-6,458.1	-213.8	6,457.1	0.00	0.00	0.00
17,800.0	90.00	179.74	10,465.0	-6,558.1	-213.3	6,557.1	0.00	0.00	0.00
17,900.0	90.00	179.74	10,465.0	-6,658.1	-212.9	6,657.1	0.00	0.00	0.00
18,000.0	90.00	179.74	10,465.0	-6,758.1	-212.4	6,757.1	0.00	0.00	0.00
18,100.0	90.00	179.74	10,465.0	-6,858.1	-212.0	6,857.1	0.00	0.00	0.00
18,200.0	90.00	179.74	10,465.0	-6,958.1	-211.5	6,957.1	0.00	0.00	0.00
18,300.0	90.00	179.74	10,465.0	-7,058.1	-211.0	7,057.1	0.00	0.00	0.00
18,400.0	90.00	179.74	10,465.0	-7,158.1	-210.6	7,157.1	0.00	0.00	0.00
18,500.0	90.00	179.74	10,465.0	-7,258.1	-210.1	7,257.1	0.00	0.00	0.00
18,600.0	90.00	179.74	10,465.0	-7,358.1	-209.7	7,357.1	0.00	0.00	0.00
18,700.0	90.00	179.74	10,465.0	-7,458.1	-209.2	7,457.1	0.00	0.00	0.00
18,800.0	90.00	179.74	10,465.0	-7,558.1	-208.7	7,557.1	0.00	0.00	0.00
18,900.0	90.00	179.74	10,465.0	-7,658.1	-208.3	7,657.1	0.00	0.00	0.00
19,000.0	90.00	179.74	10,465.0	-7,758.1	-207.8	7,757.1	0.00	0.00	0.00
19,100.0	90.00	179.74	10,465.0	-7,858.1	-207.4	7,857.1	0.00	0.00	0.00
19,200.0	90.00	179.74	10,465.0	-7,958.1	-206.9	7,957.1	0.00	0.00	0.00
19,229.9	90.00	179.74	10,465.0	-7,988.0	-206.8	7,987.0	0.00	0.00	0.00
107H_BHL									
19,300.0	90.00	179.74	10,465.0	-8,058.1	-206.5	8,057.1	0.00	0.00	0.00
19,400.0	90.00	179.74	10,465.0	-8,158.1	-206.0	8,157.1	0.00	0.00	0.00
19,479.9	90.00	179.74	10,465.0	-8,238.0	-205.6	8,237.0	0.00	0.00	0.00
107H_LTP									
19,500.0	90.00	179.74	10,465.0	-8,258.1	-205.5	8,257.1	0.00	0.00	0.00
19,600.0	90.00	179.74	10,465.0	-8,358.1	-205.1	8,357.1	0.00	0.00	0.00
19,700.0	90.00	179.74	10,465.0	-8,458.1	-204.6	8,457.1	0.00	0.00	0.00

ExxonMobil
Planning Report

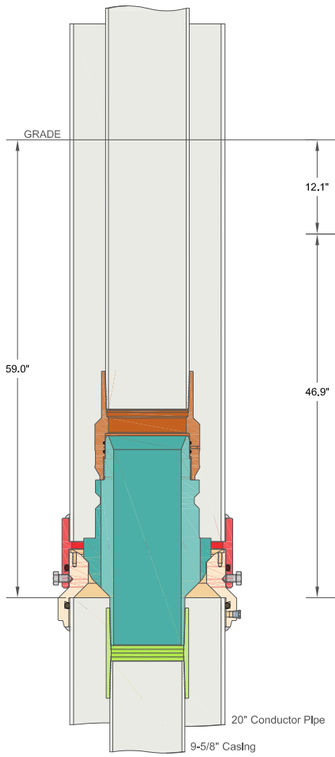
Database:	LMRKPROD3	**Local Co-ordinate Reference:**	Well 107H
Company:	Long Lead_Well Planning	**TVD Reference:**	RKB(3121+30) @ 3151.0usft
Project:	EDDY	**MD Reference:**	RKB(3121+30) @ 3151.0usft
Site:	PLU 13-24 & 13-1 Pierce Canyon	**North Reference:**	Grid
Well:	107H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

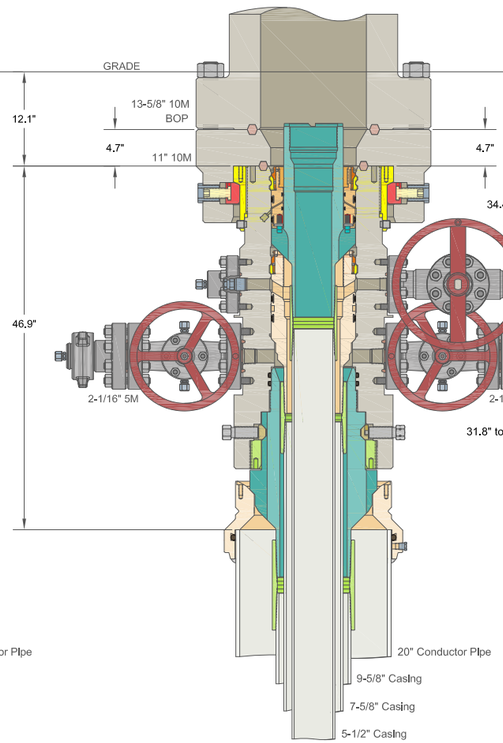
Planned Survey

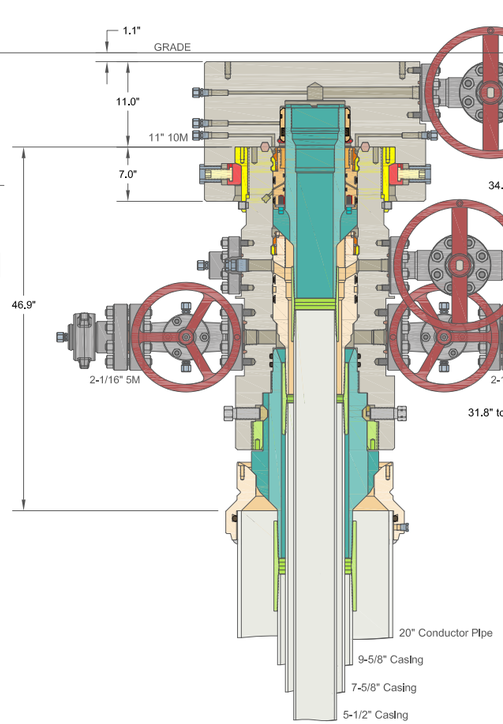
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,729.9	90.00	179.74	10,465.0	-8,488.0	-204.5	8,487.0	0.00	0.00	0.00

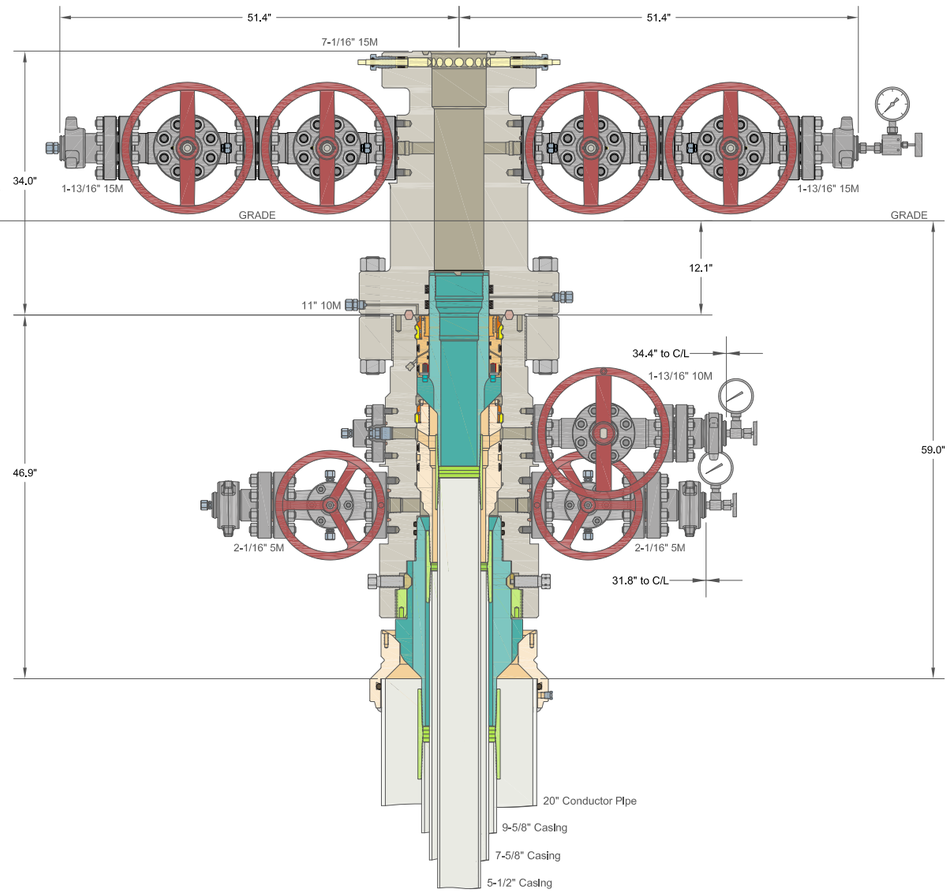
Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
107H_SHL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	443,417.40	624,615.14	32° 13' 6.345 N	103° 55' 49.387 W
107H_LTP - plan hits target center - Point	0.00	0.00	10,465.0	-8,238.0	-205.6	435,179.42	624,409.50	32° 11' 44.829 N	103° 55' 52.140 W
107H_FTP - plan hits target center - Point	0.00	0.00	10,465.0	250.1	-244.6	443,667.55	624,370.56	32° 13' 8.830 N	103° 55' 52.224 W
107H_BHL - plan misses target center by 1.4usft at 19229.9usft MD (10465.0 TVD, -7988.0 N, -206.8 E) - Point	0.00	0.00	10,465.0	-7,988.0	-205.3	435,429.42	624,409.79	32° 11' 47.303 N	103° 55' 52.126 W
107H_PP1 - plan hits target center - Point	0.00	0.00	10,465.0	-3,044.4	-229.5	440,372.97	624,385.68	32° 12' 36.226 N	103° 55' 52.191 W









ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

XTO ENERGY INC
DELAWARE BASIN

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers

DRAWN	VJK	31MAR22
APPRV		

DRAWING NO. HBE0000479

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https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 277417

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 277417
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Approved with consideration of the amended HSU in Application ID: 410762	12/20/2024