<i>Cerved by ICD: 12/11/2024 1:15:48 PM</i> U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repoi
Well Name: POKER LAKE UNIT 13-1 PC	Well Location: T24S / R29E / SEC 13 / SWNE / 32.21836 / -103.934125	County or Parish/State: EDDY / NM
Well Number: 116H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM05912	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001554012	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2823870

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/21/2024

Date proposed operation will begin: 11/26/2024

Type of Action: APD Change Time Sundry Submitted: 12:46 8

Procedure Description: XTO respectfully requests to make the following changes: Dedicated acreage to: 640.00 ac Updated spacing unit on the new form No new surface disturbance

NOI Attachments

Procedure Description

2023060328_XTO_POKER_LAKE_UNIT_13_1_PC_116H_C_102_FINAL_Signed_7_28_23___AMENDED_N EW_FORM_9_8_2024_11_09_2024__08_40_20241121124601.pdf

Received by OCD: 12/11/2024 1:15:48 PM Well Name: POKER LAKE UNIT 13-1 PC	Well Location: T24S / R29E / SEC 13 / SWNE / 32.21836 / -103.934125	County or Parish/State: EDD ^{Page} / ² of NM
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US Well Number: 3001554012	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANOJ VENKATESH

Signed on: NOV 26, 2024 09:48 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING

State: TX

Phone: (720) 539-1673

Email address: MANOJ.VENKATESH@EXXONMOBIL.COM

State:

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Accepted Signature: Chris Walls BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov Disposition Date: 12/04/2024

Zip:

Received by OCD: 12/11/2024 1:15:48 PM

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	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do not use this	NOTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas		8. Well Name and No.		
2. Name of Operator		9. API Well No.		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)	11. Country or Parish, State		
12. CHI	ECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION		
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity		
Subsequent Report	Casing Repair New Construction Change Plans Plug and Abandon	Recomplete Other		
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal		
the proposal is to deepen direction the Bond under which the work w completion of the involved operati	ally or recomplete horizontally, give subsurface locations and mea ill be perfonned or provide the Bond No. on file with BLM/BIA. R ions. If the operation results in a multiple completion or recomplete	tarting date of any proposed work and approximate duration thereof. If issured and true vertical depths of all pertinent markers and zones. Attach Required subsequent reports must be filed within 30 days following ion in a new interval, a Form 3160-4 must be filed once testing has been ion, have been completed and the operator has detennined that the site		

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
	Fitle		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE O	FICE USE	
Approved by			
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within	1 05	llfully to make to any d	lepartment or agency of the United States

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

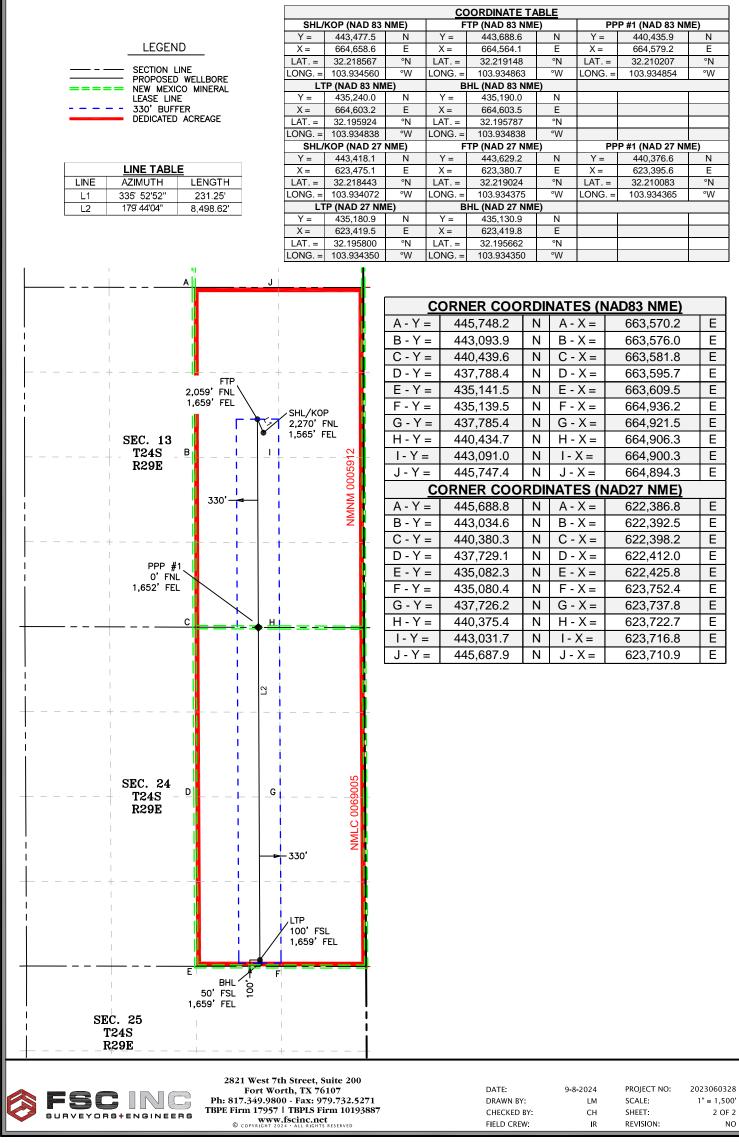
Location of Well

0. SHL: SWNE / 2270 FNL / 1565 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.21836 / LONG: -103.934125 (TVD: 0 feet, MD: 0 feet) PPP: SWNE / 2540 FNL / 1650 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.217826 / LONG: -103.934836 (TVD: 10547 feet, MD: 10914 feet) BHL: TR O / 50 FSL / 1659 FEL / TWSP: 24S / RANGE: 29E / SECTION: 24 / LAT: 32.195662 / LONG: -103.93435 (TVD: 10547 feet, MD: 21204 feet) Received by OCD: 12/11/2024 1:15:48 PM

<u>C-10</u>	2			`			ew Mexico				Revised July 9,	, 2024
				Iral Resources Department			Initial Submittal					
Via OCD Permitting				U.	IL CON	SERVA	ATION DIVISION			mittal	Amended Report	
						Тур	e:					
			<u> </u>								As Drilled	
					WELL LO		INFORMATION					
API Nui 30-01	umber 15-54012		Pool Code 98220			Pool Nam PURPL	ne LE SAGE; WOLFCAN	ΛP				
Property			Property Name	POKE	ER LAKE U	⊥ INIT 13-1 F					ll Number	
33384 ORGID			Operator Name								16H	
3730			- r -	X10 r	PERMIAN (IG, LLC.				,106'	
Surface	Owner:	State 🗌 F	Fee 🗌 Tribal 🔀	Federal			Mineral Owner:	State 🗌 Fee 🗌 🗍	Fribal <u>X</u> H	rederal		
						Surface	Location					
UL	Section	Townshi		Lot	Ft. from N		Ft. from E/W	Latitude	Longitu		County	
G	13	24 S	29 E			70' FNL	1,565' FEL	32.218567	-103.	934560) EDDY	
UL	Section	Townshi	ip Range	Lot	E Ft. from N		ble Location Ft. from E/W	Latitude	Longitu	de	County	
0	24	24 S			50' F	·	1,659' FEL	32.195787	U	934838	-	
						'						
	ted Acres		Defining Well		ng Well API 1554014		Overlapping Spacing U	nit (Y/N) Conse U	olidation C	ode		
640		INFILL					_					
Order N	Numbers.						Well setbacks are under	Common Ownerst	nip: 🛛 Ye	s 🗌 No	0	
						Kick Off]	Point (KOP)					
UL	Section	Townshi	ip Range	Lot	Ft. from N		Ft. from E/W	Latitude	Longitu	de	County	
G	13	24 S			2,27	70' FNL	1,565' FEL	32.218567	0	934560		
							Point (FTP)					
UL G	Section 13	Townshi 24 S		Lot	Ft. from N 2,05	N/S 59' FNL	Ft. from E/W 1,659' FEL	Latitude 32.219148	Longitu -103	^{de} 934863	County B EDDY	
					,		Point (LTP)]
UL	Section	Townshi		Lot	Ft. from N		Ft. from E/W	Latitude	Longitu		County	
0	24	24 S	29 E		100'	FSL	1,659' FEL	32.195924	-103	934838	B EDDY	
Unitized Area or Area of Uniform Interest NMNM105422429 Spacing Unit Type 🔀 Horizon				X Horizon	ital 🗌 Vertical	Ground Fl	oor Elevati	^{on:} 3,1	06'			
OPEF	RATOR C	CERTIFIC	CATIONS				SURVEYOR CI	ERTIFICATIO	NS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.												
Ma	inoj Ve	nkates	h	09/11	/24						STONAL SU	
Signatur				Date			Signature and Seal of	Professional Surve				
C C	oj Venka	atesh							5			
	-											
Printed Name				Certificate Number Date of Survey								
manoj.venkatesh@exxonmobil.com Email Address				TIM C. PAPPAS 2	21209 7/2	28/2023						
	Note: No al	Towable wil	'l be assigned to i	his compl	letion until a	ll interests h	have been consolidated o	ər a non-standard i	unit has be	en appro	oved by the division	t.
	FSC			Ph: 817 TBPE Fir	Street., Ste 2 7.349.9800 - rm 17957 T www.fsc copyright 2024 -	Fax: 979.73 FBPLS Firm 1 cinc.net	10193887	DATE: DRAWN BY: CHECKED BY: FIELD CREW:	C	.M CH	PROJECT NO: 202 SCALE: SHEET: REVISION:	23060328 1 OF 2 NC

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	410764
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By	Condition	Condition Date
dmcclure	None	12/20/2024

Page 8 of 8

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Action 410764