

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Lease Number: NMNM05912

PC

Well Name: POKER LAKE UNIT 13-1 Well Location: T24S / R29E / SEC 13 /

SWNE / 32.218278 / -103.934126

Unit or CA Name: POKER LAKE UNIT

County or Parish/State: EDDY /

NM

Well Number: 167H Type of Well: CONVENTIONAL GAS A

WELL

Allottee or Tribe Name:

Unit or CA Number:

NMNM71016X

US Well Number: 3001554014 Operator: XTO PERMIAN OPERATING

LLC

# **Notice of Intent**

**Sundry ID: 2823871** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/21/2024 Time Sundry Submitted: 12:47

Date proposed operation will begin: 11/21/2024

**Procedure Description:** XTO respectfully requests to make the following changes: Dedicated acreage to: 640.00 ac Updated spacing unit on the new form No new surface disturbance

# **NOI Attachments**

# **Procedure Description**

Page 1 of 2

eived by OCD: 12/11/2024 1:22:32 PM Well Name: POKER LAKE UNIT 13-1

PC

Well Location: T24S / R29E / SEC 13 / SWNE / 32.218278 / -103.934126

County or Parish/State: EDD 1/2

Well Number: 167H Type of Well: CONVENTIONAL GAS

**Allottee or Tribe Name:** 

Lease Number: NMNM05912

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

Zip:

**US Well Number: 3001554014 Operator: XTO PERMIAN OPERATING** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: MANOJ VENKATESH** Signed on: NOV 26, 2024 09:47 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING State: TX

Phone: (720) 539-1673

Email address: MANOJ. VENKATESH@EXXONMOBIL. COM

# **Field**

**Representative Name:** 

**Street Address:** 

City: State:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: CHRISTOPHER WALLS BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752342234 BLM POC Email Address: cwalls@blm.gov

**Disposition:** Accepted Disposition Date: 12/04/2024

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUR	EAU OF LAND MANAGEM	5. Lease Serial No.			
Do not use this t	IOTICES AND REPORTS ( form for proposals to drill Use Form 3160-3 (APD) fo	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other instructions o	on page 2	7. If Unit of CA/Agreement, N	Name and/or No.	
1. Type of Well Oil Well Gas W	Vell Other		8. Well Name and No.		
2. Name of Operator			9. API Well No.		
3a. Address	3b. Phor	ne No. (include area code)	10. Field and Pool or Explorat	tory Area	
4. Location of Well (Footage, Sec., T., K	.,M., or Survey Description)		11. Country or Parish, State		
12. CHE	CK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	 OF NOTICE, REPORT OR OTE	HER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
is ready for final inspection.)			auon, nave occii completeti and t	he operator has detennined that the site	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Type				
		Title			
Signature		Date			
	THE SPACE FOR	FEDERAL OR STA	ATE OFICE USE		
Approved by					
		Title		Date	
Conditions of approval, if any, are attack certify that the applicant holds legal or ewhich would entitle the applicant to con	equitable title to those rights in the sub		,		
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime	e for any person knowingl	v and willfully to make to any de	epartment or agency of the United States	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

# **Location of Well**

 $0. \ SHL: \ SWNE \ / \ 2270 \ FNL \ / \ 1535 \ FEL \ / \ TWSP: \ 24S \ / \ RANGE: \ 29E \ / \ SECTION: \ 13 \ / \ LAT: \ 32.218278 \ / \ LONG: \ -103.934126 \ (\ TVD: \ 0 \ feet \ )$   $BHL: \ TR \ P \ / \ 50 \ FSL \ / \ 1274 \ FEL \ / \ TWSP: \ 24S \ / \ RANGE: \ 29E \ / \ SECTION: \ 24 \ / \ LAT: \ 32.246113 \ / \ LONG: \ -103.934869 \ (\ TVD: \ 11252 \ feet, \ MD: \ 21903 \ feet \ )$ 

<u>C-10</u>	<u>12</u>		Ena			ew Mexico	Revised July 9, 2024			
Submit El	ectronically		Ene	••		ral Resources Department				Initial Submittal
Via OCD Permitting  OIL CONSERVA						VIION DIVIS	ION	Submit	ttal 🖂	Amended Report
								Type:		As Drilled
										715 Dillies
					WELL LOCATION		[			
	15-54014		Pool Code 98220		Pool Nam PURP	ne LE SAGE; WOLFCA	AMP		W. U.S.	
Propert 3338			Property Name	POKI	ER LAKE UNIT 13-1 F	PC			Well N	
ORGIC 3730			Operator Name	хто	PERMIAN OPERATIN	NG, LLC.			Ground 3,10	d Level Elevation 6'
Surface	Owner:	State   F	ee 🗌 Tribal 🛚	Federal		Mineral Owner:	State Fee Trib	oal X Fed	leral	
					Surface	Location				
UL G	Section 13	Townshi 24 S	.   .	Lot	Ft. from N/S 2,270' FNL	Ft. from E/W 1,535' FEL	Latitude I 32.218567	Longitude -103.93	4463	County EDDY
					· ·	ole Location				1
UL	Section	Townshi	.   -	Lot	Ft. from N/S	Ft. from E/W		Longitude		County
Р	24	24 S	29 E		50' FSL	1,274' FEL	32.195781	-103.93	ა <u>ე</u> ყვ	EDDY
Dedicat	ted Acres	Infill or D	efining Well	Definin	g Well API	Overlapping Spacing	Unit (Y/N) Consolid	lation Cod	e	
Order N	Numbers.					Well setbacks are und	der Common Ownership:	X Yes	□ No	
					771.4.000					
UL	Section	Townshi	n Pange	Lot	Ft. from N/S	Point (KOP)  Ft. from E/W	Latitude I	Longitude		County
G	13	24 S	.   .	Lot	2,270' FNL	1,535' FEL	32.218567	-103.93		EDDY
					First Take	Point (FTP)				
UL H	Section 13	Townshi 24 S	.   -	Lot	Ft. from N/S 2,059' FNL	Ft. from E/W 1,274' FEL	Latitude 32.219144	Longitude -103.93		County EDDY
					Last Take	Point (LTP)				
UL P	Section 24	Townshi 24 S	.   .	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,274' FEL	Latitude   I   32.195919	Longitude -103.93		County EDDY
						.,				
Unitize	d Area or Are	ea of Unifor	m Interest	Spacin	g Unit Type X Horizor	ntal  Vertical	Ground Floor	Elevation	: 3,106	
		NMINM	105422429						3,100	
						<u> </u>				
OPEI	RATOR C	ERTIFIC	CATIONS			SURVEYOR	CERTIFICATIONS	S		
					e and complete to the either owns a working	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same				
					ne proposed bottom hole uant to a contract with	is true and correct to the best of my belief.  I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO.				
an own	er of such a n	nineral or w	orking interest, or ing order heretofe	to a volı	intary pooling	ACTUAL SURVEY ON THE WERE PERFORMED BY	ERTIFY THAT THIS SURVEY PL HE GROUND UPON WHICH IT ME OR UNDER MY DIRECT S	IS BASED SUPERVISION		C. PAPA
	•				vanization has received	MEETS THE MINIMUM S MEXICO, AND THAT IS	LE FOR THIS SURVEY, THAT TANDARDS FOR SURVEYING I TRUE AND CORRECT TO THE	IN NEW		EM MEXICAN
the con	sent of at leas	st one lessee	or owner of a wo	rking inte	rest or unleased mineral	MY KNOWLEDGE AND B	PELIEF. 9 Sept 2	2024		21209
comple	ted interval w				ich any part of the well's y pooling form the			_ \	-0	
division	ι.					TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO	DNAL LAND SURVEYOR	\	POR	- 140
Manoj Venkatesh 09/11/24						- THE MERIOD			-626	STONAL SURVET
Signatu	re		Ι	Date		Signature and Seal	of Professional Surveyor			
Mano	j Venka	itesh								
Printed	Name					Certificate Number	Date of Su	rvey		
		atesh@	exxonmob	il.con	n	TIM C. PAPPAS		•		
Email A							1/28/	<b>~</b> U <b>~</b> U		
Note: No allowable will be assigned to this completion until all interests have been							d or a non-standard unit	t has been	approve	ed by the division.
			<u> </u>	r						•

FSCINC BURVEYORS+ENGINEERS

2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net
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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

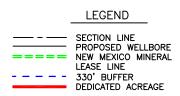
9-8-2024 LM CH IR PROJECT NO: SCALE: SHEET: 2023060329

1 OF 2 REVISION: NO

# ACREAGE DEDICATION PLATS

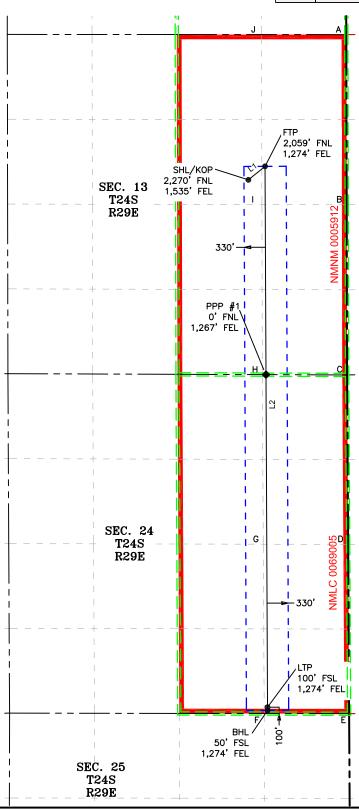
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE							
LINE	AZIMUTH	LENGTH					
L1	51° 00'58"	335.13'					
L2	179 44'04"	8,498.94'					

COORDINATE TABLE										
SHL/	KOP (NAD 83	NME)	FTP (NAD 83 NME)			PPP #1 (NAD 83 NME)				
Y =	443,477.5	N	Y =	443,688.3	N	Y =	440,434.5	N		
X =	664,688.6	Е	X =	664,949.1	Е	X =	664,964.2	Е		
LAT. =	32.218567	°N	LAT. =	32.219144	°N	LAT. =	32.210199	°N		
LONG. = 103.934463 °W			LONG. =	103.933619	°W	LONG. =	103.933609	°W		
LT	P (NAD 83 NN	IE)	В	HL (NAD 83 NM	=)					
Y =	435,239.5	N	Y =	435,189.5	N					
X =	664,988.2	Е	X =	664,988.5	Е					
LAT. =	32.195919	°N	LAT. =	32.195781	°N					
LONG. =	103.933594	°W	LONG. =	103.933593	°W					
SHL/	KOP (NAD 27	NME)	FTP (NAD 27 NME)			PPP #1 (NAD 27 NME)				
Y =	443,418.1	N	Y =	443,628.9	N	Y =	440,375.2	N		
X =	623,505.1	Е	X =	623,765.7	Е	X =	623,780.6	Е		
LAT. =	32.218443	°N	LAT. =	32.219020	°N	LAT. =	32.210075	°N		
LONG. =	103.933975	°W	LONG. =	103.933130	°W	LONG. =	103.933120	°W		
LT	P (NAD 27 NN	IE)	BHL (NAD 27 NME)							
Y =	435,180.3	N	Y =	435,130.3	N					
X =	623,804.5	Е	X =	623,804.8	Е					
LAT. = 32.195794 °N			LAT. =	32.195657	°N					
LONG. =	103.933106	°W	LONG. =	103.933105	°W					



	C	ORNER COO	RDII	NATES (N	NAD83 NME)				
	A - Y =	445,746.5	N	A - X =	666,218.3	Е			
	B - Y =	443,088.1	N	B - X =	666,224.6	Е			
	C - Y =	440,429.8	N	C - X =	666,230.7	Е			
	D - Y =	437,782.5	N	D - X =	666,247.3	Е			
	E-Y=	435,137.6	N	E - X =	666,262.9	Е			
	F - Y =	435,139.5	N	F - X =	664,936.2	Е			
	G - Y =	437,785.4	N	G - X =	664,921.5	Е			
	H - Y =	440,434.7	N	H - X =	664,906.3	Е			
	I - Y =	443,091.0	N	I - X =	664,900.3	Е			
	J - Y =	445,747.4	N	J - X =	664,894.3	Е			
CORNER COORDINATES (NAD27 NME)									
	C	ORNER COO	RDII	NATES (N	NAD27 NME)				
	A - Y =	ORNER COO 445,687.1	<b>RDII</b>	A-X=	625,034.9	E			
				1	1	E			
	A - Y =	445,687.1	N	A - X =	625,034.9				
	A - Y = B - Y =	445,687.1 443,028.8	N N	A - X = B - X =	625,034.9 625,041.0	E			
	A - Y = B - Y = C - Y =	445,687.1 443,028.8 440,370.5	N N N	A - X = B - X = C - X =	625,034.9 625,041.0 625,047.1	E E			
	A - Y = B - Y = C - Y = D - Y =	445,687.1 443,028.8 440,370.5 437,723.3	N N N	A-X= B-X= C-X= D-X=	625,034.9 625,041.0 625,047.1 625,063.6	E E			
	A-Y= B-Y= C-Y= D-Y= E-Y=	445,687.1 443,028.8 440,370.5 437,723.3 435,078.4	N N N N	A-X= B-X= C-X= D-X= E-X=	625,034.9 625,041.0 625,047.1 625,063.6 625,079.1	E E E			
	A-Y= B-Y= C-Y= D-Y= E-Y= F-Y=	445,687.1 443,028.8 440,370.5 437,723.3 435,078.4 435,080.4	N N N N N	A-X= B-X= C-X= D-X= E-X= F-X=	625,034.9 625,041.0 625,047.1 625,063.6 625,079.1 623,752.4	E E E E			
	A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	445,687.1 443,028.8 440,370.5 437,723.3 435,078.4 435,080.4 437,726.2	N N N N N	A - X = B - X = C - X = D - X = E - X = F - X = G - X =	625,034.9 625,041.0 625,047.1 625,063.6 625,079.1 623,752.4 623,737.8	E E E E			

FSCINC SURVEYORS + ENGINEERS

DATE:
DRAWN BY:
CHECKED BY:
FIELD CREW:

9-8-2024 LM CH IR

PROJECT NO: SCALE: SHEET: REVISION:

2023060329 1" = 1,500' 2 OF 2 NO Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 410772

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	410772
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	12/20/2024