

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 330606																																																																																
		WELL API NUMBER 30-025-50238																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name MAD DOG 26 35 B2CN STATE COM																																																																																
1. Type of Well: Oil		8. Well Number 001H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>D</u> : <u>205</u> feet from the <u>N</u> line and feet <u>1260</u> from the <u>W</u> line Section <u>26</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3413 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td><input type="checkbox"/></td> <td>PLUG AND ABANDON</td> <td><input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td><input type="checkbox"/></td> <td>CHANGE OF PLANS</td> <td><input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>MULTIPLE COMPL</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: <u>Drilling/Cement</u></td> <td><input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE OF PLANS	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>	Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>																																																												
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 11/1/2022 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/01/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>j55</td> <td>0</td> <td>841</td> <td>600</td> <td>2.12</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/06/22</td> <td>Int1</td> <td>Mud</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>hcl80</td> <td>0</td> <td>5035</td> <td>1125</td> <td>2.16</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/11/22</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>hpp110</td> <td>4735</td> <td>9852</td> <td>825</td> <td>4</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>11/22/22</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>hcp110</td> <td>9616</td> <td>20672</td> <td>925</td> <td>1.49</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/01/22	Surf	FreshWater	17.5	13.375	54.5	j55	0	841	600	2.12	C	0	1500	0	Y	11/06/22	Int1	Mud	12.25	9.625	40	hcl80	0	5035	1125	2.16	C	0	1500	0	Y	11/11/22	Prod	FreshWater	8.75	7	29	hpp110	4735	9852	825	4	C	0	1500	0	Y	11/22/22	Liner1	FreshWater	6.125	4.5	13.5	hcp110	9616	20672	925	1.49	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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11/01/22

TD'ed 17 1/2" hole @ 856'. Ran 841' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/400 sks Class C w/2% Gypsum & 2% CaCl₂ (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/124 bbls of BW. Plug down @ 8:45 P.M. 11/02/22. Circ 105 sks of cmt to the cellar. **At 5:45 P.M. 11/03/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".**

11/06/22

TD'ed 12 1/4" hole @ 5050'. Ran 5035' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/925 sks of Class C, 2% Gypsum & 1% CaCl₂ (yd @ 2.16 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/0.2% Retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/378 bbls of FW. Plug down @ 9:30 P.M. 11/06/22. Circ 234 sks of cmt to the pit. **At 11:15 A.M. 11/07/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 3/4".**

11/11/22

TD'ed 8 3/4" hole @ 9917'. Ran 9852' of 7" 29# HPP110 BT&C Csg. cmt w/425 sks Poz Class C, 14% Beads, 5% Gel, 0.6% Suspension agent & 0.35#/sk Poly flake (yd @ 4.00 cuft/sk @ 10.2 PPG). Tail w/400 sks Class H w/0.35% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/362 bbls of OBM. Lost returns w/30 bbls left to displace. Slow rate lift pressure 1200# @ 3 BPM. Plug down @ 11:15 P.M. 11/11/22. Did not circ cmt. Est TOC @ 4735'. **At 6:00 P.M. 11/12/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".**

11/22/22

TD'ed 6 1/8" hole @ 20672' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 9616' (top of liner) to 20672'. cmt w/925sks Class H w/37#sk Fly Ash, 3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension agent & 0.25% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 244 bbls of sugar BW (calculated volume). Lift Pressure 2500 psi @ 3 BPM. Plug down @ 6:00 P.M. 11/24/22. Bumped plug w/3000#. Pressured up to 4200# to shift wet shoe sub. Pump additional 3 bbls of sugar BW. Set packer w/80k#. Sting out of liner hanger w/2500# on DP. Displaced csg w/400 bbls of BW w/polymer sweep. Circ 226 sks of cmt off liner top. **At 8:00 P.M. 11/24/22, tested liner top to 2500# for 30 min, held OK. Rig released to walk @ 3:30 P.M. 11/25/22.**

Mad Dog 24/35 BZCN St Com #1H

