

BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: HELMS Well Location: T30N / R10W / SEC 22 / C

NWNW / 36.80286 / -107.87753

County or Parish/State: SAN JUAN / NM

Well Number: 1E

Type of Well: CONVENTIONAL GAS

WELL

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Allottee or Tribe Name:

Unit or CA Name:

**Unit or CA Number:** 

US Well Number: 3004525047

Lease Number: NMNM0555078

Operator: HILCORP ENERGY

COMPANY

# **Subsequent Report**

**Sundry ID: 2817253** 

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 10/16/2024 Time Sundry Submitted: 09:24

Date Operation Actually Began: 10/03/2024

**Actual Procedure**: The isolation plug was drilled out and the well is now producing as a trimmingled Fruitland Coal/Mesaverde/Dakota. Please see attached for DHC operations.

## **SR Attachments**

### **Actual Procedure**

Helms\_Federal\_1E\_Commingle\_Sundry\_20241016092330.pdf

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JUAN / NM

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WELL

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COMPANY

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: OCT 16, 2024 09:23 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

#### **Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

## **BLM Point of Contact**

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 10/16/2024

Signature: Matthew Kade



## **Well Operations Summary L48**

Well Name: HELMS FEDERAL #1E

API: 3004525047 Field: BLANCO MESAVERDE (PRORATED GAS State: NEW MEXICO Rig/Service: RIO 22

Permit to Drill (PTD) #: Sundry #:

Jobs

Actual Start Date: 7/23/2024 End Date: 10/7/2024

Report Start Date Report Number Report End Date 10/3/2024 11 10/3/2024

RIG CREW TRAVELED TO THE SCHUMACHER #1, START RIG., PREP FOR MOVE.

TRAVEL TO LOCATION

MOVE RIG AND SUPPORT EQUIPMENT TO THE HELMS FEDERAL 1E. TOOK PRESSURES ON WELL. CASING 78 PSI. TUBING 56 PSI. BH 0 PSI.

RIG UP RIG AND SUPPORT EQUIPMENT. BLOW WELL DOWN IN 15 MINUTES

TUBING DEAD. DRY ROD TWC IN TUBING HANGER. REMOVE WELLHEAD. REMOVE OLD CLEAN OUT SPOOL FROM BOP. INSTALL NEW SPOOL. NU BOP. RIG UP WELLCHECK. CHART TEST BOP PIPE AND BLIND RAMS. 300 PSI LOW AND 2600 PSI HIGH. TEST GOOD. PULL TUBING HANGER TO THE RIG FLOOR. LUBRICATE OUT TWC. PUMP A 6 BBL KILL DOWN THE TUBING. REMOVE HANGER.

TRIP OUT OF THE HOLE WITH THE 2 3/8" PRODUCTION STRING FROM A DEPTH OF 2888'.

MAKE UP DRILL OUT ASSEMBLY. TALLY AND TRIP IN THE HOLE WITH THE 3 7/8" JUNK MILL ON 2 3/8" TUBING TO TAG UP DEPTH OF 3681'. TRIP OUT OF THE HOLE WITH 16 STANDS TO ABOVE TOP PERF AT 2667'.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME.

Report Number Renort Start Date Report End Date 10/4/2024 10/4/2024

Operation

TRAVEL TO LOCATION. SAFETY MEETING. TOOK PRESSURES ON WELL. CASING 182. TUBING 0 PSI. BH 0 PSI. BLOW WELL DOWN IN 12 MINUTES. TRIP IN HOLE WITH 16 STANDS OF 2 3/8" TUBING TO TAG UP DEPTH OF 3681'. RIG UP XK 90 POWER SWIVEL.

BRING ON AIR UNIT AT 1350 CFM AND 12 BBL PER HOUR AIR FOAM MIST, ESTABLISH GOOD CIRCULATION, MILL OUT CIBP AT 3681' IN @ 2 HOURS. CIRCULATE HOLE CLEAN. SHUT AIR UNIT DOWN. TALLY. PICK UP AND TRIP IN THE HOLE TO TO TAG DEPTH OF 7436'. THIS IS 67' BELOW BOTTOM

PERF OF 7369'.

TRIP OUT OF THE HOLE WITH 2 3/8" TUBING AND THE 3 7/8" JUNK MILL FROM 7436'

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE WEEKEND

TRAVEL HOME

Report Number Report Start Date Report End Date 13 10/7/2024 10/7/2024

Operation

RIG CREW TRAVELED TO LOCATION

SAFETY MEETING WITH CREW, TOOK PRESSURES ON WELL, CASING 185 PSI, TUBING N/A, BH 0 PSI, BLOW WELL DOWN IN 15 MINUTES, PUMP A 40 **BBL KILL** 

TRIP IN THE HOLE WITH THE 2 3/8" PRODUCTION STRING TO 7436'. LAY DOWN TAG JOINTS. LAND TUBING AT 7376' WITH 234 JOINTS OF TUBING. SEAT-ING NIPPLE AT 7345'.

ND BOP. NU WH.

BUCKET TEST NEW PUMP ON SURFACE. TEST GOOD. PICK UP AND RUN IN THE HOLE WITH 2" X 1- 1/4" X 12' X 16' RHAC-Z HVR PUMP ROD STRING. SPACE OUT RODS AND PUMP, LOAD TUBING WITH WATER, TEST TUBING TO 500 PSI, GOOD TEST, BLEED DOWN PRESSURE TO 200 PSI, LONG STROKE PUMP AND TEST FROM 200 PSI TO 500 PSI IN 3 STROKES. BLEED OF PRESSURE. STACK OUT RODS ON WELLHEAD. NO PUMPING UNIT **INSTALLED YET** 

RIG DOWN RIG AND EQUIPMENT. JOB COMPLETE. TURN THE WELL OVER TO PRODUCTION OPERATIONS.

TRAVEL TO HOME.

www.peloton.com Page 1/1 Report Printed: 10/14/2024



7 UWI <b>04525047</b>	Surface Legal Location 022-030N-010W-D	Field Name  BLANCO MESAVERDE (PRORATED G	Route 0305	State/Province NEW MEXICO	Well Configuration Type VERTICAL		
ound Elevation (ft) 276.00	Original KB/RT Elevation (ft) 6,288.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
bing Strings							
Date /3/2024 14:30	Set Depth (ftKB) 7,376.55	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 5/28/1981 00:00		
		Original H	ole [VERTICAL]				
MD TVD ftKB) (ftKB)	Vertical schematic (actual)						
(reno)							
12.1		er ; 7 1/16 in; 50.00 00 ftKB; 13.00 ftKB			.00 ft hent, Casing, 5/29/1981		
21.3				WITH 200 SX CIRCU	; 1981-05-29; CEMENT JLATED TO SURFACE		
279.9			<u>'                                    </u>	lb/ft; 12.00 ftKB; 273			
600.1	OJO ALAMO (OJO ALAMO	, , , , , , , , , , , , , , , , , , , ,		7/8in Sucker Rod; 1, Production Casing (			
,010.2	KIRTLAND (KIRTLAND (fina				350 SX TOC DETERMINED		
,667.0	TROTTEAND (FROTTEAND (I	irrar))			7/31/2024 00:00 (PERF - 2024-07-31		
910.1	PICTURED CLIFFS (PICTUR	ED CLIFFS (fin			queeze, 7/25/2001 00:00; 2001-07-25; SQUEEZE		
045.9	2 3/8in, Tubing ; 2 3/8	in; 4.70 lb/ft; J-55;		1.4	3/5/2001 11:00 (PERF		
.704.1	CHACKA (CHACKA (IIIIai))	ftKB; 7,345.45 ftKB		LEWIS); 2001-08-05	5,075.00 ft		
480.0	CLIFFHOUSE (CLIFFHOUSE	(final))			queeze, 7/25/2001 00:00; 2001-07-25; SQUEEZE		
878.9				4879-5118ftKB on 8 CLIFFHOUSE/MENE	8/4/2001 00:00 (PERF FEE); 2001-08-04		
155.8	POINT LOOKOUT (POINT	_OOKOUT (fin		4,846.00-5,684.00; 2	queeze, 7/25/2001 00:00; 2001-07-25; SQUEEZE		
200.1				WITH 200 SX 5200-5444ftKB on 8 POINT LOOKOUT); 2	3/2/2001 00:00 (PERF		
465.9 684.1				Production Casing (			
404.9	GÂLLÛP (GÂLLÛP (final)) -		<u>^</u>	6/13/1981 00:00; 6,	117.00-7,525.00; 1981-06 350 SX TOC CALC AT 75%		
200.1	GREENHORN (GREENHOR			1 1/4in Sinker Bar;			
247.0	— DAKOTA (DAKOTA (final))			DAKOTA); 1981-08-			
336.0		\\-		3/4in Guided Pony	Rod ; 8.00 ft		
345.1	2 3/8in, Seating Nipple				x 12' x 16 RHAC-Z Pump		
361.9	2 3/8in, Price Type Mud Ar lb/ft; J-55; 7,346.55		SOCIOL SACION	1in Strainer Nipple; Production Casing (	Cement, Casing,		
376.6 —	13,14,5 33, 1,540.55			1981-06-13; CEMEN	ug); 7,449.00-7,525.00; IT WITH 350 SX TOC CAL		
524.0	<Тур	> (PBTD); 7,449.00		_	25.00ftKB; 4 1/2 in; 4.00 in,		
ww.peioton.co			Page 1/1	10.50 lb/ft; 12.00 ft	Report Printed: 10/14/2		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 393354

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	393354
	Action Type:
	[C-103] Sub. Workover (C-103R)

### CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	12/23/2024