Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

# **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

### Section 1 - Operator and Well Information

Submittal Type: 🗌 Test Allowable (C-104RT) 🗌 New Well (C-104NW) 🛛 Recomplete (C-104RC) 🗌 Pay Ad	d (C-104RC) 🛛 Amended
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-7 UNIT 109	Property Code: 318713
Mineral Owner: 🗆 State 🗆 Fee 🗆 Tribal 🛛 Federal	API Number: 30-039-21330
Pool Name: BLANCO-MESAVERDE	Pool Code: 72319

## Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
А	30	29N	07W		1190'N	790'E	36.7009735	-107.6059723	Rio Arriba

	Section 3 – Completion Information								
Producing Method	Ready Date	Perforations MD	Perforations TVD						
Flowing	12/04/2024	4736'-5440'	4736'-5440'						

### Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 396585	Communitization Agreement □Yes ⊠No, Order No.
Surface Casing Action ID: Previous to system	Unit: □Yes ⊠No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: □Yes ⊠No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: ⊠Yes □No, Order No. Pending DHC approval
Production Casing Action ID: Previous to system	Surface Commingling: □Yes ⊠No, Order No.
All casing was pressure tested in accordance with NMAC ⊠Yes □No	Non-standard Location: □Yes ⊠No □Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: $\Box$ Yes $\boxtimes$ No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: □Yes ⊠No, Order No.

## Section 5 - Operator Signature and Certification

⊠ I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

# Name: Dawn Nash-Deal

# Dawnhaph Spap

Title: Operations Regulatory TechDate: 12/17/2024\*Note: Extension granted on 11/18/2024 via email, new C-104RC due 12/29/2024 (S.McGrath)

**Released to Imaging: 12/27/2024 10:02:07 AM** 

Form 3160-4 Received by	, OCD: 12/20/20	24 7:45:2	25 AM													Page 2 of 14
				UNITE FMENT J OF LA	OF T	HE INT							OM	RM APP B No. 10 ires: July	04-01	37
	WELL	COMPL	ETION	OR REC	OMP		I REPO	ORT AN	D LO	OG	5.	Lease Serial No.	MSEC	78503		
1a. Type of Well		Oil Well		Gas Well		Dry		Other		<b>D</b> 100 D		If Indian, Allottee				
b. Type of Com	pletion:	New Well		Work Over		Deepen MPLETE		Plug Back	Х	Diff. Res		Unit or CA Agree	ement N	Vame and	No.	
2. Name of Open	rator	Other:							_		8.	Lease Name and				
3. Address	202 Deed 2400			nergy Co	ompar			lude area c			9.	API Well No.				NIT 109
4. Location of W	<b>382 Road 3100</b> , <i>I</i> Vell ( <i>Report location clea</i>				al requir	ements)*	(50	)5) 599-3	3400	0	10	. Field and Pool o	r Explo	)-039-2 oratory CO ME		
At surface A(NE	/NE) 1190' FNL 8	790' FE	L								1	I. Sec., T., R., M., Survey or Ar	, on Blo rea	ock and		N, 07W
At top prod. I	interval reported below										12	2. County or Paris			, _0.	13. State
At total depth		15 1	Data T.D.	Daaahad		16 Dat	ta Camul	atad	12	/4/2024	17	Rio A				New Mexico
	a 8/15/1977	15. 1	Date T.D. <b>8/2</b>	27/1977			te Compl D & A			y to Prod.		7. Elevations (DF,	KKB,	6407		
18. Total Depth: 7654'				19. Plug	Back T. 7647					20.	Depth Bri	dge Plug Set:		MD TVD		
21. Type Electri	ic & Other Mechanical L	ogs Run (Su	bmit copy	of each)						22.	Was wel Was DS Directio		Х	No No No	Y	es (Submit analysis) es (Submit report) es (Submit copy)
	Liner Record (Report all	T			D		Sta	age Cement	er	No. o	of Sks. &	Slurry Vol.			4	
Hole Size 9 5/8"	Size/Grade 13 1/2", H-40	Wt. (#/f 32.3		Top (MD)	Во	ttom (MD)	)	Depth			of Cement	(BBL)		Cement to	p*	Amount Pulled
7" 4 1/2"	8 3/4", K-55 6 1/4", K-55	20				3447' 7654'				264	CU FT CU FT					
4 1/2	0 174 , 12 00	10.0				1004				001	0011					
24. Tubing Reco	Depth Set (MD)	Pa	cker Dept	h (MD)	Si	ze	Depth Se	et (MD)	Pa	acker Dep	oth (MD)	Size	De	pth Set (N	MD)	Packer Depth (MD)
<b>2 3/8</b> " 25. Producing Int							6. Perfo	oration Rec	ord							
	Formation		4	Тор 736'	Bott 502			Perforate 1 S	d Inte	erval		Size 0.35"		Holes 23		Perf. Status OPEN
B) N C)	IESAVERDE LOV	VER	5	050'	544	40'		1 S	SPF			0.33"	2	25		OPEN
D)	re, Treatment, Cement So	avecas etc														
27. Acid, Flactu	Depth Interval	queeze, etc.							An	mount and	d Type of M	Aaterial				
MESAVE	RDE UPPER 473	6'-5022'	FOAN	I FRAC'D	W/145,2	87 LBS 2	:0/40 AR	IZONA AN	ND 49	9,182 GA	AL SLICK\	WATER AND 1.5	8 MILL	LION SC	F N2.	70 QUALITY.
MESAVE	RDE LOWER 505	0'-5440'	FOAN	I FRAC'D	W/140,1	36 LBS 2	:0/40 AR	IZONA AN	ND 48	8,552 GA	AL SLICK\	WATER AND 1.6	1 MILL	LION SC	F N2.	70 QUALITY.
28. Production -	Interval A															
Date First Produced	Test Date	Hours Tested	Test Productio	Oil on BB		Gas MCF	Water BBL	Oil Gra Corr. A			Gas Gravity	Production N	Aethod			
12/4/2024	12/4/2024	4			0	454	0	con. r			Gluvity			Flo	win	a
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BB		Gas MCF	Water BBL	Gas/Oi Ratio	1	V	Well Status					
36/64"	90 PSI	90 PSI			0	2724	0	Kallo					Pro	ducing	a	
28a. Production Date First	- Interval B Test Date	Hours	Test	Oil		Gas	Water	Oil Gra	avity		Gas	Production N				
Produced	1031 Date	Tested	Productio			MCF	BBL	Corr. A			Gas Gravity	1 IOutcuon N	nemod			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BB		Gas MCF	Water BBL	Gas/Oi Ratio	1	N	Well Status	<b>I</b>				

.

\*(See instructions and spaces for additional data on page 2)

	on - Interval C		T	- 1	-	-	1		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	3
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
28c. Producti	on - Interval D								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	3
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
						1		1	

SOLD

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom Descriptions, Contents, etc.		Name	Top Meas. Depth
Ojo Alamo	2130'	2315'	White, cr-gr ss	Ojo Alamo	2130'
Kirltand	2315'	2705'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2315'
Fruitland	2705'	3111'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2705'
Pictured Cliffs	3111'	3203'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3111'
Lewis	3203'	4076'	Shale w/ siltstone stingers	Lewis	3203'
Chacra	4076'	4733'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4076'
Cliffhouse	4733'	4882'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4733'
Menefee	4882'	5294'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4882'
Point Lookout	5294'	5957'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5294'
Mancos	5957'	6488'	Dark gry carb sh.	Mancos	5957'
			Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/		
Gallup	6488'	7281'	irreg. interbed sh.	Gallup	6488'
Greenhorn	7281'	7340'	Highly calc gry sh w/ thin Imst.	Greenhorn	7281'
Graneros	7340'	7467'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7340'
Dakota	7467'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7467'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	,

32. Additional remarks (include plugging procedure):

### THIS WELL IS CURRENTLY PRODUCING AS A MV STANDALONE PENDING DHC APPROVAL. AGREEMENT # NMNM-078417A

Indicate which items have been atta	ached by placing a check in the appropriate boxes:		
Electrical/Mechanical Logs (1 ful	ll set req'd.)	c Report	DST Report Directional Survey
Sundry Notice for plugging and c	cement verification Core A	nalysis	Other:
I hereby certify that the foregoing a Name (please print)	nd attached information is complete and correct as	s determined from all availat	ole records (see attached instructions)* Operations/Regulatory Technician

Subjectived [bx ORBD: AL2/2002/03/417:9:55A5V/AMAN 29-7 UNIT, Well Number: 109, Notification of Well Completion Acceptance Page 4 of 14

Sent: 12/20/2024, 7:25:19 AM

From: blm-afmss-notifications@blm.gov<blm-afmss-notifications@blm.gov>

To: Dawn Nash-Deal

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

# The Bureau of Land Management

# **Notice of Acceptance for Well Completion Report**

- Operator Name: HILCORP ENERGY COMPANY
- Well Name: SAN JUAN 29-7 UNIT
- Well Number: 109
- US Well Number: 3003921330
- Well Completion Report Id: WCR2024122094041

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Well Name: SAN JUAN 29-7 UNI	Well Operations Summary L48	
well hame. SAN JUAN 23-7 UNI	Г #109	
API: 3003921330	Field: BASIN DAKOTA (PRORATED G #0068	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIGLESS 1
obs		
ctual Start Date: 8/29/2024	End Date:	
eport Number	Report Start Date 8/29/2024	Report End Date 8/29/2024
	Operation	
RIG SHEARED BOLTS ON DRIVELINE COM	7 UNIT #109, LOCATION AND ROAD GOING INTO LOCATIO )-7 UNIT #99	· · · · · ·
RIG CREW TRAVEL TO YARD	Depend Chert Date	
eport Number	Report Start Date 9/6/2024	Report End Date 9/6/2024
ROVE BACK HOME.	, MOVED WSU AND EQUIP, (92 MI MOVE), SPOT IN EQUIF	MENT AND WSU, SDFW.
eport Number	Report Start Date 9/9/2024	Report End Date 9/9/2024
	Operation	
DROVE TO LOCATION. IELD PJSM, START AND WARM UP EQUIP. SICP 80 PSI. SITP 215 PSI. RIG UP WSU		
ND WH, NU BOP, RU RIG FLOOR. PULL OUT TBG HANGER, RU PREMIER SCA ITS RB.	ANNER, TOH SCANNING W/239 JTS, SN, 1 JT, NC. SCAN R	ESULTS= 19 JTS YB - 62 JTS BB - 88 JTS GB - 70
TH W/MILL AND STRING MILL 3 7/8" AND 19	) JTS.	
HUT IN AND SECURED WELL.		
eport Number	Report Start Date	Report End Date
	9/10/2024 Operation	9/10/2024
HELD PJSM, START AND WARM UP EQUIP. SICP 165 PSI. SITP 165 PSI. SIBH 0 PSI. SIBH 0 PSI. SIBH 0 PSI. SIDT 2 MIN. SWAP TBG TRAILERS. REMOVE TREAD PR	OTECTORS AND TALLY TBG, PICK UP 216 JTS, TOTAL 23 TIH W/4 1/2" CMR AND 117 STS +1 JT, <b>SET CBP AT 7365</b> '	35 JTS DOWN TO 7388' WITH STRING MILL.
.D 1 JT, TOH W/117 JTS AND STRING MILL.		
.D 1 JT, TOH W/117 JTS AND STRING MILL. .OAD CSG W/105 BBL, PRESSURE TEST TO		
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. SHUT IN AND SECURED WELL.		
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. HUT IN AND SECURED WELL. RAVEL BACK TO TOWN.		Report End Date
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. GHUT IN AND SECURED WELL. RAVEL BACK TO TOWN. eport Number	Report Start Date 9/11/2024	Report End Date 9/11/2024
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO TOH W/80 STS TO 2330'. SHUT IN AND SECURED WELL. TRAVEL BACK TO TOWN. Report Number STRAVEL TIME TO LOCATION. HELD PJSM, START AND WARM UP WSU. SICP 0 PSI.	Report Start Date	
D 1 JT, TOH W/117 JTS AND STRING MILL. DAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. HUT IN AND SECURED WELL. RAVEL BACK TO TOWN. aport Number RAVEL TIME TO LOCATION. ELD PJSM, START AND WARM UP WSU. ICP 0 PSI. IBH 0 PSI. IINT 0 PSI.	Report Start Date 9/11/2024	
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. HUT IN AND SECURED WELL. RAVEL BACK TO TOWN. aport Number RAVEL TIME TO LOCATION. ELD PJSM, START AND WARM UP WSU. ICP 0 PSI. IBH 0 PSI. IINT 0 PSI. OH W/37 STS AND SETTING TOOL.	Report Start Date 9/11/2024	
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. HUT IN AND SECURED WELL. RAVEL BACK TO TOWN. eport Number RAVEL TIME TO LOCATION. IELD PJSM, START AND WARM UP WSU. ICP 0 PSI. IBH 0 PSI. IBH 0 PSI. OH W/37 STS AND SETTING TOOL. ID RIG FLOOR, ND BOP. IIRU WIRELINE GROUP AND RUN A CBL FF	Report Start Date 9/11/2024 Operation ROM TOP OF CIBP AT 7365' TO SURFACE. TOC@3200'	9/11/2024
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. HUT IN AND SECURED WELL. RAVEL BACK TO TOWN. eport Number RAVEL TIME TO LOCATION. HELD PJSM, START AND WARM UP WSU. HELD PJSM, START AND WARM UP WSU. HILD PJSM, START AND Y WARM UP WSU. HILD PJSM,	Report Start Date 9/11/2024 Operation ROM TOP OF CIBP AT 7365' TO SURFACE. TOC@3200' AND DO CSG MIT TO 560 PSI, WITNESS AND APROVED B MIN- HELD GOOD, CHANGE OUT 3K WELLHEAD FOR 5K	9/11/2024 Y JOHN DURHAM (NMOCD)
D 1 JT, TOH W/117 JTS AND STRING MILL. OAD CSG W/105 BBL, PRESSURE TEST TO OH W/80 STS TO 2330'. HUT IN AND SECURED WELL. RAVEL BACK TO TOWN. eport Number RAVEL TIME TO LOCATION. HELD PJSM, START AND WARM UP WSU. HICP 0 PSI. HIRD 0 PSI. OH W/37 STS AND SETTING TOOL. RD RIG FLOOR, ND BOP. MIRU WIRELINE GROUP AND RUN A CBL FF NSTALL B1 ADAPTER, MIRU WELLCHECK A PRESSURE TEST CSG TO 2200 PSI FOR 10 DESERT WELDER, PRESS TEST VOID TO 20 U BOP, RU RIG FLOOR, SISW, SDFN.	Report Start Date 9/11/2024 Operation ROM TOP OF CIBP AT 7365' TO SURFACE. TOC@3200' AND DO CSG MIT TO 560 PSI, WITNESS AND APROVED B MIN- HELD GOOD, CHANGE OUT 3K WELLHEAD FOR 5K	9/11/2024 Y JOHN DURHAM (NMOCD)
LD 1 JT, TOH W/117 JTS AND STRING MILL. LOAD CSG W/105 BBL, PRESSURE TEST TO TOH W/80 STS TO 2330'. SHUT IN AND SECURED WELL. TRAVEL BACK TO TOWN. Report Number 5 TRAVEL TIME TO LOCATION. HELD PJSM, START AND WARM UP WSU. SICP 0 PSI. SIBH 0 PSI. SIINT 0 PSI. TOH W/37 STS AND SETTING TOOL. RD RIG FLOOR, ND BOP. MIRU WIRELINE GROUP AND RUN A CBL FF NSTALL B1 ADAPTER, MIRU WELLCHECK A	Report Start Date 9/11/2024 Operation ROM TOP OF CIBP AT 7365' TO SURFACE. TOC@3200' AND DO CSG MIT TO 560 PSI, WITNESS AND APROVED B MIN- HELD GOOD, CHANGE OUT 3K WELLHEAD FOR 5K	9/11/2024 Y JOHN DURHAM (NMOCD)

New In Name:         SAM JUAN 29-7 UNIT #109           API: 3003921330         Field: BASIN DAKOTA (PRORATED G #0068         State:: NEW MEXICO Rig/Service: RIGLESS 1           Construet         Construet         Construet           CODE SALECT OT GWN.         Construet         Construet           CODE SALECT CODE WAS UP FOR AND LONG THRS AT SALEY. (LONG UP UNTERNET/COLLEGE CODE)         CODE CODE           CODE WARREST DIR SALEST THE WAS STATES AND TO H LANNE OD CONST TIBLE         Construet           CODE WARREST DIR SALEST THE WAS STATES AND TO H LANNE OD CONST TIBLE         Construet           CODE WARREST DIR SALEST THE WAS STATES AND TO H LANNE WELLISTEL CLARGE RADDES MUDDY A SUCK         TH12024           CODE WARREST DIR SALEST THE WARREST CODE WARREST DIR SALEST THE SALEST	Hilcorp Energy Company	Well Operations Summary L	-48
API: 2003221320       Field: BASIN DAKOTA (PRORATED G \$0068       Statis: NEW MEXICO Rig/Service: RIGLESS 1         Control       Operation         Control       Operation         Control       Operation         Stot Poil       Stot Poil         Control       Operation         Stot Poil       Stot Poil         Control       Stot Poil         Stot Poil       Stot Po		7 UNIT #109	
Texture Prove Back to ToWN  ELD PARK START AND WARM UP EQUIP SSG OPRI LED PARK START AND WARM UP EXCENTER TO THE WELLSTEE LEASE ROADS MUDDY A SLICK UTROCEN TRANSPORTS WILL BE MOVED IN ON MONDAY (11-11-42) OPRI THE FRAC OPERATIONS UTTART START AND WARM UP EPERFORTE STAGE FLOWER MANCOS (6.246,5464) W303 SHOTS, 0.33 'DIA, 3-168' CUIP SSG OPRI SSG OPRI LED PARK AND SSG OPRI DATA START			8 State: NEW MEXICO
PROVE BACK TO TOWN.  PROVE ADDA STS, SET NRR AND LAND TRG AT 3412, LOAD UP UNTERMEDIATE W/I BBL OF PKR FLUID AND PRESS UP TO 500 PSI, PRESS TES  SS 0 PSI  HT O FSI  HT O FSI  BT O FSI  BT O FSI  HT O FSI		Sundry #:	Rig/Service: RIGLESS 1
ELD P SIX START AND WARM UP EQUP. SO PSI. II O		Operation	
SG 0 PSI. I O P		EOUIP	
SG FROM SUBFACE TO 3410 AT 44 FOR 30 MIN BY WELLCHECK. HELD GOOD. OF WIPRE, TO JUST, THI WISS TS AND TOH LAVING DOWN TEG. D RIG FLOOR, ND BOP, NU SK FRAC STACK BY DYNAMIC AND PRESS TEST BY WELLCHECK. PULL OUT TWC, SISW. D WISU, RELEARS WSU TO 312-97 U-141. ROVE BACK TO TOWM. SPENNING MININEE WSU TO 312-97 U-141. ROVE BACK TO TOWM. SPENNING GORE FRAC EQUIPMENT TO THE WELLSTE. LEASE ROADS MUDDY & SLICK. TRADEORTS WILL BE MOVED IN ON MONOXY (11-124) FOR THE FRAC OPERATIONS. SPENNING MININEE WSU TO 312-97 U-141. ROVE BACK TO TOWM. SPENNING OBILIZE REMAINING GORE FRAC EQUIPMENT TO THE WELLSTE. LEASE ROADS MUDDY & SLICK. TRADEORTS WILL BE MOVED IN ON MONOXY (11-124) FOR THE FRAC OPERATIONS. SPENNING OBILIZE REMAINING GORE FRAC EQUIPMENT TO THE WELLSTE. LEASE ROADS MUDDY & SLICK. TRADEORTS WILL BE MOVED IN ON MONOXY (11-124) FOR THE FRAC OPERATIONS. SPENNING OF BASIN WIRELINE. RIH AND PERFORATE STAGE #1 LOWER MANOS (6,624-6464) W30 SHOTS, 0.33° DIA, 3-1/8° HSC GUN, SELECT FIRE 1 SP DEGREE PHASING AT THE FOLLOWING DEPTHS: 620, 634, 644, 6600, 6070, 6077, 6682, 6688, 6700, 6704, 6710, 6715, 6719, 6729, 6749, 6729, 6749, 6759, 577 775, 775, 775, 775, 775, 775, 775, 775,	SG 0 PSI. H 0 PSI.		
D RIG FLOOR, ND BOP, NU SK FRAC STACK BY DYNAMIC AND PRESS TEST BY WELLCHECK. PULL OUT TWC, SISW. D VISU, RELEASK WUI TO SI JA 7, UH41. ROVE BACK TO TOWN. DOWNLING CHE SWUI TO SI JA 7, UH41. ROVE BACK TO TOWN. Control THOM THOM THOM THOM THOM THOM THOM THOM			F PKR FLUID AND PRESS UP TO 500 PSI, PRESS TEST
D WSU, RELEASE WSU TO SU 29:7 U-141. Perori Sum Date Perori Su			
IROVE BACK TO TOWM. Prove Number Prove Numbe	· · · ·		PULL OUT TWC, SISW.
Operation         Perpenditure         Perpenditure           Distribution         Our matter           Contraction         Our matter           ADBILIZE REMAINING GORE FRACE EQUIPMENT TO THE WELLSTE. LEASE ROADS MUDDY & SLICK.           MITROGEN TRANSPORTS WILL BE MOVED IN ON MONDAY (11-11-24) FOR THE FRAC OPERATIONS.           Operation         Magnet Status           Operation         Magnet Status           Operation         Magnet Status           Dispret Status         Status           Dispre Status         Status <t< td=""><td></td><td><u> </u></td><td></td></t<>		<u> </u>	
Operation			
AUGBILIZE REMAINING GORE FRACE GOUIPMENT TO THE WELLSITE. LEASE ROADS MUDDY & SLICK.       Insport Bend Date         INTROGENT TRANSPORTS WILL BE MOVED IN ON MONDAY (11-12-2) FOR THE FRAC OPERATIONS.       Insport Bend Date         Insport Bend Date       11/11/2024       Insport Bend Date         Insport Bend Date       11/11/2024       Insport Bend Date         INTROGENT CONTROL CONTROL DATE       Gamma       Insport Bend Date         INTROGENT CONTROL DATE       Gamma       Insport Bend Date         INTROGENT CONTROL DATE       Gamma       Gamma       Gamma         INTROGENT CONTROL DATE       Gamma       Gamma       Gamma       Gamma         INTROGENT CONTROL DATE       GADE AGD       GADE AGD       Gamma			11/9/2024
NITROGEN TRANSPORTS WILL BE MOVED IN ON MONDAY (11-11-24) FOR THE FRAC OPERATIONS.  Pageot End Date  The Provide Date The Provide Date  The Provide Date  The Provide Date  The Provide Date  The Provide Date  The Provide Date  Th	MOBILIZE REMAINING GORE FRAC I	•	ICK.
Pageof Number         Pageof Suit Date         Pageof End Oble           3         Operation         11/11/2024 </td <td></td> <td></td> <td></td>			
3         11/11/2024           Operation         Operation           OBC. DECREE PHASIN WIRELINE. RIH AND PERFORATE STAGE #1 LOWER MANCOS (6.820-6.844) W30 SHOTS, 0.337 DIA, 3-1/8" HSC GUN, SELECT FIRE 1.5P           DECREE PHASING AT THE FOLLOWING DEPTHS: 6620, 6637, 6637, 6637, 6637, 6637, 6637, 6737, 6736, 7676, 773, 6737, 6736, 7676, 773, 6737, 6736, 7676, 773, 6737, 6737, 6737, 6737, 6736, 7637, 6736, 6767, 6739,			
NG UP BASIN WIRELINE. RIH AND PERFORATE STAGE #1 LOWER MANCOS (6,520-6,864) W030 SHOTS, 0.33" DIA, 3-18" HSC GUN, SELECT FIRE 1, SP DEGREE PHASING AT THE FOLLOWING DEPTHS: 620, 6353, 6464, 660, 6670, 6677, 6582, 6680, 670, 670, 671, 6716, 6719, 6729, 6729, 6739, 6758, 6767 S773, 6778, 6787, 6787, 6787, 6786, 6600, 6800, 6800, 6803, 6834, 6864, 4LL SHOTS FIRED, POOH. STOLE CREW. PRINE, COULDOWN, TEST, SAFET WRETING. PRAC STAGE 1 LOWER MANCOS (6,520" - 6,841): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 73.34 LBS 2014 MIZIONA AND 5825 GAL SLOKWATER AND 200 MILLION SCF N2: 60 DUALTY. X/C RATE = 39 BPM, A/C BP3, 33/0.15% NAS 1411 BS 1,13/2 PS1 SI MINUTES), 73% OF DESIGNED SAND PUMPED. PRESSURE STARTED TO INCREASE, DECREASED RATE AND INCREASED FR. PRESSURE 2001NUES), TO INCREASED, CUT SAND AND FLUSHED WELL SIG UP WIRELINE. RIH AND SET BRIDGE FLUG AT 6,616" AND PERFORATE STAGE #2 UPPER MANCOS (6,340-6,611") W23 SHOTS, 0.33" DIA, 3-1/8" HS SIG UP WIRELINE. RIH AND SET BRIDGE FLUG AT 6,616" AND PERFORATE STAGE #2 UPPER MANCOS (6,340-6,611") W23 SHOTS, 0.33" DIA, 3-1/8" HS SIG UP WIRELINE. RIH AND SET BRIDGE FLUG AT 6,616" AND PERFORATE STAGE #2 UPPER MANCOS (6,340-6,611") W23 SHOTS, 0.33" DIA, 3-1/8" HS SIG UP WIRELINE. RIH AND SET BRIDGE FLUG AT 6,516" AND PERFORATE STAGE #2 UPPER MANCOS (6,340-6,611") W23 SHOTS, 0.33" DIA, 3-1/8" HS SIG UPER MANCOS (6,540" - 6,611"): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 61,109 LBS 20/40 SIG UPER MANCOS (6,540" - 6,611"): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 61,109 LBS 20/40 SIG UPER MANCOS (6,540" - 6,611"): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 61,109 LBS 20/40 SIG UPERMANCOS (6,540" - 6,611"): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 61,00 LBS SIG UPERMANCOS (6,540" - 5,605 - 5,440; BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 100 SIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 5,450' AND PERFORATE STAGE #3 LOWER MEGAS. 508	8	11/11/2024	
FRACE TAGE 1 LOWER MANCOS (6.620" - 6.647): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRACD WITH 73.314 LBS 2040         RAIZONA AND 59.326 GAL SUCKWATER AND 2.03 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 BPM. AVG PSI = 3.301 BIP MAS 14.11 PSI (1.512 PSI 5)         SIMULTS), 73% OF DESIGNED SAND PUMPED. PRESSURE STARTED TO INCREASE, DECREASED RATE AND INCREASED FR. PRESSURE         SOUTHINED TO INCREASED, CUT SAND AND, FLUSHED WELL         RIG UP WIRELINE, RIH AND SET BRIDGE PLUG AT 6.618' AND PERFORATE STAGE #2 UPPER MANCOS (6.340-6.611) W32 SHOTS, 0.33" DIA, 3.148" HS         SUN, SELECT FIRE1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DETHS: 5340, 6348, 6356, 6394, 6376, 6402, 6414, 6424, 6446, 6462, 5472, 6490, 6498, 6505, 6511, 6538, 6543, 6548, 6552, 6556, 6562, 6567, 6574, 6579, 6586, 6592, 6596, 6600, 6605, 6611, ALL SHOTS FIRED, POOH.         WAIT ON INTROGEN TRANSPORTS.       TRACE STAGE 2 UPPER MANCOS (6,340 - 6,6117): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRACD WITH 61,109 LBS 2040         RAIZONA AND 51,324 GAL SLICKWATER AND 1.400 MILLION SCF N2, 60 QUALITY, AVG RATE = 39 BPM, AVG PSI = 3,163 PSI. ISIP WAS 1,809 PSI. (1,436         SI IN S MINUTES). IT SW DEGIGNED SAND AWAY. PRESSURE STARTED TO INCREASE IN 1.0#. DROPPED RATE AND INCREASED FR WITH NO         VELLE CLATION, SDFN.       Margot Start Date         Margot Start Date       <	DEGREE PHASING AT THE FOLLO	PERFORATE STAGE #1 LOWER MANCOS (6,620-6,864') W/30 S WING DEPTHS: 6620, 6634, 6644, 6660, 6670, 6677, 6682, 6684	8, 6700, 6704, 6710, 6715, 6719, 6729, 6749, 6758, 6767,
ARIZONA AND 58,926 GAL SLICKWATER AND 2.03 MILLION SCF N2, 60 QUALITY, AVG RATE = 39 BPM, AVG PSI = 3,340, ISIP WAS 1,411 PSI (1,312 PSI SNIWLTES, 73% OF DESIGNED SAND PUMPED. PRESSURE STARTED TO INCREASE, DECREASED RATE AND INCREASED, CUT SAND AND FLUSHED WELL.  SIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 6,616' NO PERFORATE STAGE #2 UPPER MANCOS (6,340-6,611') W32 SHOTS, 0,33" DIA, 3-1/8" HSI  GUI PWIRELINE. RIH AND SET BRIDGE PLUG AT 6,616' AND PERFORATE STAGE #2 UPPER MANCOS (6,340-6,611') LIG AT 6,616' AND PERFORATE STAGE #2 UPPER MANCOS (6,340-6,611'). BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 61,109 LBS 20/40  ARIZONA AND 51,324 GAL SLICKWATER AND 1.30 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 BPM, AVG PSI = 3,163 PSI ISI PWS 100 PSI (1,436  PSI IN 5 MINUTES). 61% OF DESIGNED SAND AWAY. PRESSURE STARTED TO INCREASE IN 1.0#. DROPPED RATE AND INCREASED FR WITH NO  RELIFE, CUT SAND EARLY DUE TO INCREASING RESSURE.  SW, SECURE LOCATION, SDFN.  Segunt Number	RIG UP FRAC CREW. PRIME, COOL	DOWN, TEST, SAFETY MEETING.	
RIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 6,616' AND PERFORATE STAGE #2 UPPER MANCOS (6.340-6,611') W/3 2 HOTS, 0.33'' DIA, 3-1/8'' HS           SUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 6340, 6340, 6350, 6364, 6302, 6314, 642, 6436, 6436, 6462, 5472, 6490, 6498, 6505, 6511, 6538, 6543, 6543, 6543, 6543, 6542, 6566, 6562, 6567, 6574, 6579, 6586, 6592, 6596, 6600, 6605, 6611, ALL SHOTS FIRED. POOH.           WAIT ON NITROCEN TRANSPORTS.           FRAC STAGE 2 UPPER MANCOS (6,340' - 6,611'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 61,109 LBS 2040           RAIZONA AND 51,324 GAL SLICKWATER AND 1.30 MILLION SCF N2. 60 QUALITY. A/G RATE = 39 BPM, A/G PSI = 3,163 PSI. ISIP WAS 1,309 PSI. (1,436 SI IN S MINUTES). 61% OF DESIGNED SAND AWAY. PRESSURE. STARTED TO INCREASE IN 1.0#. DROPPED RATE AND INCREASED FR WITH NO           SELIE CUT SAND EARLY DUE TO INCREASING PRESSURE.         Report End Date           Sin VS MINUTES). 61% OF DESIGNED SAND AWAY. PRESSURE STARTED TO INCREASE IN 1.0#. DROPPED RATE AND INCREASED FR WITH NO           SecURE LOCATION, SDFN.         Intraverous Total           Sin VS MINUTES). 61% OF DESIGNED SAND AWAY. PRESSURE.         Report End Date           300 TOWINDOW         Intraverous Total         Intraverous Total           310 JA, 31/B' HSC GUA, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 6305, 5066, 5080, 5122, 5142, 5155, 5204, 5210, 5237, 5386, 5400, 5410, 5422, 5432, 5440. ALL SHOTS FIRED.           SIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.         Report End Date           R10, 413,418''S GUA BARDAMONN PROVENDENTES. <td>ARIZONA AND 58,926 GAL SLICKWA 5 MINUTES). 73% OF DESIGNED SA</td> <td>ATER AND 2.03 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 ND PUMPED. PRESSURE STARTED TO INCREASE, DECREAS</td> <td>BPM, AVG PSI = 3,340. ISIP WAS 1,411 PSI. (1,312 PSI IN</td>	ARIZONA AND 58,926 GAL SLICKWA 5 MINUTES). 73% OF DESIGNED SA	ATER AND 2.03 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 ND PUMPED. PRESSURE STARTED TO INCREASE, DECREAS	BPM, AVG PSI = 3,340. ISIP WAS 1,411 PSI. (1,312 PSI IN
FRAC STAGE 2 UPPER MANCOS (6,340' - 6,611'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 61,109 LBS 20/40         ARIZONA AND 51,324 GAL SULCKWATER AND 1.80 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 BPM, AVG PSI = 3,163 PSI. ISIP WAS 1,009 PSI         Sill NS MINUTES). 61% OD EDSIGNED SAND AWAY. PRESSURE STARTED TO INCREASE IN 1.0#. DROPPED RATE AND INCREASED FR WITH NO         RELIEF. CUT SAND EARLY DUE TO INCREASING PRESSURE.         SUW, SECURE LOCATION, SDFN.         Steport Bundle         11/12/2024         Paperation         Rigord Stand Date         33' DIA, 3-16* HSC GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 5050, 5056, 5080, 5122, 5142, 5155, 5204, 5210, 5225, 5249, 5226, 5286, 5282, 5320, 5326, 5332, 5362, 5386, 5377, 5386, 5400, 5410, 5422, 5432, 5440. ALL SHOTS FIRED.         RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.         RRAC STAGE 3 LOWER MESAVERDE (5,505 - 5,440): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL.         FOA MIZONA AND 48,552 GAL SILCKWATER AND 1.61 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,148. ISIP WAS 93         S1. 112% OF DESIGNED SAND AMOUNT PUMPED.         SIL 102% OF DESIGNED SAND AMOUNT PUMPED.         WIRELINE. ATTEMPT TO RIH AND SET BRIDGE PLUG. COULD NOT GET THRU WELLHEAD WITH TOOL STRING. TRIED SEVERAL TIMES AND COUNTINUED TAGGING.         WIRE DYNAMIC WELLHEAD HANDS TO GREASE AND WORK ON MASTER VALVE.         MIRU DYNAMIC WELLHEAD HANDS TO GREASE AND WORK ON MASTER VALVE.         THTEPT TO RIH WITH	RIG UP WIRELINE. RIH AND SET BRI GUN, SELECT FIRE 1 SPF, 0 DEGRE	IDGE PLUG AT 6,616' AND <b>PERFORATE STAGE #2 UPPER MA</b> E PHASING AT THE FOLLOWING DEPTHS: 6340, 6348, 6356, 6	6364, 6370, 6375, 6402, 6414, 6424, 6445, 6454, 6462,
ARIZONA AND 51,324 GAL SLICKWATER AND 1.80 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 BPM, AVG PSI = 3,163 PSI. ISIP WAS 1,809 PSI. (1,436 PSI IN 5 MINUTES). 61% OF DESIGNED SAND AWAY. PRESSURE STARTED TO INCREASE IN 1.0#. DROPPED RATE AND INCREASED FR WITH NO         Report End Catter       Report End Catter         SIN IS MINUTES). 61% OF DESIGNED SAND AWAY. PRESSURE       Report End Catter         SWM, SECURE LOCATION, SDFN.       Report Start Date         Typerof Number       Report End Date         11/12/2024       11/12/2024         Operation       NUME         Report Start Date       Report End Date         11/12/2024       11/12/2024         Operation       NUME         Report Start Date       Report End Date         11/12/2024       11/12/2024         Data       11/12/2024         Data       11/12/2024         Data       11/12/2024         Data       Start Bate         Report End Date       11/12/2024         Data       Start Bate         Start Bate       Report End Date         11/12/2024       Start Bate         Start Bate       Start Bate         11/12/2024       Start Bate         11/13/2024       Start Bate         Report End Date       Start Bate         <	WAIT ON NITROGEN TRANSPORTS.		
Report Start Date         Report Start Date         11/12/2024         Operation           Operation         0	ARIZONA AND 51,324 GAL SLICKWA PSI IN 5 MINUTES). 61% OF DESIGN RELIEF. CUT SAND EARLY DUE TO II	ATER AND 1.80 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 IED SAND AWAY. PRESSURE STARTED TO INCREASE IN 1.0#	BPM, AVG PSI = 3,163 PSI. ISIP WAS 1,809 PSI. (1,436
9       11/12/2024         Operation         Operation         RIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 5,450' AND PERFORATE STAGE #3 LOWER MESAVERDE (5,050'-5,440') W/25 SHOTS,         0.33" DIA, 3-1/8" HSC GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLOWING DEPTHS: 5050, 5066, 5080, 5122, 5142, 5155, 5204, 5210,         0.32" DIA, 3-1/8" HSC GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLOWING DEPTHS: 5050, 5066, 5080, 5122, 5142, 5155, 5204, 5210,         0.32" State S	, , ,	Report Start Date	Report End Date
RIG UP WIRELINE. RIH AND SET BRIDGE PLUG AT 5,450' AND PERFORATE STAGE #3 LOWER MESAVERDE (5,050'-5,440') W/25 SHOTS, 1,33' DIA, 3-1/8'' HSC GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 5050, 5066, 5080, 5122, 5142, 5155, 5204, 5210, 5225, 5249, 5258, 5266, 5282, 5320, 5326, 5332, 5366, 5377, 5386, 5400, 5410, 5422, 5432, 5440. ALL SHOTS FIRED. RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING. FRAC STAGE 3 LOWER MESAVERDE (5,505 - 5,440): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 140,136 LBS 20/40 ARIZONA AND 49,552 GAL SLICKWATER AND 1.61 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,148. ISIP WAS 93 791. 112% OF DESIGNED SAND AMOUNT PUMPED. RIG UP WIRELINE. ATTEMPT TO RIH AND SET BRIDGE PLUG. COULD NOT GET THRU WELLHEAD WITH TOOL STRING. TRIED SEVERAL TIMES AND 20NTINUED TAGGING. MIRU DYNAMIC WELLHEAD HANDS TO GREASE AND WORK ON MASTER VALVE. ATTEMPT TO RIH WITH PLUG. STILL TAGGING IN WELLHEAD. DETERMINED THAT TOOL STRING IS TAGGING ON FALSE HANGER. TOOK OFF PLUG AND ATTEMPTED TO RIH WITH GUNS ONLY. STILL TAGGING. B/D GUN STRING AND M/U 2-1/2" WEIGHT BAR AND CCL. DROPPED THRU HANGER WIT 10 OPROBLEMS. POOH AND HANG BACK LUBRCATOR. SIW, SECURE LOCATION, SDFN. Feport Start Date 11/13/2024 11			
RAC STAGE 3 LOWER MESAVERDE (5,505 - 5,440): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH         140,136 LBS 20/40 ARIZONA AND 48,552 GAL SLICKWATER AND 1.61 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,148. ISIP WAS 93         PSI. 112% OF DESIGNED SAND AMOUNT PUMPED.         RIG UP WIRELINE. ATTEMPT TO RIH AND SET BRIDGE PLUG. COULD NOT GET THRU WELLHEAD WITH TOOL STRING. TRIED SEVERAL TIMES AND CONTINUED TAGGING.         MIRU DYNAMIC WELLHEAD HANDS TO GREASE AND WORK ON MASTER VALVE.         ATTEMPT TO RIH WITH PLUG. STILL TAGGING IN WELLHEAD. DETERMINED THAT TOOL STRING IS TAGGING ON FALSE HANGER. TOOK OFF PLUG AND ATTEMPTED TO RIH WITH GUNS ONLY. STILL TAGGING. B/D GUN STRING AND M/U 2-1/2" WEIGHT BAR AND CCL. DROPPED THRU HANGER WIT NO PROBLEMS. POOH AND HANG BACK LUBRCATOR.         SIW, SECURE LOCATION, SDFN.         Report Start Date         11/13/2024         Operation         RIG UP WIRELINE. RIH AND PERFORATE STAGE #4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT         IRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 4736, 4741, 4746, 4768, 4774, 4822, 4829, 4834, 4842, 4848, 4853, 4871, 48876, 4880, 1920, 4932, 4944, 4962, 4971, 4977, 5000, 5014, 5022. ALL SHOTS FIRED.         RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.         RAC STAGE 4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT         RIG UP WIRELINE. RIH AND P	0.33" DIA, 3-1/8" HSC GUN, SELECT	IDGE PLUG AT 5,450' AND <b>PERFORATE STAGE #3 LOWER ME</b> FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTH	HS: 5050, 5066, 5080, 5122, 5142, 5155, 5204, 5210,
140,136 LBS 20/40 ARIZONA AND 48,552 GAL SLICKWATER AND 1.61 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 2,148. ISIP WAS 93         251. 112% OF DESIGNED SAND AMOUNT PUMPED.         RIG UP WIRELINE. ATTEMPT TO RIH AND SET BRIDGE PLUG. COULD NOT GET THRU WELLHEAD WITH TOOL STRING. TRIED SEVERAL TIMES AND CONTINUED TAGGING.         WIRU DYNAMIC WELLHEAD HANDS TO GREASE AND WORK ON MASTER VALVE.         ATTEMPT TO RIH WITH PLUG. STILL TAGGING IN WELLHEAD. DETERMINED THAT TOOL STRING IS TAGGING ON FALSE HANGER. TOOK OFF PLUG AND ATTEMPTED TO RIH WITH GUNS ONLY. STILL TAGGING. B/D GUN STRING AND M/U 2-1/2" WEIGHT BAR AND CCL. DROPPED THRU HANGER WIT NO PROBLEMS. POOH AND HANG BACK LUBRCATOR.         Silw, SECURE LOCATION, SDFN.         Report End Date         110         Report Start Date         11/13/2024         Operation         RIG UP WIRELINE. RIH AND PERFORATE STAGE #4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT         FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 4736, 4741, 4746, 4768, 4774, 4822, 4829, 4834, 4842, 4848, 4853, 4871, 48876, 4880, 4920, 4932, 4944, 4962, 4971, 4977, 5000, 5014, 5022. ALL SHOTS FIRED.         RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.         REAC STAGE 4 UPPER MESAVERDE (4,736'-5,022'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 145,287 LBS 20/40 ARIZONA AND 49,182 GAL SLICKWATER AND 1.58 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 1,782 PSI. ISIP WAS 125 PSI. 239 PSI IN 5 MINUES, 169 PSI IN 10 MINUTES. 116% OF DESIGNED SAND AMOUNT PUMPED.	RIG UP FRAC CREW. PRIME, COOL	DOWN, TEST, SAFETY MEETING.	
CONTINUED TAGGING. MIRU DYNAMIC WELLHEAD HANDS TO GREASE AND WORK ON MASTER VALVE. ATTEMPT TO RIH WITH PLUG. STILL TAGGING IN WELLHEAD. DETERMINED THAT TOOL STRING IS TAGGING ON FALSE HANGER. TOOK OFF PLUG AND ATTEMPTED TO RIH WITH GUNS ONLY. STILL TAGGING. B/D GUN STRING AND M/U 2-1/2" WEIGHT BAR AND CCL. DROPPED THRU HANGER WIT NO PROBLEMS. POOH AND HANG BACK LUBRCATOR. SIW, SECURE LOCATION, SDFN. Report Number 10 Report Start Date 11/13/2024 Coperation RIG UP WIRELINE. RIH AND PERFORATE STAGE #4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 4736, 4741, 4746, 4768, 4774, 4822, 4829, 4834, 4842, 4848, 4853, 4871, 48876, 4880, 1920, 4932, 4944, 4962, 4971, 4977, 5000, 5014, 5022. ALL SHOTS FIRED. RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING. FRAC STAGE 4 UPPER MESAVERDE (4,736'-5,022'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 145,287 LBS 20/40 ARIZONA AND 49,182 GAL SLICKWATER AND 1.58 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI =1,782 PSI. ISIP WAS 425 PSI. 239 PSI IN 5 MINUES, 169 PSI IN 10 MINUTES. 116% OF DESIGNED SAND AMOUNT PUMPED. SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 5,000 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 419,846 LBS. TOTAL N2 = 7.00	40,136 LBS 20/40 ARIZONA AND 48	552 GAL SLICKWATER AND 1.61 MILLION SCF N2. 70 QUAL	
ATTEMPT TO RIH WITH PLUG. STILL TAGGING IN WELLHEAD. DETERMINED THAT TOOL STRING IS TAGGING ON FALSE HANGER. TOOK OFF PLUG AND ATTEMPTED TO RIH WITH GUNS ONLY. STILL TAGGING. B/D GUN STRING AND M/U 2-1/2" WEIGHT BAR AND CCL. DROPPED THRU HANGER WIT NO PROBLEMS. POOH AND HANG BACK LUBRCATOR. SW, SECURE LOCATION, SDFN. Leport Number 0 Deration Report Start Date 11/13/2024 Report End Date 11/13/2024 Deration Report End Date 11/13/2024 Deration Report End Date 11/13/2024 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 4736, 4741, 4746, 4768, 4774, 4822, 4829, 4834, 4842, 4848, 4853, 4871, 48876, 4880, 1920, 4932, 4944, 4962, 4971, 4977, 5000, 5014, 5022. ALL SHOTS FIRED. RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING. RAC STAGE 4 UPPER MESAVERDE (4,736'-5,022'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 45,287 LBS 20/40 ARIZONA AND 49,182 GAL SLICKWATER AND 1.58 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI =1,782 PSI. ISIP WAS 125 PSI. 239 PSI IN 5 MINUES, 169 PSI IN 10 MINUTES. 116% OF DESIGNED SAND AMOUNT PUMPED. SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 5,000 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 419,846 LBS. TOTAL N2 = 7.00		I AND SET BRIDGE PLUG. COULD NOT GET THRU WELLHEAD	D WITH TOOL STRING. TRIED SEVERAL TIMES AND
AND ATTEMPTED TO RIH WITH GUNS ONLY. STILL TAGGING. B/D GUN STRING AND M/U 2-1/2" WEIGHT BAR AND CCL. DROPPED THRU HANGER WIT NO PROBLEMS. POOH AND HANG BACK LUBRCATOR. SW, SECURE LOCATION, SDFN. Teport Number 0 Report Start Date 11/13/2024 Report End Date 11/13/2024 Operation Report End Date 11/13/2024 Coperation RIG UP WIRELINE. RIH AND PERFORATE STAGE #4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 4736, 4741, 4746, 4768, 4774, 4822, 4829, 4834, 4842, 4848, 4853, 4871, 48876, 4880, 1920, 4932, 4944, 4962, 4971, 4977, 5000, 5014, 5022. ALL SHOTS FIRED. RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING. RAC STAGE 4 UPPER MESAVERDE (4,736'-5,022'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH 45,287 LBS 20/40 ARIZONA AND 49,182 GAL SLICKWATER AND 1.58 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI =1,782 PSI. ISIP WAS 125 PSI. 239 PSI IN 5 MINUES, 169 PSI IN 10 MINUTES. 116% OF DESIGNED SAND AMOUNT PUMPED. SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 5,000 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 419,846 LBS. TOTAL N2 = 7.00			
Report Start Date       Report Start Date       Report Start Date         0       0       0       0         Operation       0       0       0         Report Start Date       11/13/2024       11/13/2024         Operation       0       0       0         RIG UP WIRELINE. RIH AND PERFORATE STAGE #4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT       0         RIG UP START STAGE #4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT       0         RIG UP FRAC STAGE 4 UPPER MESAVERDE (4,736'-5,022') ALL SHOTS FIRED.       0         RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.       0         RAC STAGE 4 UPPER MESAVERDE (4,736'-5,022'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL.       FOAM FRAC'D WITH         45,287 LBS 20/40 ARIZONA AND 49,182 GAL SLICKWATER AND 1.58 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI = 1,782 PSI. ISIP WAS         25 PSI. 239 PSI IN 5 MINUES, 169 PSI IN 10 MINUTES. 116% OF DESIGNED SAND AMOUNT PUMPED.         CHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 5,000 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 419,846 LBS. TOTAL N2 = 7.00	ND ATTEMPTED TO RIH WITH GUN IO PROBLEMS. POOH AND HANG B	NS ONLY. STILL TAGGING. B/D GUN STRING AND M/U 2-1/2" W	
11/13/2024       11/13/2024         Operation         RIG UP WIRELINE. RIH AND PERFORATE STAGE #4 UPPER MESAVERDE (4,736'-5,022') W/23 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, SELECT         FIRE 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 4736, 4741, 4746, 4768, 4774, 4822, 4829, 4834, 4842, 4848, 4853, 4871, 48876, 4880, 1920, 4932, 4944, 4962, 4971, 4977, 5000, 5014, 5022. ALL SHOTS FIRED.         RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.         FRAC STAGE 4 UPPER MESAVERDE (4,736'-5,022'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D WITH         I45,287 LBS 20/40 ARIZONA AND 49,182 GAL SLICKWATER AND 1.58 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM, AVG PSI =1,782 PSI. ISIP WAS 125 PSI. 239 PSI IN 5 MINUES, 169 PSI IN 10 MINUTES. 116% OF DESIGNED SAND AMOUNT PUMPED.         SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 5,000 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 419,846 LBS. TOTAL N2 = 7.00	, , , , , , , , , , , , , , , , , , , ,	Report Start Date	Report End Date
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		WS. TOTAL FRAC LOAD = 5,000 BBLS (INCLUDING 48 BBLS C	DF ACID). TOTAL SAND = 419,846 LBS. TOTAL N2 = 7.00

Received by OCD: 12/20/20	024 7:45:25 AM	Page 7 of
Hilcorp Energy Com		
Well Name: SAN JUAN	N 29-7 UNIT #109	
API: 3003921330	Field: BASIN DAKOTA (PRORATED G #0068	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIO 22
obs Actual Start Date: 8/29/2024	End Date:	
eport Number	Report Start Date	Report End Date
1	11/26/2024	11/26/2024
	Operation TOOK WH PRESSURES. CASING 400 PSI. TUBING N/A. BH 0 PSI. INT 10	PSI
PRE JOB SAFETY MEETING.		
RIG UP RIG AND SUPPORT EC	QUIPMENT. RIG UP BLOW DOWN IRON.	
WELL IN. LUBRICATE TWC IN	TOP 400 BBL TANK. INITIAL PRESSURE WAS 400 PSI. BLEW WELL DOW HANGER. VERIFY WE HAD NO PRESSURE ABOVE TWC. ND FRAC STAC ELLCHECK TEST BOP PIPE AND BLIND RAMS TO 300 PSI LOW AND 25 NGER AND TWC.	CK. CLEAN GREASE AND SAND FROM THE TOP
ALLY. PICK UP AND TRIP IN 1	THE HOLE WITH 3 7/8" STRING MILL AND BIT TO 3806' WITH 121 JOINTS	S OF TUBING.
	ZE EQUIPMENT. SECURE LOCATION. SHUT DOWN FOR THE DAY.	
TRAVEL TO YARD. Report Number	Report Start Date	Report End Date
12	11/27/2024	11/27/2024
CREW TRAVEL TO LOCATION	Operation	
SITP 0 SICP 400 SIICP 0 SIBH 0 BDW: 30 MIN		
-INISH RIH W / 2-3/8 TBG TO 5	324' TAGGED SAND, P/U TBG SWIVEL.	
	T, CLEAN OUT WELL BORE TO CBP AT 5522' CIR WELL. MAKING HEAV	Y SAND.
CUT MIST DRY. KILL TBG W / 5 SECURE WELL. DRAIN ALL EC CREW TRAVEL HOME	5 BBL. POH ABOVE PERFS QUIP FOR THE HOLIDAY SHUT DOWN.	
Report Number 13	Report Start Date 12/2/2024	Report End Date 12/2/2024
	Operation	
RAVEL TO LOCATION.		
	2SI. SITP 50 PSI. SIBHP 0 PSI. SIINTP 0 PSI. BLOW WELL DOWN IN 20 MI	
BRING ON AIR UNIT . ESTABLI SAND WAS 4-5 CUPS OF SANI	OVE TOP PERF AT 4736' TO TAG UP DEPTH OF 5459'. THIS IS 63' ABOVE ISH 12 BBL PER HOUR AIR FOAM MIST WITH 1300 CFM. CLEAN OUT 63' D DURNG INITITAL CLEAN OUT AND DOWN TO A TRACE AFTER CIRCUL MATTHEW ESZ WITH CLEAN OUT RESULTS. SHUT AIR UNIT DOWN.	OF FRAC SAND FROM 5459' TO CBP AT 5522'.
TRIP AND DRIFT IN THE HOLE	H THE 3 7/8" STRING MILL AND BIT FROM 5522'. PUMPED A 20 BBL KILL WITH THE 2 3/8" PUMP OUT PLUG FROM SELECT. 1.780 ID SEATING N F 2 3/8" TUBING AND 7 1/16" TUBING HANGER. TUBING IS LANDED AT / TO 5440'	IPPLE. ONE JOINT OF 2 3/8" TUBING. 2' X 2 3/8"
ND BOP. NU WH. PUMP A 3 BB	SL WATER PAD DOWN THE TUBING. BRING ON AIR UNIT. PRESSURE TE UNLOADED WELL. SHUT THE AIR UNIT DOWN. SHUT THE WELL IN.	ST TUBING TO 500 PSI. TEST GOOD. PUMP OFF
RIG DOWN RIG AND SUPPORT TRAVEL TO YARD.	T EQUIPMENT. RIG OPS COMPLETE. SECURE LOCATION.	
WellViewAdmin@hilcorp.com		

Released to Imaging: 12/27/2024 10:02:07 AM

Hilcorp Energy Company

## Well Name: SAN JUAN 29-7 UNIT #109

api/uwi 3003921330	Surface Legal Location 030-029N-007W-A	Field Name BASIN DAKOTA (PRORATED G #00	Route 1004	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,407.00	Original KB/RT Elevation (ft) 6.416.15	Tubing Hanger Elevation (ft)	RKB to GL (ft) 9.15	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Fubing Strings	0,410.15		9.15		
Run Date 12/2/2024 15:00	Set Depth (ftKB) 5,391.87	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4,70	Original Spud Date 8/15/1977 00:00
2/2/2024 13:00	0,001.07	2 5/0	2.00	4.70	0/13/13/1 00:00
		Original H	ole [VERTICAL]		
MD TVD		,	Vertical schematic (actual)		
(ftKB) (ftKB)					
9.2	7 1/16in, Tubing Hanger;	7 1/16 in; 50.00			ent, Casing, 8/16/1977
10.2 —		ftKB; 10.15 ftKB	╏╹┷╾╧╧╾┵╽		977-08-16; CEMENT W/ // 1/4# GEL-FLAKE/SX &
229.0				3% CACL2 (224 CUFT	
230.0			•     • •   • •	SURFACE	
241.1					B; 9 5/8 in; 9.00 in; 32.30
2,049.9	2 3/8in, Tubing ; 2 3/8 in			Lb/ft; 9.15 ftKB; SET L KB; 230.13 ftKB	DEPTH ADJUSTED FOR
3,125.0	10.15 ftl	(B; 5,356.77 ftKB		Intermediate Casing	Cement, Casing,
3,443.9	-				50.00-3,444.80; 1977-08-
3,444.9				21; TOC 2050' RAN E	
3,446.9		:		8/21/1977. CEMENT POZ W/ 12% GEL FO	
4,733.9	MESA VERDE (MESA VERDE (	inal))		CLASS 'B' W/ 2% CA	
5,022.0					44.77ftKB; 7 in; 6.46 in;
5,022.0	2 3/8in, Tubing Pup Joint ; 2	2/9 in: 470 lb/ft			; SET DEPTH ADJUSTED
5,299.9	J-55; 5,356.77 ftl	<b>N</b>		FOR KB; 3,444.77 ftK	
5,356.6	2 3/8in, Tubing ; 2 3/8 in			111	1/13/2024 08:13 (PERF - EFEE UPPER); 2024-11-13
5,358.9		<u>(B; 5,390.27 ftKB</u>		08:13	LI LE OFFEN, 2024-11-13
5,390.4	2 3/8in, Pump Seating N			5050-5440ftKB on 11	1/3/2024 08:30 (PERF -
5,391.4		(B; 5,391.37 ftKB			/IENEFEE LOWER); 2024-
5,391.7	2 3/8in, Pump out pl 5.391.37 ft	(B; 5,391.87 ftKB		11-03 08:30	amont Casing
5,440.0				Production Casing C 8/27/1977 00:00: 3.1	25.00-7,654.40; 1977-08-
5,450.1	4 in, Bridge Plug - Ter	porary, 5,450.0,		27; TOC 3125' RAN E	
5,452.1		4.5 SELECT CBP			W/ 254 SXS CLASS 'B'
6,339.9	-				T GILSONITE/SX, 0.4% HR 0 SXS CLASS 'B' W/ 1/4#
6,487.9 —	GALLUP (GALLUP (final))			TUFF-PLUG & 0.4% H	
6,497.0 ——					1/11/2024 12:34 (PERF -
6,610.9				MANCOS UPPER); 20	)24-11-11 12:34
6,616.1	4 in, Bridge Plug - Ter				
6,618.1 —	6,618.0	4.5 SELECT CBP			
6,620.1					1/11/2024 09:00 (PERF -
6,863.8				MANCOS LOWER); 2	024-11-11 09:00
7,283.1	GREENHORN (GREENHORN (				
7,337.9	GRANEROS (GRANEROS (fina			7200 76004/0 - 0	
7,365.2	4 in, Bridge Plug - Ten	1porary, 7,365.0, IEC 4 1/2" CMR)		/ DAKOTA); 1977-09-1	/17/1977 00:00 (PERF 7
7,366.1				Production Casing C	
7,390.1				8/27/1977 00:00 (plu	ıg); 7,646.00-7,654.40;
7,466.9	DAKOTA (DAKOTA (final))			1977-08-27; TOC 312	
7,600.1				SURVEY ON 8/27/19 CLASS 'B' W/ 8% GEI	77. CEMENT W/ 254 SXS
7,646.0	<u>L &lt; Typ&gt;</u>	(PBTD); 7,646.00			HR-7 FOLLOWED BY 100
7,646.7	=				4# TUFF-PLUG & 0.4%
7,647.6	-			HR-7 (651 CUFT)	
7,653.5					4.43ftKB; 4 1/2 in; 4.00 in;
7,654.5	-		-	10.50 lb/ft; 9.15 ftKB;	; 1,654.43 ttKB

Received by	OCD:	12/20/2024	7:45:25 AN	1

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)
Date of Test //- SCADON Operator ///L( $an$ API #30-0 39-2/320) Property Name SANJUAN 29-7 Well # 107 Location: Unit Sec $\frac{30}{2}$ Twn $\frac{29}{Rge}$
Property Name <u>SANJUAN 29-7</u> Well # <u>107</u> Location: Unit <u>Sec</u> Twn <u>29</u> Rge <u>7</u>
Land Type:     Well Type:       State     Water Injection       Federal/     Salt Water Disposal       Private     Gas Injection       Indian     Producing Oil/r a       Pressure obervation
Temporarily Abandoned Well (Y/N): TA Expires:
Casing Pres.       Tbg. SI Pres.       Max. Inj. Pres.         Bradenhead Pres.       Tbg. Inj. Pres.       Max. Inj. Pres.         Tubing Pres.       Int. Casing Pres.       Int. Casing Pres.
Pressured annulus up to <u>575</u> psi. for <u>30</u> mins. Test passed/failed
REMARKS: TESTER FROM 7345 TO SERFACE, 1000 PSI LARING, LOS MINUTE ELOCI- THE CASING
WAS MESSIRED INTO 620 PSI AND PRESSURE FLUCLATED
FOR 15 MINUTES THE ORESSURE WAS PILED DOWN TO 575 PS1, THE TEST WAS RESTANTED, AND AKESSURE HELD
FOR THE LAST 30 MINUTES
By <u>Ulrant</u> <u>Witness</u> Witness (NMOCD)
(Position) Revised 02-11-02

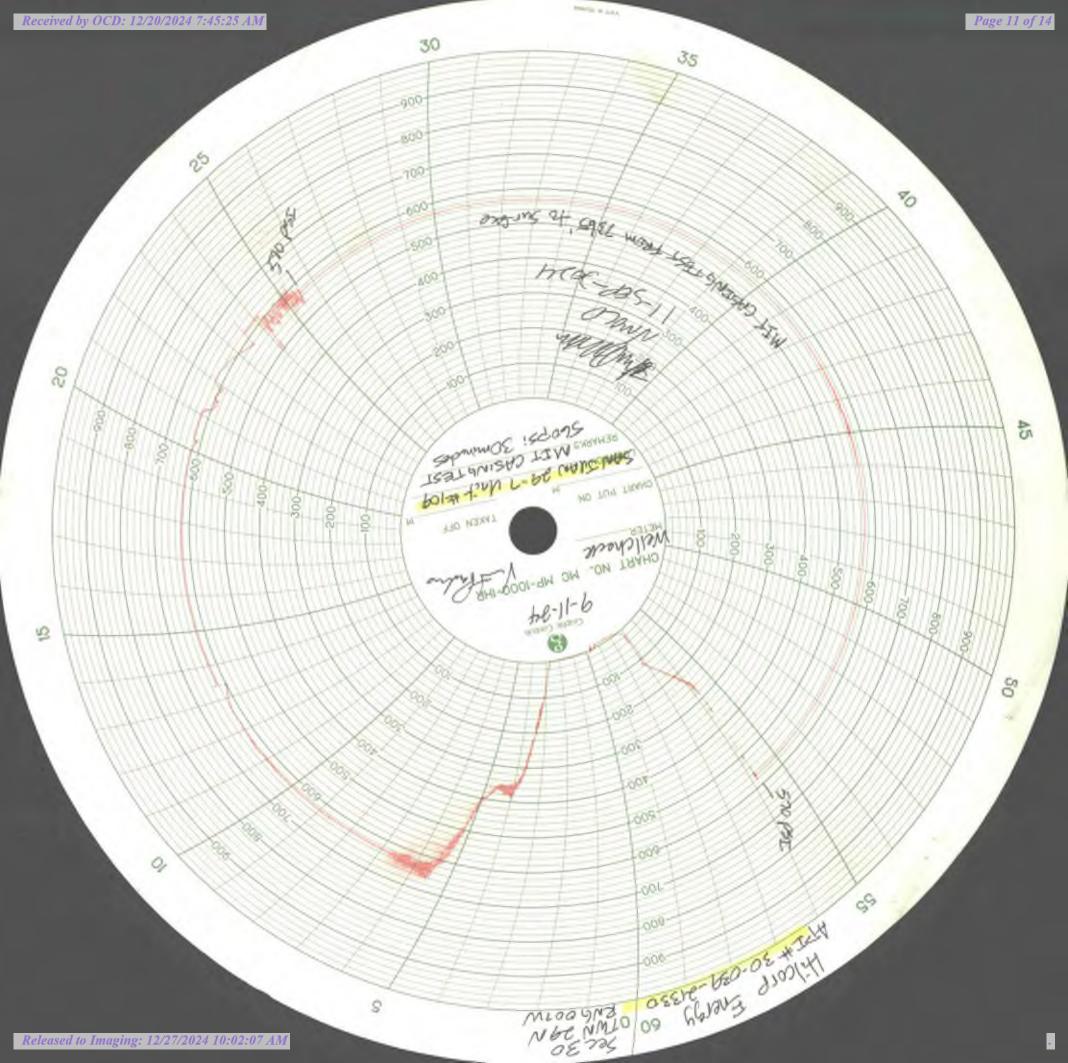
Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410 Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <u>http://www.emnrd.state.nm.us</u> Received by OCD: 12/20/2024 7:45:25 AM



NEW MOEXICO JENERGY, MODIERAJI.S & NATURAJI. RIESOURCIES IDEPARTMOENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

(submit 1 c	EAD TEST REPORT copy to above address)
Date of Test /1-SEP 2024 Operator	HILCORP API#30-0 39-21320
Property Name <u>SJ 29-7</u> Well No. <u>/0</u>	HILCAP API #30-0 39-21220 Location: Unit Section 30 Township 29 Range 7
	ing <u>M</u> Antermediate <u>C</u> Casing <u>O</u> Bradenhead <u></u>
OPEN BRADENHEAD AND INTERMEDIATE TO	O ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Cs	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE
TIME 0 0 0 0 0	Steady Flow
10 min 20000	Surges
15 min 0 0 0 0 0	Down to Nothing
20 min	Nothing
25 min	Gas
30 min	Gas & Water
	Water
If bradenhead flowed water, check all of the descriptions	that apply below:
CLEAR FRESH SALTY	SULFURBLACK
5 MINUTE SHUT-IN PRESSURE BRADENHEAD REMARKS:	DINTERMEDIATE
Al and B	Allman
By William Wi	itness
(Position)	
E-mail address	



Subjectived In XORPDIAL2/2002/084 metrosSaN/AMAN 29-7 UNIT, Well Number: 109, Notification of Sundry Accepted

Sent: 12/20/2024, 7:30:15 AM

From: AFMSS<blm-afmss-notifications@blm.gov>

To: Dawn Nash-Deal

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

# The Bureau of Land Management

# Notice of Subsequent Report Approval

- Operator Name: HILCORP ENERGY COMPANY
- Well Name: SAN JUAN 29-7 UNIT
- Well Number: 109
- US Well Number: 3003921330
- Sundry ID: 2827869

The BLM received your Subsequent Report, Recompletion on 12/17/2024. This is to notify you that we are Accepting your Subsequent Report Recompletion. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	414188
	Action Type:
	[C-104] Completion Packet - New Well (C-104NW)

### ACKNOWLEDGMENTS

<b>V</b>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
2	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Action 414188

Page 13 of 14

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

OGRID:
372171
Action Number:
414188
Action Type:
[C-104] Completion Packet - New Well (C-104NW)
٩c

### CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	12/27/2024

Action 414188

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