

Well Name: RIDER BRQ FEDERAL COM	Well Location: T25S / R34E / SEC 13 / SWSW / 32.1240882 / -103.4300536	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108476	Unit or CA Name: RIDER BRQ FED COM 2H	Unit or CA Number: NMNM132924
US Well Number: 3002540558	Operator: COG PRODUCTION LLC	

Notice of Intent

Sundry ID: 2816099

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/09/2024

Time Sundry Submitted: 08:36

Date proposed operation will begin: 12/15/2024

Procedure Description: Note: All cement is to be Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess. 1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations. 2. MIRU P&A rig and equipment. 3. Check and record tubing, casing and bradenhead pressures. 4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum. 5. ND WH, NU BOP, function test BOP. 6. TIH with 5 1/2" bit and scraper to 9252' or as deep as possible. TOO. 7. Set 5 1/2" CIBP and set at 9232'. TOH. 8. MIRU logging truck. Run CBL from 9232' to surface. Hold 600 psi on casing if possible. NOTE: Results of CBL may change the following plugs. Electronic copy of CBL to be sent to BLM Representative. 9. RIH with tubing work string. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. 10. Plug 1: Bone Spring perforations CIBP and DV Tool: With CIBP @ 9232' mix and pump 20 sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx cement from 9232' to 9132'. WOC & Tag. If Plug 1 is at 9132' or above, continue to next step. If tag is lower than 9132', contact Regulatory for procedure change. 11. Plug #2: Brushy Canyon formations: Mix and pump 20 sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx cement from 8083' to 7983'. 12. Plug #3: Bell Canyon formations: Mix and pump 20 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 6553' to 6453'. 13. Plug #3: 9 5/8" Shoe and B/Salt formation: Mix and pump 45 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 5450' to 5050'. WOC & Tag. If cement is 5050' or above, continue to next step. If cement is lower than 5050', contact Regulatory for procedure change. 14. MIRU wireline unit. Perforate squeeze holes at 1090'. Establish injection rate. 15. Plug 4: 13 3/8" Shoe, T/Salt and Rustler formations: Squeeze 158 sx mixed at 14.8 ppg yield 1.06 cu ft / sx cement plug from 1090' to 854'. (129 sx outside, 29 sx inside). WOC & Tag. If cement is 854' or above, continue to next step. If cement is lower than 854', contact Regulatory for procedure change. 16. MIRU wireline unit. Perforate squeeze holes at 200'. Establish injection rate. 17. Plug 4: Surface plug: Squeeze 134 sx mixed at 14.8 ppg yield, 1.06 cu ft cement plug from 200' and circulate good cement out casing and annulus. (109 sx outside, 25 sx inside) 18. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Surface PxA marker is to be installed at surface, 12"x18", and exposed at the reclaimed GL surface. 19. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report. 20. Top off casings and cellar with cement as required. 21. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off. 22. Send all reports and attachments to be uploaded to NMOCD website within 30 days of completion

Well Name: RIDER BRQ FEDERAL COM

Well Location: T25S / R34E / SEC 13 / SWSW / 32.1240882 / -103.4300536

County or Parish/State: LEA / NM

Well Number: 2H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM108476

Unit or CA Name: RIDER BRQ FED COM 2H

Unit or CA Number: NMNM132924

US Well Number: 3002540558

Operator: COG PRODUCTION LLC

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Rider_BRQ_Federal_Com_2H_Proposed_NOI_20241009083621.pdf

Conditions of Approval

Specialist Review

RIDER_BRQ_FEDERAL_COM_2H__2816099__COA_AND_PROCEDURE_20241219095603.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUTH SHOCKENCY

Signed on: OCT 09, 2024 08:36 AM

Name: COG PRODUCTION LLC

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLAND State: TX

Phone: (575) 703-8321

Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

Well Name: RIDER BRQ FEDERAL COM

Well Location: T25S / R34E / SEC 13 / SWSW / 32.1240882 / -103.4300536

County or Parish/State: LEA / NM

Well Number: 2H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM108476

Unit or CA Name: RIDER BRQ FED COM 2H

Unit or CA Number: NMNM132924

US Well Number: 3002540558

Operator: COG PRODUCTION LLC

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 12/19/2024

Signature: KEITH IMMATTY

CONFIDENTIAL

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

plugs. Electronic copy of CBL to be sent to BLM Representative.

9. RIH with tubing work string. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then

discuss with Regulatory for procedure change.

10. Plug 1: Bone Spring perforations CIBP and DV Tool: With CIBP @ 9232 mix and pump 20 sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx

cement from 9232 to 9132. WOC & Tag. If Plug 1 is at 9132 or above, continue to next step. If tag is lower than 9132, contact Regulatory for procedure change.

11. Plug #2: Brushy Canyon formations: Mix and pump 20 sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx cement from 8083 to 7983.

12. Plug #3: Bell Canyon formations: Mix and pump 20 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 6553 to 6453.

13. Plug #3: 9 5/8 Shoe and B/Salt formation: Mix and pump 45 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 5450 to 5050. WOC

& Tag. If cement is 5050 or above, continue to next step. If cement is lower than 5050, contact Regulatory for procedure change.

14. MIRU wireline unit. Perforate squeeze holes at 1090. Establish injection rate.

15. Plug 4: 13 3/8 Shoe, T/Salt and Rustler formations: Squeeze 158 sx mixed at 14.8 ppg yield 1.06 cu ft / sx cement plug from 1090 to 854. (129 sx

outside, 29 sx inside). WOC & Tag. If cement is 854 or above, continue to next step. If cement is lower than 854, contact Regulatory for procedure change.

16. MIRU wireline unit. Perforate squeeze holes at 200. Establish injection rate.

17. Plug 4: Surface plug: Squeeze 134 sx mixed at 14.8 ppg yield, 1.06 cu ft cement plug from 200 and circulate good cement out casing and annulus.

(109 sx outside, 25 sx inside)

18. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Surface PxA marker is to be installed at surface, 12x18, and exposed at the reclaimed GL surface.

19. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.

20. Top off casings and cellar with cement as required.

21. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.

22. Send all reports and attachments to be uploaded to NMOCD website within 30 days of completion

Location of Well

0. SHL: SWSW / 330 FSL / 660 FWL / TWSP: 25S / RANGE: 34E / SECTION: 13 / LAT: 32.1240882 / LONG: -103.4300536 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 330 FSL / 660 FWL / TWSP: 25S / RANGE: 34E / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 362 FNL / 677 FWL / TWSP: 25S / RANGE: 34E / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM108476
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. RIDER BRQ FEDERAL COM
2. Name of Operator COG Operating, LLC		8. Well Name and No. # 2H
3a. Address 600 W Illinois Midland TX 79701	3b. Phone No. (include area code) (432) 683-7443	9. API Well No. 30-025-40558
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 330 FSL & 660 FWL M-13-25S-34E		10. Field and Pool or Exploratory Area FAIRVIEW MILLS;BONE SPRING
		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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ConocoPhillips Company respectfully proposes the attached P&A procedure for Rider BRQ Federal Com #2H.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COG Operating, LLC
RIDER BRQ FEDERAL COM #2H
30-025-40558

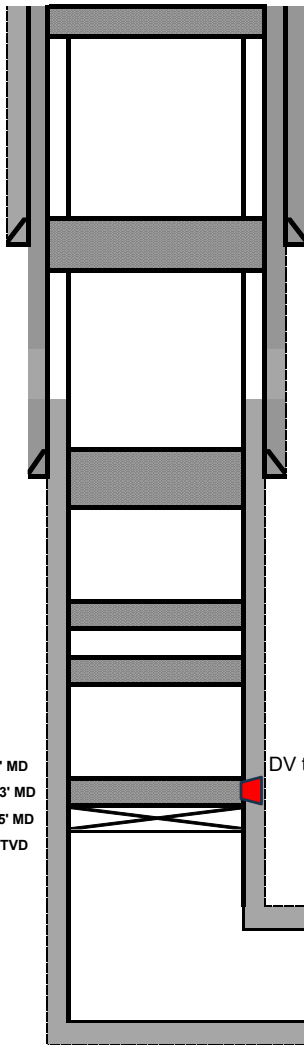
Note: All cement is to be Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. TIH with 5 1/2" bit and scraper to 9252' or as deep as possible. TOOH.
7. Set 5 1/2" CIBP and set at 9232'. TOH.
8. MIRU logging truck. Run CBL from 9232' to surface. Hold 600 psi on casing if possible. NOTE: Results of CBL may change the following plugs. Electronic copy of CBL to be sent to BLM Representative.
9. RIH with tubing work string. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change.
10. Plug 1: Bone Spring perforations CIBP and DV Tool: With CIBP @ 9232' mix and pump 20 sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx cement from 9232' to 9132'. WOC & Tag. If Plug 1 is at 9132' or above, continue to next step. If tag is lower than 9132', contact Regulatory for procedure change.
11. Plug #2: Brushy Canyon formations: Mix and pump 20 sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx cement from 8083' to 7983'.
12. Plug #3: Bell Canyon formations: Mix and pump 20 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 6553' to 6453'.
13. Plug #3: 9 5/8" Shoe and B/Salt formation: Mix and pump 45 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 5450' to 5050'. WOC & Tag. If cement is 5050' or above, continue to next step. If cement is lower than 5050', contact Regulatory for procedure change.
14. MIRU wireline unit. Perforate squeeze holes at 1090'. Establish injection rate.
15. Plug 4: 13 3/8" Shoe, T/Salt and Rustler formations: Squeeze 158 sx mixed at 14.8 ppg yield 1.06 cu ft / sx cement plug from 1090' to 854'. (129 sx outside, 29 sx inside). WOC & Tag. If cement is 854' or above, continue to next step. If cement is lower than 854', contact Regulatory for procedure change.
16. MIRU wireline unit. Perforate squeeze holes at 200'. Establish injection rate.
17. Plug 4: Surface plug: Squeeze 134 sx mixed at 14.8 ppg yield, 1.06 cu ft cement plug from 200' and circulate good cement out casing and annulus. (109 sx outside, 25 sx inside)
18. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Surface PxA marker is to be installed at surface, 12"x18", and exposed at the reclaimed GL surface.
19. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
20. Top off casings and cellar with cement as required.
21. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.
22. Send all reports and attachments to be uploaded to NMOCD website within 30 days of completion.

COG Operating		PROPOSED	
Author:	LSG	Well No.	2H
Well Name	Rider BRQ Fed Com	API #:	30-025-40558
Field/Zone	Fairview Mills Bn Sprg	Location	330' FSL & 660' FWL
County	Lea		Sec 13, T25S, R34E, Lea Co, NM
State	NM	GL/KB:	3,364'/3,391'
Spud Date	10/18/2012		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	H40	48#	1,012'	17.5"	940 sx	Surf
Inter Csg	9-5/8"	J55	36#	5,472'	12-1/4"	1,370 sx	Surf
Prod Csg	5-1/2"	L80	20#	14,199'	8-3/4"	2,020	4730'

DV tool in 5-1/2" string @ 9,204"



Plug #6: Surface plug: Perf & Sqz 134 sx class C cmt @ 200' to surface. (109 sx outside, 25 sx inside)

Formation	Depth
Rustler	904'
Top of salt	1,039'
Btm salt	5,103'
Bell Cnyn	5,397'
Ch Cnyn	6,503'
Br Cnyn	8,033'
Bn Sprg	9,313'

13-3/8" CSG @ 1,012'

Hole Size: 17.5"

Cmt'ed w/: 940 sx

Plug #5: 13 3/8" Shoe, T/Salt & Rustler formations: Perf & Sqz 158 sx class C cmt w/ 2% CACL @ 1090-854'. (129 sx outside, 29 sx inside) WOC & Tag.

9-5/8" CSG @ 5,472'

Hole Size: 12-1/4"

Cmt'ed w/: 1,370 sx

Plug #4: 9 5/8" Shoe, B/Salt Formation: Spot 45 sx class C cmt w/ 2% CACL @ 5450-5050'. WOC & Tag.

Plug #3: Bell Canyon formation: Spot 20 sx class C cmt @ 6553-6453'.

Plug #2: Brushy Canyon formation: Spot 20 sx cmt @ 8083-7983'.

KOP @ 9,282' MD
EOC @ 11,173' MD
EOL @ 14,205' MD
TVD @ 9,808' TVD

DV tool in 5-1/2" string @ 9,204"

Plug #1: Set 5 1/2" CIBP @ 9232'. Spot 20 sx class H cmt @ 9232-9132'. WOC & tag. (DV Tool)

Perfs in Lateral @9,559' to 15,660'

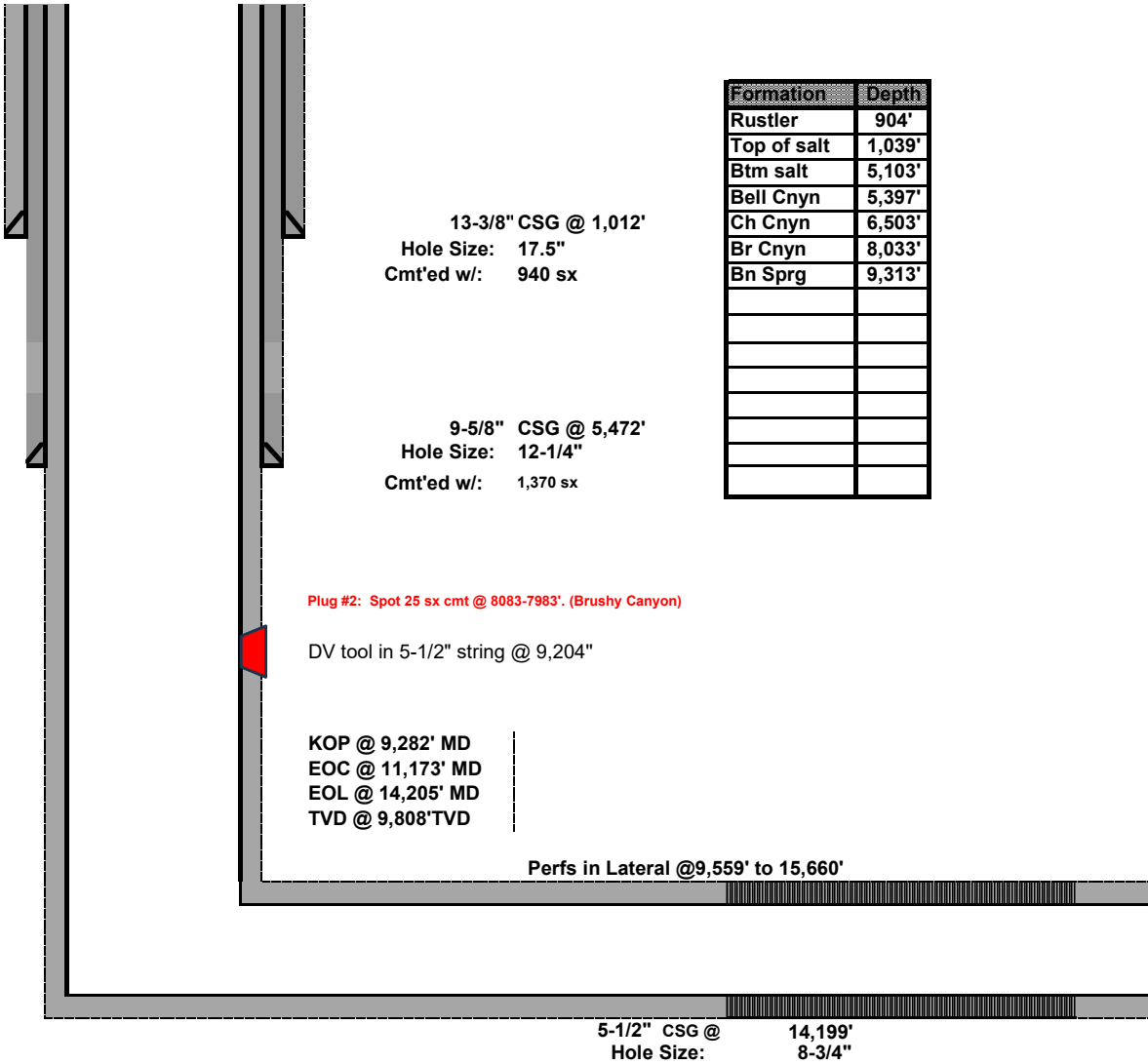
TD @ 14,205'

5-1/2" CSG @ 14,199'
Hole Size: 8-3/4"
Cmt'ed w/: 2,020

COG Operating		CURRENT	
Author:	LSG	Well No.	2H
Well Name	Rider BRQ Fed Com	API #:	30-025-40558
Field/Zone	Fairview Mills Bn Sprg	Location	330' FSL & 660' FWL
County	Lea		Sec 13, T25S, R34E, Lea Co, NM
State	NM	GL/KB:	3,364'/3,391'
Spud Date	10/18/2012		

Description	O.D	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	H40	48#	1,012'	17.5"	940 sx	Surf
Inter Csg	9-5/8"	J55	36#	5,472'	12-1/4"	1,370 sx	Surf
Prod Csg	5-1/2"	L80	20#	14,199'	8-3/4"	2,020	4730'

DV tool in 5-1/2" string @ 9,204"



Formation	Depth
Rustler	904'
Top of salt	1,039'
Btm salt	5,103'
Bell Cnyn	5,397'
Ch Cnyn	6,503'
Br Cnyn	8,033'
Bn Sprg	9,313'

13-3/8" CSG @ 1,012'
 Hole Size: 17.5"
 Cmt'ed w/: 940 sx

9-5/8" CSG @ 5,472'
 Hole Size: 12-1/4"
 Cmt'ed w/: 1,370 sx

Plug #2: Spot 25 sx cmt @ 8083-7983'. (Brushy Canyon)

DV tool in 5-1/2" string @ 9,204"

KOP @ 9,282' MD
 EOC @ 11,173' MD
 EOL @ 14,205' MD
 TVD @ 9,808' TVD

Perfs in Lateral @9,559' to 15,660'

TD @ 14,205'

5-1/2" CSG @ 14,199'
 Hole Size: 8-3/4"

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM108476**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

RIDER BRQ FEDERAL COM

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. **# 2H**

2. Name of Operator **COG Operating, LLC**

9. API Well No. **30-025-40558**

3a. Address **600 W Illinois Midland TX 79701**

3b. Phone No. (include area code)
(432) 683-7443

10. Field and Pool or Exploratory Area
FAIRVIEW MILLS;BONE SPRING

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
330 FSL & 660 FWL M-13-25S-34E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully proposes the attached P&A procedure for Rider BRQ Federal Com #2H.

BLM Note: Please review updates to procedure below

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COG Operating, LLC
RIDER BRQ FEDERAL COM #2H
30-025-40558

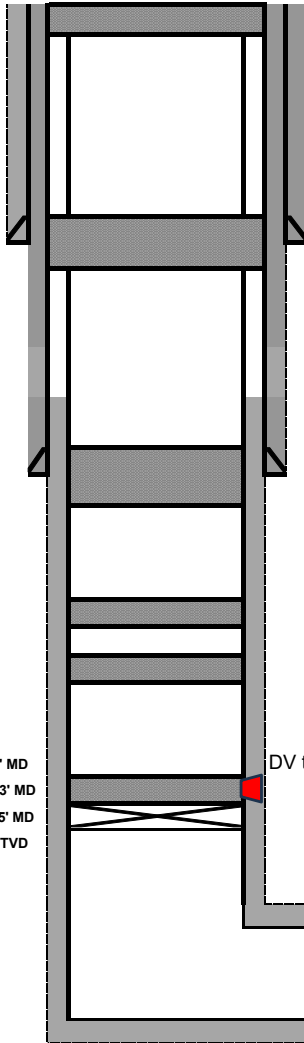
Note: All cement is to be Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. TIH with 5 1/2" bit and scraper to 9252' or as deep as possible. TOOH.
7. Set 5 1/2" CIBP and set at 9232'. TOH.
8. MIRU logging truck. Run CBL from 9232' to surface. Hold 600 psi n casing if possible. NOTE: Results of CBL may change the following plugs. Electronic copy of CBL to be sent to BLM Representative.
9. RIH with tubing work string. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500# **30mins**. If casing does not test, then discuss with Regulatory for procedure change.
10. Plug 1: Bone Spring perforations CIBP and DV Tool: With CIBP @ 9232' mix and pump **25** sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx cement from 9232' to 9132'. WOC & Tag. If Plug 1 is at 9132' or above, continue to next step. If tag is lower than **9061'**, contact Regulatory for procedure change.
11. Plug #2: Brushy Canyon formations: Mix and pump 20 sxs Class H mixed at 16.4 ppg, yield 1.06 cu ft / sx cement from 8083' to 7983'.
12. Plug #3: Bell Canyon formations: Mix and pump 20 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 6553' to 6453'.
13. Plug #3: 9 5/8" Shoe and B/Salt formation: Mix and pump 45 sxs Class C mixed at 14.8 ppg yield 1.06 cu ft / sx cement from 5450' to **5000'**. WOC & Tag. If cement is 5050' or above, continue to next step. If cement is lower than 5050', contact Regulatory for procedure change.
14. MIRU wireline unit. Perforate squeeze holes at 1090'. Establish injection rate.
15. Plug 4: 13 3/8" Shoe, T/Salt and Rustler formations: Squeeze 158 sx mixed at 14.8 ppg yield 1.06 cu ft / sx cement plug from 1090' to 854'. (129 sx outside, 29 sx inside). WOC & Tag. If cement is 854' or above, continue to next step. If cement is lower than 854', contact Regulatory for procedure change.
16. MIRU wireline unit. Perforate squeeze holes at 200'. Establish injection rate.
17. Plug 4: Surface plug: Squeeze 134 sx mixed at 14.8 ppg yield, 1.06 cu ft cement plug from 200' and circulate good cement out casing and annulus. (109 sx outside, 25 sx inside)
18. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Surface PxA marker is to be installed at surface, 12"x18", and exposed at the reclaimed GL surface.
19. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
20. Top off casings and cellar with cement as required.
21. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.
22. Send all reports and attachments to be uploaded to NMOCD website within 30 days of completion.

COG Operating		PROPOSED	
Author:	LSG	Well No.	2H
Well Name	Rider BRQ Fed Com	API #:	30-025-40558
Field/Zone	Fairview Mills Bn Sprg	Location	330' FSL & 660' FWL
County	Lea		Sec 13, T25S, R34E, Lea Co, NM
State	NM	GL/KB:	3,364/3,391'
Spud Date	10/18/2012		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	H40	48#	1,012'	17.5"	940 sx	Surf
Inter Csg	9-5/8"	J55	36#	5,472'	12-1/4"	1,370 sx	Surf
Prod Csg	5-1/2"	L80	20#	14,199'	8-3/4"	2,020	4730'

DV tool in 5-1/2" string @ 9,204"



Plug #6: Surface plug: Perf & Sqz 134 sx class C cmt @ 200' to surface. (109 sx outside, 25 sx inside)

Formation	Depth
Rustler	904'
Top of salt	1,039'
Btm salt	5,103'
Bell Cnyn	5,397'
Ch Cnyn	6,503'
Br Cnyn	8,033'
Bn Sprg	9,313'

13-3/8" CSG @ 1,012'
 Hole Size: 17.5"
 Cmt'ed w/: 940 sx

Plug #5: 13 3/8" Shoe, T/Salt & Rustler formations: Perf & Sqz 158 sx class C cmt w/ 2% CACL @ 1090-854'. (129 sx outside, 29 sx inside) WOC & Tag.

9-5/8" CSG @ 5,472'
 Hole Size: 12-1/4"
 Cmt'ed w/: 1,370 sx

Plug #4: Delaware Top, 9 5/8" Shoe, B/Salt Formation: Spot 45 sx class C cmt w/ 2% CACL @ 5450-5000'. WOC & Tag.

Plug #3: Bell Canyon formation: Spot 20 sx class C cmt @ 6553-6453'.

Plug #2: Brushy Canyon formation: Spot 20 sx cmt @ 8083-7983'.

KOP @ 9,282' MD
 EOC @ 11,173' MD
 EOL @ 14,205' MD
 TVD @ 9,808' TVD

DV tool in 5-1/2" string @ 9,204"

Plug #1: Set 5 1/2" CIBP @ 9232'. Spot 25 sx class H cmt @ 9232-9061'. WOC & tag. (DV Tool.) Leak test 500psi, 30mins

Perfs in Lateral @9,559' to 15,660'

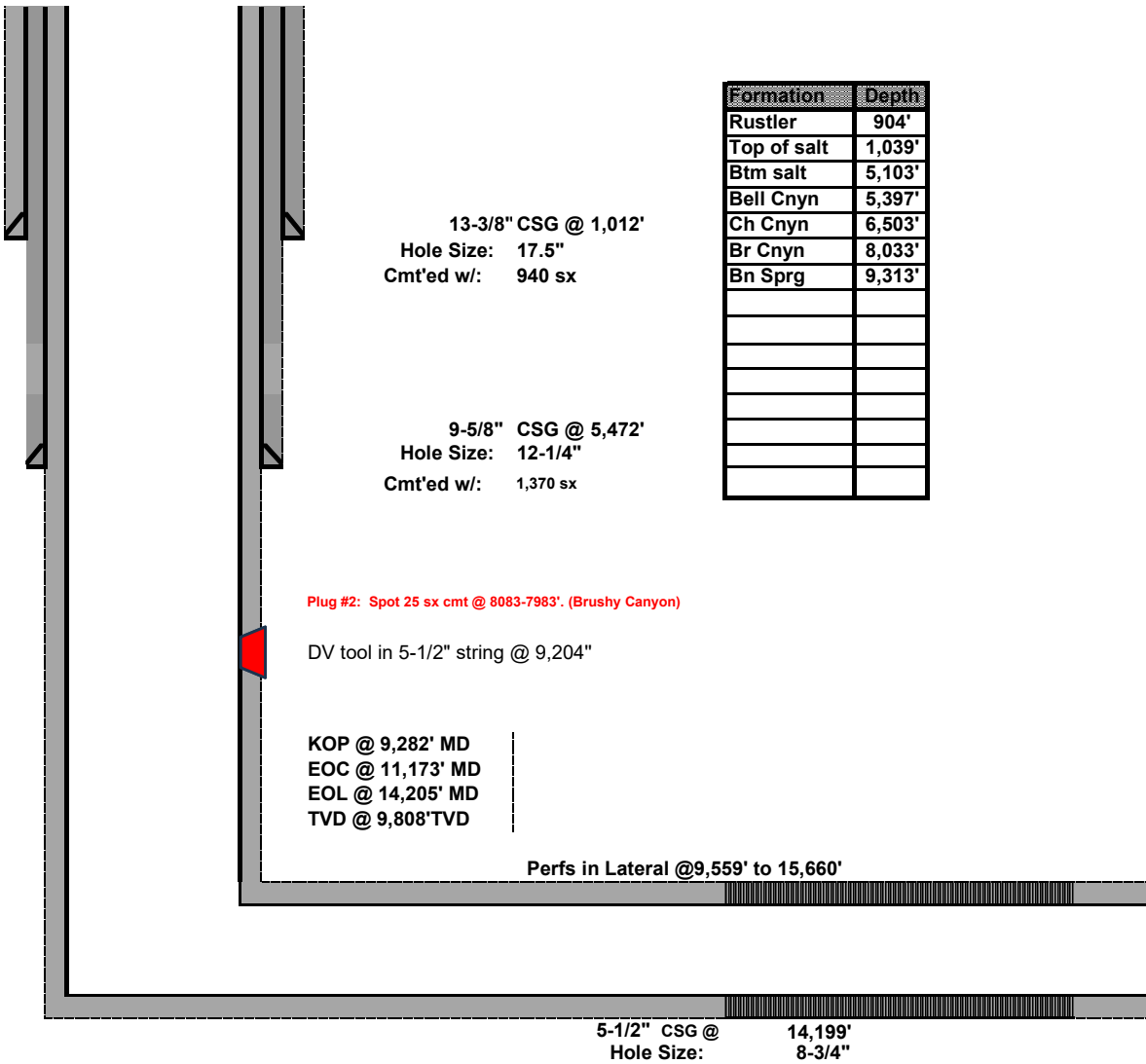
TD @ 14,205'

5-1/2" CSG @ 14,199'
 Hole Size: 8-3/4"
 Cmt'ed w/: 2,020

COG Operating		CURRENT	
Author:	LSG	Well No.	2H
Well Name	Rider BRQ Fed Com	API #:	30-025-40558
Field/Zone	Fairview Mills Bn Sprg	Location	330' FSL & 660' FWL
County	Lea		Sec 13, T25S, R34E, Lea Co, NM
State	NM	GL/KB:	3,364'/3,391'
Spud Date	10/18/2012		

Description	O.D	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	H40	48#	1,012'	17.5"	940 sx	Surf
Inter Csg	9-5/8"	J55	36#	5,472'	12-1/4"	1,370 sx	Surf
Prod Csg	5-1/2"	L80	20#	14,199'	8-3/4"	2,020	4730'

DV tool in 5-1/2" string @ 9,204"



Formation	Depth
Rustler	904'
Top of salt	1,039'
Btm salt	5,103'
Bell Cnyn	5,397'
Ch Cnyn	6,503'
Br Cnyn	8,033'
Bn Sprg	9,313'

Plug #2: Spot 25 sx cmt @ 8083-7983'. (Brushy Canyon)

DV tool in 5-1/2" string @ 9,204"

KOP @ 9,282' MD
 EOC @ 11,173' MD
 EOL @ 14,205' MD
 TVD @ 9,808'TVD

Perfs in Lateral @9,559' to 15,660'

TD @ 14,205'

5-1/2" CSG @ 14,199'
 Hole Size: 8-3/4"

Sundry ID		2816099			
Plug Type	Top	Bottom	Length	Tag	Notes
Surface Plug	0.00	200.00	200.00	Verify circulated to surface	Perf and sqz
Shoe Plug	951.88	1062.00	110.12	WOC and Tag	Perf and sqz
Top of Salt @ 1039	978.61	1089.00	110.39	WOC and Tag	Perf and sqz
TOC 4730'. Verify w/CBL					
Base of Salt @ 5103	5001.97	5153.00	151.03	WOC and Tag	
Delaware @ 5397	5293.03	5447.00	153.97	WOC and Tag	
Shoe Plug	5367.28	5522.00	154.72	WOC and Tag	
DV tool plug	9061.96	9254.00	192.04	WOC and Tag	Covered by below plug
Bonesprings @ 9313	9169.87	9363.00	193.13	WOC and Tag	Covered by below plug
CIBP Plug	9197.00	9232.00	35.00	WOC and Tag	Leak test, 500psi 30mins

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C <7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.
Critical, High Cave Karst: Cave Karst depth to surface
R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft³/sx
Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low
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Shoe @	1012.00
Shoe @	5472.00
Shoe @	14205.00

Perforatons Top @	10375.00	Perforations	14102.00
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DV Tool @	9204.00	CIBP @	9232.00
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**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a

bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annulus. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry

Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414097

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 414097
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Spot 20 sx cl C cement @ 2100' - Spacer Required	1/3/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	1/3/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	1/3/2025