

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41350
5. Indicate Type of Lease STATE ☒ FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MERCHANT LIVESTOCK 25 STATE
8. Well Number 002H
9. OGRID Number 371449
10. Pool name or Wildcat BURTON FLAT; MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
PERMIAN RESOURCES OPERATING, LLC

3. Address of Operator
300 N. MARIENFELD ST., SUITE 1000, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter C : 40 feet from the NORTH line and 1700 feet from the WEST line
Section 25 Township 22S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,474' – GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: WELL PLUGGED AND ABANDONED 12/20/2024

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/2024: SET 5-1/2" CIBP @ 10,750'; CIRC. WELL W/ M.L.F.; PRES. TEST 5-1/2" CSG. X CIBP TO 500# X HOLD FOR 30 MINS. – HELD OK; RUN CBL FROM 10,750'-SURF.; TOC +/-2,100'.

12/17/2024: PUMP (30) SXS. CLASS "H" CMT. 10,750'; WOC X TAG TOC @ 10,483.

12/18/2024: PUMP (25) SXS. CLASS "H" CMT. @ 8,870'-8,690'; PUMP (25) SXS. CLASS "C" CMT. @ 7,240'-7,070'; PUMP (65) SXS. CLASS "C" CMT. @ 5,765'-5,279'; PERF. SQZ. HOLES @ 4,150'; ATTEMPT TO EST. INJ. RATE – PRES. UP TO 1,000# X HOLD FOR 30 MINUTES; PUMP (25) SXS. CLASS "C" CMT. @ 4,200' (PER OCD); WOC.

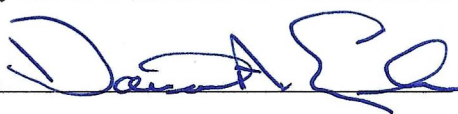
12/19/2024: TAG TOC @ 3,987'; PERF. SQZ. HOLES @ 3,715'; ATTEMPT TO EST. INJ. RATE – PRES. UP TO 1,000# X HOLD FOR 30 MINS.; PUMP (25) SXS. CLASS "C" CMT. @ 3,765' (PER OCD); WOC X TAG TOC @ 3,537'; PERF. SQZ. HOLES @ 1,859'; ATTEMPT TO EST. INJ. RATE – PRES. UP TO 1,000# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 1,909' (PER OCD); WOC.

12/20/2024: TAG TOC @ 1,701'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI; (80) SXS. CLASS "C" CMT. @ 200'-3' (PER OCD); DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER (LPCH).

MIRU PXA EQUIP. 12/14/24

RDMO PXA EQUIP. 12/20/24

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: AGENT

DATE: 12/23/2024

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PXA 12/20/2024

Well Bore Schematic - Not to Scale - Horizontal Well

Well Name : Merchant Livestock State Corn 25 2H
 API No. : 30-025-41350
 OGRID No. : 260511
 Property Code : 39652
 Surface Location : 40 FNL ; 1700 FWL 32.36979189199, -103.426632067419
 S/T/R : C-25-225-34E
 Field : Ojo Chiso; Bone Spring South
 Pool Code : 97293
 County : Lea
 State : New Mexico

Spud Date : 10/9/2013
 Completion Date : 1/11/2014
 G.L. Elevation : 3474
 H.B. Elevation : 3493.5
 Diagram Date : 1/30/2014
 Revisions : HC

30-025-41350

Casing Design

Type	Hole Size	Csg Size	Weight	Grade	Depth	Jts.	Cementing Details
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PERF. X CIRC. (80) SXS. @ 200'-3'

Pump (25) SXS. @ 1,909'-1,701'

pump (25) SXS @ 3,765'-3,537'

pump (25) SXS @ 4,200'-3,987'

Pump (65) SXS. @ 5,765'-5,279'

Pump (25) SXS @ 7,240'-7,070'

Pump (25) SXS. @ 8,870'-8,690'

Pump (30) SXS @ 10,750'-10,483'

SET 5-1/2" CIBP @ 10,750'

DAE 12/23/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414691

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 414691
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/10/2025
gcordero	Submit C-103Q within one year of plugging.	1/10/2025